

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/11/2019

Submitted Date:

08/14/2019

Document Number:

690200049**FIELD INSPECTION FORM**
 Loc ID 335287 Inspector Name: Heil, John On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Gardner, Mike		mgardner@terraep.com	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
466509	SPILL OR RELEASE	AC			-	SPILL/RELEASE POINT	EI

General Comment:

On August 8, 2019, COGCC Environmental Staff (John Heil) conducted an environmental field inspection of TEP ROCKY MOUNTAIN LLC (TEP operator #96850) Spill ID 466509. Chad and an excavator operator with TEP were on location delineating the impacts at time of the inspection.

Operator personnel discovered a leak in an AST with earthen secondary containment and lost approximately 50 bbls of condensate into the underlying soil (Doc# 402134519).

Environmental**Spills/Releases:**Type of Spill: CONDENSATEEstimated Spill Volume: 50

Comment: COGCC staff observed a 60 feet by 20 feet by 20 feet deep on the southern half and 30 feet deep on the northern half excavation. The sidewalls of the excavation were moist but there was no hydrocarbon staining or odors present at time of inspection. Chad with TEP estimates that approximately 50 dump truck loads of soil had been hulled off location at time of inspection.

Corrective Action: The operator shall submit a supplemental spill report within ten days of discovery of the release with all of the additional information required by Rule 906.b.1.

Date: 08/15/2019

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____

Long _____

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402144818	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4909202
690200056	20190808 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4909189