

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:  
402150031

Date Received:

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 18600 Contact Name: Anthony Trinko

Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC Phone: (719) 520-4557

Address: P O BOX 1087 Fax: \_\_\_\_\_

City: COLORADO State: CO Zip: 80944

API Number 05-005-06373-00 County: ARAPAHOE

Well Name: LATIGO Well Number: 41

Location: QtrQtr: NENW Section: 24 Township: 5S Range: 61W Meridian: 6

Footage at surface: Distance: 660 feet Direction: FNL Distance: 1980 feet Direction: FWL

As Drilled Latitude: 39.607080 As Drilled Longitude: -104.166990

GPS Data:  
Date of Measurement: 09/27/2010 PDOP Reading: 3.9 GPS Instrument Operator's Name: G.H. Jarrell

\*\* If directional footage at Top of Prod. Zone Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

\*\* If directional footage at Bottom Hole Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

Field Name: LATIGO Field Number: 48500

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 04/19/1979 Date TD: 04/27/1979 Date Casing Set or D&A: 04/28/1979

Rig Release Date: 04/28/1979 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 6842 TVD\*\* \_\_\_\_\_ Plug Back Total Depth MD 6810 TVD\*\* \_\_\_\_\_

Elevations GR 5462 KB 0 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
DIL, CNL-FDC

**CASING, LINER AND CEMENT**

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 17+1/4       | 13+3/8         | 54.5  | 0             | 135           |           |         |         |        |
| 1ST         | 12+1/4       | 8+5/8          | 24    | 135           | 1,002         | 625       | 0       | 1,002   | VISU   |
| 2ND         |              | 9+5/8          | 36    | 0             | 67            |           |         |         |        |
| 3RD         | 7+7/8        | 5+1/2          | 15.5  | 67            | 6,829         | 1,393     | 0       | 6,829   | VISU   |

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
|                | Top            | Bottom | DST              | Cored |   |
| NIOBRARA       | 5,890          |        |                  |       |   |
| X BENTONITE    | 6,571          |        |                  |       |   |
| D SAND         | 6,667          |        |                  |       |   |
| HUNTSMAN       | 6,677          |        |                  |       |   |
| J SAND         | 6,709          |        |                  |       |   |

Comment:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer Date: \_\_\_\_\_ Email: anthony\_trinko@kindermorgan.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                              |  |
|-----------------------------|-----------------------|---|--|
| <b>Attachment Checklist</b> |                       |   |  |
|                             | CMT Summary *         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Directional Survey ** | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Other                 | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| <b>Other Attachments</b>    |                       |   |  |
| 402150039                   | WELLBORE DIAGRAM      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

**General Comments**

**User Group**

**Comment**

**Comment Date**

Stamp Upon  
Approval

Total: 0 comment(s)

