

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/27/2019

Submitted Date:

08/27/2019

Document Number:

693501201**FIELD INSPECTION FORM**
 Loc ID 332884 Inspector Name: Silver, Randy On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**17 Number of Comments7 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Lara-Mesa, Susana	303-825-4822	cogcc@kpk.com	All inspections
,		dnr_cogccengineering@state.co.us	
Adamczyk, Megan		megan.adamczyk@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240492	WELL	PR	05/01/2018	OW	123-08280	CLEVELAND 2	TA

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Mechanical issues: 2" piping for heated vertical separator appear to be leaking causing stained soil.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date:	09/27/2019
Type	UNUSED EQUIPMENT		
Comment:	Unused and disconnected vert separator next to well head.		
Corrective Action:	Comply with rule 603 f	Date:	09/27/2019
Type	UNUSED EQUIPMENT		
Comment:	Flowline risers not LO/TO or marked are considered unused equipment		
Corrective Action:	Comply with Rule 603.f .	Date:	09/27/2019
Type	OTHER		
Comment:	Reporting: Well is TA all production has been disconnected from well head. Well has valve and bull plug on tubing all flow line valves are closed on well head. Production records submitted to the COGCC show well as producing Well is TA.		
Corrective Action:	Submit reports as per Rule 206. Update production records.	Date:	09/27/2019
Type	TRASH		
Comment:	Trash along tank battery fence		
Corrective Action:	Comply with rule 603 f	Date:	09/10/2019
Type	OTHER		
Comment:	Stained soil around crude oil and produced water tank and load lines. Stained soil under 2" piping for heated vertical separator.		
Corrective Action:	Properly treat or dispose of oily waste in accordance with 907.e.	Date:	09/27/2019
Type	WEEDS		
Comment:	Weeds around well head and on tank battery location.		
Corrective Action:	Comply with Rule 603 f	Date:	09/10/2019

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Chain link		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Chain link		
Corrective Action:		Date:	

Equipment:

Type: Gas Meter Run	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate

Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	300 BBLs	STEEL AST		,		
Comment:							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Comment:		Shares containment with crude oil tank					
Corrective Action:						Date:	
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:						Date:	

Inspected FacilitiesFacility ID: 240492 Type: WELL API Number: 123-08280 Status: PR Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: Well is TA. No current MIT on record or delinquent as required by Rule 326. Contact COGCC engineering.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Monday August 27, 2019 at approximately 4:36PM, I, Inspector Randy Silver, conducted an on-site inspection Due to a complaint at a KP Kauffman site Cleveland #2, at API# 05-123-08280 in Weld County Colorado.</p> <p>While there, I observed a well site and tank battery location.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Weeds: Rule 603 f Corrective action date of 9-10-19 See photos 1,2,13,14,15</p> <p>Unused equipment: Rule 603 f Corrective action date of 9-27-19 See photo 2</p> <p>Trash: Rule 603 f Corrective action date of 9-10-19 See photo 6</p> <p>Reporting: Rule 206 Corrective action date of 9-27-19 see photo 4</p> <p>Unused equipment Riser: Rule 603 f Corrective action date of 9-27-19 See photo 3</p> <p>Mechanical issue: Rule 605 d Corrective action date of 9-27-19 See photo 12</p> <p>Weather conditions: Clear and location dry</p> <p>Inspection due to a complaint Doc# 200448009 about well and battery not being properly maintained. At time of inspection production equipment and flow lines have been disconnected from well head and flow line valves are closed at well head.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	silverr	08/27/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693501202	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4922693