

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402000268

Date Received:

04/08/2019

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 98220

Contact Name: Anthony Trinko

Name of Operator: YOUNG GAS STORAGE COMPANY LTD

Phone: (719) 520-4557

Address: P O BOX 1087

Fax:

City: COLORADO SPGS State: CO Zip: 80944

API Number 05-087-08058-00

County: MORGAN

Well Name: YOUNG

Well Number: 27

Location: QtrQtr: NWNE Section: 14 Township: 4N Range: 58W Meridian: 6

Footage at surface: Distance: 200 feet Direction: FNL Distance: 1500 feet Direction: FEL

As Drilled Latitude: 40.318980 As Drilled Longitude: -103.834790

## GPS Data:

Date of Measurement: 04/28/2010 PDOP Reading: 3.6 GPS Instrument Operator's Name: G. H. Jarrell

\*\* If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: YOUNG

Field Number: 98650

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/15/1994 Date TD: 09/19/1994 Date Casing Set or D&amp;A: 09/21/1994

Rig Release Date: 09/21/1994 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☒ Storage ☐ Observation

Total Depth MD 5994 TVD\*\* Plug Back Total Depth MD 5942 TVD\*\*

Elevations GR 4486 KB 4486 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	17+1/2	13+3/8	54.5	0	279	250	0	279	VISU
1ST	12+6/10	9+5/8	36	0	86				
2ND	7+7/8	5+1/2	15.5	0	5,984	950	0	5,984	VISU

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CODELL	5,373				
X BENTONITE	5,663				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Anthony P. TrinkoTitle: Sr. Reservoir EngineerDate: 4/8/2019Email: anthony\_trinko@kindermorgan.com**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
402000268	DRILLING COMPLETION REPORT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402000345	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402069527	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Attempted to correlated well construction from WBD (doc #402000345) to casing tab fields. 5-1/2" 2 jts w/ seal assembly (0-86') + 5-1/2" taper (86-5984') is being entered as the 2nd string, as a production string of a single diameter from surface to TD.	06/10/2019

Total: 1 comment(s)

