


 REMIT TO:
 P.O. BOX 951046
 DALLAS, TX 75395-1046

INVOICE



00655187

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.

DATE

114640

02/12/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
APPLING 1		PROWERS		CO	COASTAL OIL AND GAS
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
DUMAS	GIBSON WELL SERVICE		PLUG TO ABANDON		02/12/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
171068	PAUL STEPHENS			COMPANY TRUCK	30145

 COASTAL OIL AND GAS
 600 17TH ST. #800-S
 DENVER, CO 80202

 DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	30	MI	2.60	78.00
009-019	PLUGGING BK SPOT CEMENT OR MUD	4550	FT	1,940.00	1,940.00
000-119	MILEAGE FOR CREW	60	MI	1.35	81.00
009-027	PLUGGING BACK ADD. HR.	5	HR	230.00	1,150.00
504-043	PREMIUM CEMENT	160	SK	7.19	1,150.40 *
500-207	BULK SERVICE CHARGE	160.0	CFT	1.15	184.00 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	225.60	TMI	.80	180.48 *
INVOICE SUBTOTAL					4,763.88
DISCOUNT-(BID)					952.77-
INVOICE BID AMOUNT					3,811.11
*-COLORADO STATE SALES TAX					36.36
92 1499 0024 000 00 637307898770 384747					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,847.47

 BEST IMAGE
 AVAILABLE

AFFIX JOB TKT

TERMS

 INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON
 CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH
 FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST
 THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER
 TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO

As consideration, the above-named Customer agrees to pay Halliburton in accordance with the terms and conditions stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said accounts, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are rendered.

Halliburton warrants only title to the products sold hereunder.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

APPLICABLE TAXES WILL
BE ADDED ON INVOICE.

DATE 2-12-92	CUSTOMER ORDER NO.	WELL NO. AND FARM Appling #1	COUNTY Prowers	STATE Colorado
CHARGE TO Coastal Oil & Gas		OWNER	CONTRACTOR Gibson Well Service	No. B 977749
MAILING ADDRESS		DELIVERED FROM Dumas, Texas	LOCATION CODE 025260	PREPARED BY H. White
CITY & STATE		DELIVERED TO Location	TRUCK NO. 4135	RECEIVED BY

[illegible]

WORK ORDER CONTRACT
AND PRE-TREATMENT DATAATTACH TO
INVOICE & TICKET NO. 114840

DISTRICT Liberal Kan.

DATE 2-12-92

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Coastal Oil + Gas.

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING (CUSTOMER)

WELL NO. 1 LEASE Applying SEC. 34 TWP. RANGE

FIELD Barrel Springs COUNTY Prowers STATE Colo. OWNED BY Coastal Oil + Gas.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE

FORMATION THICKNESS FROM TO

PACKER: TYPE SET AT

TOTAL DEPTH 5171 MUD WEIGHT

BORE HOLE

INITIAL PROD: OIL BPD, H₂O BPD, GAS MCFPRESENT PROD: OIL BPD, H₂O BPD, GAS MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		24	8 5/8	KB	360'	
CASING		95 + 10.5	4 1/2	KB	5171	
TUBING			2 3/8	KB	4878	
OPEN HOLE						SHOTS/FT.
PERFORATIONS				4871	4878	
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDEREDPlug to Abandon w/ 160 sks. Premium Cement. mixed at 16.4 ppg - 1.06 FT³/sk,
4.3 gal/sk water

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its division subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the product supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.

d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies, punitive or consequential damages.

e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing unit returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.

g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED

CUSTOMER

DATE

2-12-92

TIME

1200

A M P M

BEST IMAGE
AVAILABLE

WELL DATA

FIELD Barrell Springs SEC. 34 TWP. _____ RNG. _____ COUNTY Powers STATE Colo

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 5171

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		<u>24</u>	<u>8 5/8</u>	<u>KB</u>	<u>360'</u>	
LINEAR		<u>95+105</u>	<u>4 1/2</u>	<u>KB</u>	<u>5171</u>	
TUBING			<u>2 3/8</u>	<u>KB</u>	<u>4860</u>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS				<u>4871</u>	<u>4878</u>	
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-12-92</u>	DATE <u>2-12-92</u>	DATE <u>2-12-92</u>	DATE <u>2-13-92</u>
TIME <u>0300</u>	TIME <u>0900</u>	TIME <u>1200</u>	TIME <u>1500</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>L. Denning 68243</u>	<u>40087</u>	<u>Pick-up Dumas Tx</u>
<u>M. Cooper D-7987</u>	<u>7848</u>	<u>" "</u>
<u>H White 86861</u>	<u>TC-4</u>	<u>" "</u>
	<u>4135</u>	<u>" "</u>
	<u>Bulk trk</u>	

DEPARTMENT Cement

DESCRIPTION OF JOB

Plug to AbandonJOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG/ANN. ☐

CUSTOMER

REPRESENTATIVE

X Paul Stephens

HALLIBURTON

OPERATOR

Lenny Denning

COPIES

REQUESTED

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>160</u>	<u>Premium</u>		<u>B</u>	<u>"Neat"</u>	<u>1.06</u>	<u>16.4</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

PRESLUSH: BBL-GAL _____ TYPE _____

LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

TREATMENT: BBL-GAL _____ DISPL. BBL-GAL _____

CEMENT SLURRY: BBL-GAL 30

TOTAL VOLUME: BBL-GAL _____

REMARKS See Job Log
Shoot Casing off at 1190'

BEST IMAGE
AVAILABLE

JOB LOG

WELL NO. 1

LEASE

Appling

TICKET NO.

114840

CUSTOMER

Coastal Oil + Gas

PAGE NO.

1

JOB TYPE

Plug to Abandon

DATE

2-12-92

FORM 2013 R-2 (Central Time)

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON Loc.
	0930							Set up trks.
	1200	3						Load hole + establish Circulation
	1220	3	67			750		hole loaded w/ 67 bbls.
	1227	4	95	water		600		pump 95 bbls. total.
	1230							(1st) Plug-50 sks. At. 4550' to 4000'
			9.5	Cement		500		mix + pump (53 Ft ³) or 9.5 bbls.
	1237		16	water		500		displace w/ 16 bbls. water
								Shut down
	0900							ON Loc. 2-13-92
								Shoot off 4 1/2 casing At. 1190'
								lay down 4 1/2 casing
								T/H w/ tubing to 7100'
	1237	2	9.5	Cement		300		(2nd) Plug-50 sks. At. 1100' to 950' (approx.)
	1243	1	3.5	water		200		mix + pump (53 Ft ³) or 9.5 bbls. Cement
								displace w/ 3.5 bbls. water
	1330	1	9.5	Cement		100		(3rd) Plug-50 sks. At. 360' to 210'
		1	1	water		100		mix + pump (53 Ft ³) or 9.5 bbls. Cement
								displace w/ 1 bbl. water.
	1400							(2nd) Plug-10 sks. At. 30' to Surface
								mix + pump (10.6 Ft ³) or 2 bbls
								Released From Loc.
								Thank you for calling
								Halliburton Services
								L. Denning, M. Cooper, H. White

BEST IMAGE
AVAILABLE