

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401872913

Date Received:

01/07/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10112
2. Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
3. Address: 5057 KELLER SPRINGS RD STE 650
City: ADDISON State: TX Zip: 75001
4. Contact Name: Alyssa Beard
Phone: (303) 2448114
Fax:
Email: regulatory@foundationenergy.com

5. API Number 05-123-20243-00
6. County: WELD
7. Well Name: FEDERAL PELICAN
Well Number: 33-8
8. Location: QtrQtr: SENE Section: 33 Township: 8N Range: 60W Meridian: 6
9. Field Name: CROW Field Code: 13600

Completed Interval

FORMATION: D SAND Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation: 06/25/2001
Perforations Top: 6933 Bottom: 6937 No. Holes: 16 Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: uneconomical
Date formation Abandoned: 11/15/2018 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt
** Bridge Plug Depth: 6898 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Well TA'ed with packer

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Alyssa Beard

Title: HSE Manager

Date: 1/7/2019

Email: regulatory@foundationenergy.com

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Attachment Check List

Att Doc Num

Name

401872913	COMPLETED INTERVAL REPORT
401872956	WELLBORE DIAGRAM
401891672	OPERATIONS SUMMARY
402046733	FORM 5A SUBMITTED

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

Permit	Added first production date based on scout card	05/16/2019
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Total: 1 comment(s)