

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/16/2019

Submitted Date:

08/22/2019

Document Number:

688800604**FIELD INSPECTION FORM**Loc ID 325974 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10133Name of Operator: HILCORP ENERGY COMPANYAddress: P O BOX 61229City: HOUSTON State: TX Zip: 77208**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**18 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Walker, Mandi	505-324-5122	mwalker@hilcorp.com	
Shorty, Priscilla		pshorty@hilcorp.com	
Fischer, Alex		alex.fischer@state.co.us	
Heil, John		john.heil@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215662	WELL	PR	01/23/1996	GW	067-07267	BONDAD 33-10 100	EI
466710	SPILL OR RELEASE	CL			-	SPILL/RELEASE POINT	EI

General Comment:

On August 16, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Company Bondad 33-10 #100. For the most recent field inspection report of this facility, please refer to document #667700006. This site visit was in response to Spill/Release Point ID #466710.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	PBV has sign labeled with contents, capacity, and NFPA placard.			
Corrective Action:				Date:
Type	BATTERY			
Comment:	ASTs do not have NFPA placards.			
Corrective Action:	Install sign to comply with Rule 210.d.			Date: 10/21/2019
Type	WELLHEAD			
Comment:	Free standing sign near PBV.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:	Fencing, pipe, and and other unused equipment stored in NW corner of location.			
Corrective Action:	Comply with Rule 603.f.			Date: 09/20/2019
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Lube Oil	WELLHEAD	<= 1 bbl		
Comment:	Well head is wet and stained.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 09/20/2019
Produced Water	Flow Line	<= 1 bbl		
Comment:	Stained and wet gravel beneath hammer unions and flanges on flow lines from compressor skid to PBV.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 09/20/2019
Lube Oil	Pump Jack	<= 1 bbl		
Comment:	Concrete pad beneath prime mover and gravel are stained and wet.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 09/20/2019
In Containment: No				
Comment:				
<input checked="" type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	TANK BATTERY		
Comment:	Perimeter fencing around PBV secondary containment berm.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Guard fencing present.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Lube oil leaks from prime mover have stained concrete pad and gravel.		
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:	Skid mounted.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Pump house.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Compressor/storage building		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	PBV STEEL		37.129477,-107.935173
Comment:	Open topped steel PBV with expanded metal cover.				
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	

Other (Capacity) 45 bbl.						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)		Permeability (Base)		Maintenance
Earth	Adequate	Walls Sufficient		Base Sufficient		Adequate
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	4	500 BBLs	HEATED STEEL AST		37.129153,-107.936011	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)		Permeability (Base)		Maintenance
Earth	Adequate	Walls Sufficient		Base Sufficient		Adequate
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No						
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	215662	Type:	WELL	API Number:	067-07267	Status:	PR	Insp. Status:	EI
Facility ID:	466710	Type:	SPILL OR	API Number:	-	Status:	CL	Insp. Status:	EI

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil containers.

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On August 16, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Company Bondad 33-10 #100. For the most recent field inspection report of this facility, please refer to document #667700006. This site visit was in response to Spill/Release Point ID #466710.</p> <p>During this inspection leaking pipe fittings were observed near the skid mounted compressor.</p> <p>The well head is wet and stained with lube oil. The surrounding soil and equipment are also stained.</p> <p>The concrete pad beneath the prime mover is stained and wet with lube oil. The surrounding gravel is also stained.</p> <p>The ASTs at the tank battery do not have NFPA placards.</p>	hughesjo	08/21/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800605	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4916754