

State of Colorado  
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

03/12/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10433 Contact Person: Joan Proulx  
Company Name: LARAMIE ENERGY LLC Phone: (970) 263-3641  
Address: 1401 SEVENTEENTH STREET #1401 Email: jproulx@laramie-energy.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 334467 Location Type: Well Site  
Name: NVega Number: 3B Pad  
County: MESA  
Qtr Qtr: SWSE Section: 26 Township: 9S Range: 93W Meridian: 6  
Latitude: 39.242086 Longitude: -107.734189

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.242531 Longitude: -107.733817 PDOP: Measurement Date: 02/15/2019  
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 334440 Location Type: Well Site [ ] No Location ID  
Name: Sup & Shep Number: 25-11 Pad  
County: MESA  
Qtr Qtr: NESW Section: 25 Township: 9S Range: 93W Meridian: 6  
Latitude: 39.244885 Longitude: -107.723191

Flowline Start Point Riser

Latitude: 39.245219 Longitude: -107.722284 PDOP: Measurement Date: 02/15/2019  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 10.000  
 Bedding Material: Native Materials Date Construction Completed: 12/15/2018  
 Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: 200  
 Test Date: 12/17/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Laramie Energy utilizes the Trimble GNSS R1 receiver which provides professional grade positioning information. All as-built wellhead data was collected while using sub-meter corrections with the Satellite-Based Augmentation System (SBAS) which provides sub-meter accuracy in the field. Therefore, there is no PDOP figure.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/12/2019 Email: jproulx@laramie-energy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
401969413	PRESSURE TEST
401969414	LAYOUT DRAWING-ACTUAL
401969417	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files