

FORM
INSPRev
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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/16/2019

Submitted Date:

08/22/2019

Document Number:

688800604

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
325974 _____ Hughes, Jim _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10133
Name of Operator: HILCORP ENERGY COMPANY
Address: P O BOX 61229
City: HOUSTON State: TX Zip: 77208

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 18 Number of Comments
5 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Walker, Mandi	505-324-5122	mwalker@hilcorp.com	
Fischer, Alex		alex.fischer@state.co.us	
Heil, John		john.heil@state.co.us	
Shorty, Priscilla		pshorty@hilcorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215662	WELL	PR	01/23/1996	GW	067-07267	BONDAD 33-10 100	EI
466710	SPILL OR RELEASE	CL			-	SPILL/RELEASE POINT	EI

General Comment:

On August 16, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Company Bondad 33-10 #100. For the most recent field inspection report of this facility, please refer to document #667700006. This site visit was in response to Spill/Release Point ID #466710.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	PBV has sign labeled with contents, capacity, and NFPA placard.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	ASTs do not have NFPA placards.		
Corrective Action:	Install sign to comply with Rule 210.d.		Date: 10/21/2019
Type	WELLHEAD		
Comment:	Free standing sign near PBV.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Fencing, pipe, and and other unused equipment stored in NW corner of location.		
Corrective Action:	Comply with Rule 603.f.		Date: 09/20/2019
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Lube Oil	WELLHEAD	<= 1 bbl	
Comment:	Well head is wet and stained.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 09/20/2019
Produced Water	Flow Line	<= 1 bbl	
Comment:	Stained and wet gravel beneath hammer unions and flanges on flow lines from compressor skid to PBV.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 09/20/2019
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Concrete pad beneath prime mover and gravel are stained and wet.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 09/20/2019
In Containment: No			
Comment:			
<input checked="" type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	TANK BATTERY		
Comment:	Perimeter fencing around PBV secondary containment berm.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Guard fencing present.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:	Skid mounted.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Compressor/storage building		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Pump house.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Lube oil leaks from prime mover have stained concrete pad and gravel.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	PBV STEEL		37.129477,-107.935173
Comment:	Open topped steel PBV with expanded metal cover.				
Corrective Action:				Date:	

Paint	
Condition	Adequate
Other (Content)	

Other (Capacity) 45 bbl.	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	
Corrective Action:	Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	500 BBLs	HEATED STEEL AST		37.129153,-107.936011

Comment:	
Corrective Action:	Date:

Paint

Condition	Adequate	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	
Corrective Action:	Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 215662 Type: WELL API Number: 067-07267 Status: PR Insp. Status: EI

Facility ID: 466710 Type: SPILL OR API Number: - Status: CL Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil containers.

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On August 16, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Company Bondad 33-10 #100. For the most recent field inspection report of this facility, please refer to document #667700006. This site visit was in response to Spill/Release Point ID #466710.</p> <p>During this inspection leaking pipe fittings were observed near the skid mounted compressor.</p> <p>The well head is wet and stained with lube oil. The surrounding soil and equipment are also stained.</p> <p>The concrete pad beneath the prime mover is stained and wet with lube oil. The surrounding gravel is also stained.</p> <p>The ASTs at the tank battery do not have NFPA placards.</p>	hughesjo	08/21/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402152640	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4916757
688800605	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4916754