

FORM
6Rev
05/18State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Replug By Other Operator

Document Number:

402148267

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number:	5	Contact Name:	David Andrews
Name of Operator:	COLORADO OIL & GAS CONSERVATION	Phone:	(303) 894-2100x5686
Address:	1120 LINCOLN ST SUITE 801	Fax:	
City:	DENVER	State:	CO
Zip:	80203	Email:	david.andrews@state.co.us
For "Intent" 24 hour notice required,		Name:	Wentzel, Dougo
		Tel:	(970) 986-7314
COGCC contact:		Email:	dougo.wentzel@state.co.us

API Number	05-077-10326-00			Well Number:	1				
Well Name:	GEOWELL			Location:	QtrQtr: SESW	Section: 21	Township: 8S	Range: 97W	Meridian: 6
County:	MESA			Federal, Indian or State Lease Number:					
Field Name:	DE BEQUE			Field Number:	16150				

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude:	39.340528	Longitude:	-108.225667
GPS Data:			
Date of Measurement:	07/11/2010	PDOP Reading:	2.0
GPS Instrument Operator's Name:	COGCC		
Reason for Abandonment:	<input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems		
<input checked="" type="checkbox"/> Other	COGCC Orphaned Well		
Casing to be pulled:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth:	364
Fish in Hole:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below	
Wellbore has Uncemented Casing leaks:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below	
Details:			

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	270		06/28/2019	CEMENT	364

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13	10+3/4	32	30	0	0	0	
1ST	8	5+1/2	0	0	0	0	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ 260 ft. with _____ 55 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ 100 ft. with _____ 78 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ 1 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 06/28/2019
of _____

*Wireline Contractor: Rocky Mountain Wireline Servic *Cementing Contractor: Blac-Frac Tanks, Inc

Type of Cement and Additives Used: Type 2 Cement w/2% CaCl₂ additive

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

This well was plugged by the COGCC as part of the OWP.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shannon Chollett

Title: OWP Engineer Date: _____ Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type **Description**

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Attachment Check List

Att Doc Num

Name

402148274	WELLBORE DIAGRAM
402148275	OPERATIONS SUMMARY
402148277	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)