



OIL AND GAS COMMISSION OF THE STATE OF COLORADO

BEST IMAGE AVAILABLE

OIL & GAS CONSERVATION COMMISSION WELL COMPLETION REPORT

DVR	<input checked="" type="checkbox"/>
WRS	<input type="checkbox"/>
HMM	<input type="checkbox"/>
JAM	<input type="checkbox"/>
FJP	<input type="checkbox"/>
JD	<input checked="" type="checkbox"/>
FILE	<input type="checkbox"/>

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Barrel Springs Operator Excelsior Oil Corporation
 County Prowers Address 300 North St. Joseph Avenue
 City Hastings, State Nebraska

Lease Name Bailey - (OWWO) Well No. 1 Derrick Floor Elevation 4076
 Location C NE 1/4 SW 1/4 Section 27 Township 25S Range 45W Meridian 10R
1980 feet from S Section line and 1980 feet from W Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil none; Gas one shut-in well
 Well completed as: Dry Hole Oil Well Gas Well S.I.T.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 19, 1959 Signed [Signature] Title Vice President

The summary on this page is for the condition of the well as above date.
 Commenced drilling OWWO 10-16, 1958 Finished drilling _____, 19____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24	J-55	315				
5 1/2	14	H-40	5018 G.L.	100 Pozmix			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Welex Dyna Jet	4	4912	4922

TOTAL DEPTH 5525 PLUG BACK DEPTH 4978

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From 4912 To 4922
 Electric or other Logs run Welex GR Slumberger MLL, I-ES Date 10-30, 1958
 Was well cored? No Has well sign been properly posted? On Order

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
10-31-58	Mud acid 7 1/2%	250, 1000	4912	4922	Morrow	
11-3-58	8000# sand & 3% acid	20,000	4912	4922	Morrow	

Results of shooting and/or chemical treatment: From small show to 600 MCF on 10-31-58. After fraced on 11-3-58 increased to 2055 MCF on 12 hour blowdown.

DATA ON TEST

Test Commenced _____ A.M. or P.M. 11-4 1958 Test Completed _____ A.M. or P.M. _____ 19____
 For Flowing Well: Flowing Press. on Csg. 360 lbs./sq.in. For Pumping Well: Length of stroke used _____ inches.
 Flowing Press. on Tbg. -- lbs./sq.in. Number of strokes per minute _____
 Size Tbg. 2" EUE in. No. feet run 4943 Diam. of working barrel _____ inches
 Size Choke -- in. Size Tbg. _____ in. No. feet run _____
 Shut-in Pressure 925 psig Depth of Pump _____ feet.
 If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>none</u> API Gravity _____
Gas Vol. <u>3020</u> Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

Shirley [Signature]

BEST IMAGE AVAILABLE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Shawnee	3288		
Topeka	3397		
LeCompton	3521		
Toronto	3630		
Lansing-KC	3713		
Marmaton	4130		
Cherokee	4229		
Morrow	4872		
Keyes	5167		
Mississippian	5246		
			DST - None Run

DATE	DEPTH	QUANTITY	REMARKS
11-3-58	5000 ft	20,000	acid 3% rate
10-31-58	5000 ft	250,000	acid 3% rate

TEST RESULTS: Oil on per day: NONE
 Gas Vol: 3000
 Gas Gravity: .65
 Oil Gravity: 1.05
 (Corr to 14.7 psia & 60°F)

Flowing Press on Gg: 300
 Shut-in Pressure: 225 rate
 Site Choke: ---
 Site Log: ---
 Flowing Press on Top: ---
 Shut-in Press on Top: ---
 Flowing Press on Gg: 300
 Shut-in Press on Gg: ---
 Depth of Pump: ---
 Size of Pump: ---
 Size of Working Barrel: ---
 Diameter of Working Barrel: ---
 Number of strokes per minute: ---
 Length of stroke used: ---
 For Pumping Well: ---
 Test Completed: 11-4-58 A.M. or P.M. ---