

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/15/2019

Submitted Date:

08/22/2019

Document Number:

689802936

**FIELD INSPECTION FORM**

Loc ID 312758 Inspector Name: Waldron, Emily On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 82440  
Name of Operator: STEHLE OIL COMPANY  
Address: P O BOX 1577  
City: CRAIG State: CO Zip: 81626

**Findings:**

- 13 Number of Comments
- 9 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
Stehle, Cary	(970) 824-6909	carystehle@gmail.com	
Neidel, Kris		kris.neidel@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222189	WELL	SI	11/01/2018	OW	081-05136	ILES INVESTMENT CO 1-23	SI

**General Comment:**

COGCC Inspection Report 689802936 Summary  
On Monday 07/15/2019 at approximately 11:15, I, Inspector Emily Waldron, conducted a field inspection at Stehle Oil Company Iles Investment Co 1-23, at 05-081-05136 in Moffat County Colorado. While there, I performed a follow up inspection to inspection report 689801290. No corrective actions from that report have been performed.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	At entrance.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Sign not posted or information inaccurate at well(s) or battery.		
Corrective Action:	Install sign to comply with Rule 210.b.	Date:	01/03/2014
Type	TANK LABELS/PLACARDS		
Comment:	Sign not posted or information inaccurate on tanks or containers.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	01/03/2014

<b>Emergency Contact Number:</b>			
Comment:	970-824-6909		
Corrective Action:		Date:	

<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Flowline risers not LO/TO or marked are considered unused equipment. 1 unused 3" steel riser observed in pit not marked for abandonment or locked out tagged out. 3 unused 3" steel risers observed at tan tank cluster (40.31086, -107.67829) not marked for abandonment or locked out tagged out. 1 unused 2" steel riser observed at tan tank cluster not marked for abandonment or locked out tagged out. 1 unused 3" steel riser observed at white tank (40.31084, -107.67812) not marked for abandonment or locked out tagged out. 2 unused 3" steel risers and 1 unused 2" steel riser observed at entrance (40.31051, -107.67846) not marked for abandonment or locked out tagged out.		
Corrective Action:	Comply with Rule 603.f .	Date:	01/11/2018
Type	WEEDS		
Comment:	Noxious and annual weeds on location.		
Corrective Action:	Comply with Rule 603.f .	Date:	07/06/2018

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment: All spills and releases mentioned in previous inspections remain unresolved. Operator has not contacted COGCC EPS.

Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1				,

Comment: **Stained soil and leaks observed at tank base.**

Corrective Action: **Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.** Date: **07/21/2016**

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment: **Inadequate berms around tank(s).**

Corrective Action: **Repair or install berms or other secondary containment devices per Rule 605.a.(4).** Date: **07/21/2016**

Contents	#	Capacity	Type	Tank ID	SE GPS
	3		STEEL AST		,

Comment:

Corrective Action: Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment: **Inadequate berms around tank(s).**

Corrective Action: **Repair or install berms or other secondary containment devices per Rule 605.a.(4).** Date: **07/21/2016**

**Venting:**

Yes/No	
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 222189 Type: WELL API Number: 081-05136 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

Type: \_\_\_\_\_ Lined: \_\_\_\_\_ Pit ID: \_\_\_\_\_ Lat: \_\_\_\_\_ Long: \_\_\_\_\_

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: \_\_\_\_\_ Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment: **Netting or fencing not maintained, gaps exist around perimeter.**

Corrective Action

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: \_\_\_\_\_ Fencing Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: **Netting or fencing not maintained, gaps exist around perimeter.**

Corrective Action

**Net or fence pit to prevent access per rule 902.d.**

Date: 07/03/2018

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: YES 2+ feet Freeboard: NO

Comment: **Oil on pit, less than 2 feet of freeboard, no permit on file.**

Corrective Action

**Lower fluid level so at least two feet of freeboard exists per Rule 902.b.  
Remove oil from pit per Rule 902.c.  
Submit an eForm 15 Pit Report to update COGCC records with current information.**

Date: 06/22/2016

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402152672	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4916776">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4916776</a>
689803003	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4916770">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4916770</a>