



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE



HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
114840	02/12/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
APPLING 1		PROWERS		CO	COASTAL OIL AND GAS	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
DUMAS		GIBSON WELL SERVICE		PLUG TO ABANDON		02/12/1992
ACCT. NO.	CUSTOMER AGENT		VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
171068	PAUL STEPHENS				COMPANY TRUCK	30145

COASTAL OIL AND GAS
600 17TH ST. #800-S
DENVER, CO 80202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	30	MI	2.60	78.00
009-019	PLUGGING BK SPOT CEMENT OR MUD	4550	FT	1,940.00	1,940.00
000-119	MILEAGE FOR CREW	60	MI	1.35	81.00
009-027	PLUGGING BACK ADD. HR.	5	HR	230.00	1,150.00
504-043	PREMIUM CEMENT	160	SK	7.19	1,150.40 *
500-207	BULK SERVICE CHARGE	160.0	CFT	1.15	184.00 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	225.60	TMI	.80	180.48 *
INVOICE SUBTOTAL					4,763.88
DISCOUNT-(BID)					952.77-
INVOICE BID AMOUNT					3,811.11
*-COLORADO STATE SALES TAX					36.36
92 1499 0024 000 000 637307898770 384747					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,847.47

B2
2/28/92

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AFFIX JOB TKT

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO

RPT

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20%

TICKET NO. 114840-0

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME #1 Appling		COUNTY Prowers	STATE Colo.	CITY / OFFSHORE LOCATION	DATE 2-12-92
CHARGE TO Coastal Oil + Gas COMPANY		OWNER Coastal Oil + Gas		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS 600 17th St. Suite 800 South - Box 749 Denver Colo 80201		CONTRACTOR Gibson Well Service		LOCATION 1 Dumas Tx	CODE 025260
WELL TYPE 01 Oil		WELL CATEGORY 02 Workover	WELL PERMIT NO. B-977749	LOCATION 2	CODE
TYPE AND PURPOSE OF JOB 115 Plug to Abandon		SHIPPED VIA Co trk		LOCATION 3	CODE
		DELIVERED TO Loc.		FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	
		ORDER NO.		REFERRAL LOCATION LAMAR, COLO.	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
000-117		1		MILEAGE 7848	30	mi			2.60	78.	00
009-019		1		Pump Charge	4550	ft.				1940	00
000-119		1		Crew Mileage	60	mi.			1.35	81	00
009-027		1		Additional hrs	5	EA.			230.	1150	00

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. B- 977749

B- 977749

1514 88

4763 88

SUB TOTAL

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X Paul Stevens
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X Paul Stevens
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Lenny Jennings
HALLIBURTON OPERATOR

D. J. Parker
HALLIBURTON APPROVAL

WORK ORDER CONTRACT
 AND PRE-TREATMENT DATA

FORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 114840

DISTRICT Liberal Kan.

DATE 2-12-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Coastal Oil + Gas. (CUSTOMER)
 AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE Appling SEC. 34 TWP. _____ RANGE _____

FIELD Barrel Springs COUNTY Prowers STATE Colo. OWNED BY Coastal Oil + Gas.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 PACKER: TYPE _____ SET AT _____
 TOTAL DEPTH 5171 MUD WEIGHT _____
 BORE HOLE _____
 INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
 PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		<u>24</u>	<u>8 5/8</u>	<u>KB</u>	<u>360'</u>	
PIPE		<u>95 + 0.5</u>	<u>4 1/2</u>	<u>KB</u>	<u>5171</u>	
TUBING			<u>2 3/8</u>	<u>KB</u>	<u>4878</u>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS				<u>4871</u>	<u>4878</u>	
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____
Plug to Abandon w/ 160 stks. Premium Cement. mixed at 16.4 ppg - 1.06 FT³/sk, 4.3 gal/sk water

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable; but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its division subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
 - That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the product will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
 - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in an or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect punitive or consequential damages.
 - That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing unit; returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
 - That this contract shall be governed by the law of the state where services are performed or materials are furnished.
 - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

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I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER

DATE 2-12-92

TIME 1200 A M P M

WELL DATA

FIELD Barrell Springs SEC. 34 TWP. _____ RNG. _____ COUNTY Powers STATE Colo

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 5171

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		24	8 5/8	KB	360'	
LINEAR		95+105	4 1/2	KB	5171	
TUBING			2 3/8	KB	4860	
OPEN HOLE						SHOTS/FT.
PERFORATIONS				4871	4878	
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-12-92</u> TIME <u>0300</u>	DATE <u>2-12-92</u> TIME <u>0900</u>	DATE <u>2-12-92</u> TIME <u>1200</u>	DATE <u>2-13-92</u> TIME <u>1500</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>L. Denning 68243</u>	<u>40087</u>	<u>Pick-up Dumas Tx</u>
<u>M. Cooper D-7987</u>	<u>7848</u>	<u>" "</u>
<u>H White 86861</u>	<u>4135</u>	<u>" "</u>
	<u>Bulk trk</u>	

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD <u>2 3/8 Swage</u>		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-^oAPI _____

DISPL. FLUID Fresh Water DENISTY _____ LB/GAL-^oAPI _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL-LB. _____ IN _____

BREAKER TYPE _____ GAL-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB Plug to Abandon

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X Paul Stepha

HALLIBURTON OPERATOR Lenny Denning COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>160</u>	<u>Premium</u>		<u>B</u>	<u>"Neat"</u>	<u>1.06</u>	<u>16.4</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL-GAL _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____ DISPL. BBL-GAL _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL 30

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS See Job Log

TREATING _____ DISPL. _____ OVERALL _____ Shoot casing off at 1190'

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

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CUSTOMER Coastal Oil + Gas
LEASEE Gibson Well Services
WELL NO. 1
JOB TYPE Plug to Abandon
DATE 2-13-92

JOB LOG

WELL NO. 1 LEASE Appling TICKET NO. 114840
 CUSTOMER Coastal Oil + Gas PAGE NO. 1
 JOB TYPE Plug to Abandon DATE 2-12-92

FORM 2013 R-2 (Central Time)

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON Loc.
	0930							Set up strks.
	1200	3						Load hole + establish Circulation
	1220	3	67			750		hole loaded w/ 67 bbls.
	1227	4	95	water		600		pump 95 bbls total.
	1230							<u>1st</u> Plug-50 sks at 4550' to 4000'
			9.5	Cement		500		mix + pump (53 Ft ³) or 9.5 bbls.
	1237		16	water		500		displace w/ 16 bbls water
								Shut down
	0900							ON Loc. 2-13-92
								shoot off 4 1/2 casing at 1190'
								lay down 4 1/2 casing
								T/H w/ tubing to 7100'
	1237	2	9.5	Cement		300		<u>2nd</u> Plug-50 sks. At 1100' to 950' (approx.)
	1243	1	3.5	water		200		mix + pump (53 Ft ³) or 9.5 bbls Cement
								displace w/ 3.5 bbls water
	1330	1	9.5	Cement		100		<u>3rd</u> Plug-50 sks. At 360' to 210'
		1	1	water		100		mix + pump (53 Ft ³) or 9.5 bbls Cement
								displace w/ 1 bbl water.
	1400							<u>2nd</u> Plug-10 sks. At 30' to Surface
								mix + pump (10.6 Ft ³) or 2 bbls
								Released from Loc.
								Thank you for calling
								Halliburton Services
								L. Deuning, M. Cooper, H. White

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