

**FORM
5**Rev
09/14**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402002916

Date Received:

04/10/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number:	98220	Contact Name:	Anthony Trinko
Name of Operator:	YOUNG GAS STORAGE COMPANY LTD	Phone:	(719) 520-4557
Address:	P O BOX 1087	Fax:	
City:	COLORADO SPGS	State:	CO
		Zip:	80944

API Number	05-087-08067-00	County:	MORGAN
Well Name:	YOUNG	Well Number:	36
Location:	QtrQtr: SWSE	Section:	11
		Township:	4N
		Range:	58W
		Meridian:	6
Footage at surface:	Distance:	575	feet
	Direction:	FSL	
	Distance:	1233	feet
	Direction:	FEL	
As Drilled Latitude:	40.321100	As Drilled Longitude:	-103.833750

GPS Data:

Date of Measurement: 04/28/2010 PDOP Reading: 2.6 GPS Instrument Operator's Name: G. H. Jarrell

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: YOUNG Field Number: 98650

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 08/21/1994 Date TD: 08/27/1994 Date Casing Set or D&A: 08/29/1994

Rig Release Date: 08/29/1994 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☒ Storage ☐ Observation

Total Depth MD 6005 TVD** Plug Back Total Depth MD 5800 TVD**

Elevations GR 4479 KB 4479 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	17+1/2	13+3/8	54.5	0	276	300	0	276	VISU
1ST	12+6/10	9+5/8	36	0	87				
2ND	7+7/8	5+1/2	15.5	0	5,995	1,050	0	5,995	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CODELL	5,362				
X BENTONITE	5,658				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Anthony P. TrinkoTitle: Sr. Reservoir Engineer Date: 4/10/2019 Email: anthony_trinko@kindermorgan.com**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
402002916	DRILLING COMPLETION REPORT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402002994	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402070827	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Attempted to correlated well construction from WBD (doc #402002994) to casing tab fields. 5-1/2" 2 jts w/ seal assembly (0-87') + 5-1/2" taper (87-5995') is being entered as the 2nd string, as a production string of a single diameter from surface to TD.	06/11/2019

Total: 1 comment(s)

