

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402036447

Date Received:

05/30/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 18600 Contact Name: Anthony Trinko  
Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC Phone: (719) 520-4557  
Address: P O BOX 1087 Fax:  
City: COLORADO State: CO Zip: 80944

API Number 05-009-06385-00 County: BACA  
Well Name: FLANK Well Number: 63  
Location: QtrQtr: SWNE Section: 7 Township: 34S Range: 42W Meridian: 6  
Footage at surface: Distance: 1980 feet Direction: FNL Distance: 1980 feet Direction: FEL  
As Drilled Latitude: 37.099872 As Drilled Longitude: -102.205993

GPS Data:  
Date of Measurement: 09/22/2009 PDOP Reading: 3.1 GPS Instrument Operator's Name: G.H. Jarrell

\*\* If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:  
\*\* If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:

Field Name: FLANK Field Number: 24051  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 06/09/1983 Date TD: 06/17/1983 Date Casing Set or D&A: 06/18/1983  
Rig Release Date: 06/18/1983 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 4794 TVD\*\* Plug Back Total Depth MD 4747 TVD\*\*

Elevations GR 3841 KB 3841 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	17+1/2	13+3/8	54.5	0	123				
1ST	12+6/10	9+5/8	36	0	91				
1ST TAPER	7+7/8	5+1/2	15.5	91	4,785	1,025	580	4,785	CBL
TAPER	12+1/4	8+5/8	24	123	1,493	900	0	1,493	VISU

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NEVA	2,668				
TOPEKA	2,986				
MARMATON	3,921				
CHEROKEE	4,143				
MORROW	4,578				

**Operator Comments**

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

There are no cementing tickets available for this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer

Date: 5/30/2019

Email: anthony\_trinko@kindermorgan.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
402036447	DRILLING COMPLETION REPORT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402036459	TIF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402036620	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402070983	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Casing types corrected to reflect wellbore configuration represented in WBD. 1st string hole size populated with surface string's inner diameter. Corrected 1st taper casing cement top per CBL	06/11/2019

Total: 1 comment(s)

