

OIL AND GAS COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

BEST IMAGE
AVAILABLE

DVR	<input checked="" type="checkbox"/>
WRS	<input type="checkbox"/>
HMM	<input type="checkbox"/>
JAM	<input type="checkbox"/>
FJP	<input type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	<input type="checkbox"/>

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat - Barrel Springs Operator Excelsior Oil Corporation
County Prowers Address 300 North St. Joseph Avenue
City Hastings, State Nebraska
Lease Name Bailey - (OWWO) Well No. 1 Derrick Floor Elevation 4076
Location C NE 1/4 SW 1/4 Section 27 Township 25S Range 45W Meridian 10N
1980 feet from S Section line and 1980 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil none; Gas one shut-in well
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒ S.I.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 19, 1959Signed [Signature]
Title Vice President

The summary on this page is for the condition of the well as above date.

Commenced drilling OWWO 10-16, 19 58 Finished drilling _____, 19 _____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24	J-55	315				
5 1/2	14	H-40	5018 G.L.	100 Pozmix			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Welex Dyna Jet	4	4912	4922

TOTAL DEPTH 5525PLUG BACK DEPTH 4978

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From 4912 To 4922
Electric or other Logs run Welex GR Slumberger MLL, I-ES Date 10-30, 19 58
Was well cored? No Has well sign been properly posted? On Order

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
10-31-58	Mud acid 7 1/2%	250, 1000	4912	4922	Morrow	
11-3-58	8000# sand & 3% acid	20,000	4912	4922	Morrow	

Results of shooting and/or chemical treatment: From small show to 600 MCF on 10-31-58. After fraced on 11-3-58 increased to 2055 MCF on 12 hour blowdown.

DATA ON TEST

Test Commenced A.M. or P.M. 11-4 19 58 Test Completed A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. 360 lbs./sq.in.Flowing Press. on Tbg. -- lbs./sq.in.Size Tbg. 2" EUE in. No. feet run 4943Size Choke -- in.Shut-in Pressure 925 psig

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day none API Gravity _____
Gas Vol. 3020 Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

BEST IMAGE
AVAILABLE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Shawnee	3288		
Topeka	3397		
LeCompton	3521		
Toronto	3630		
Lansing-KC	3713		
Marmaton	4130		
Cherokee	4229		
Morrow	4872		
Keyes	5167		
Mississippian	5246		
			DST - None Run