

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/12/2019

Submitted Date:

08/12/2019

Document Number:

679705043**FIELD INSPECTION FORM**Loc ID 419254 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Inspection, Terra TEP	970-285-9377	COGCCInspectionReports@terraep.com	
Kellerby, Shaun	970-712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
419252	WELL	PR	08/30/2013	GW	103-11783	Federal RGU 423-23-198	PR
419262	WELL	PR	10/02/2014	GW	103-11784	Federal RGU 513-23-198	PR
419265	WELL	PR	08/01/2013	GW	103-11785	Federal RGU 424-23-198	PR
419270	WELL	PR	08/10/2013	GW	103-11786	Federal RGU 314-23-198	PR
419272	WELL	PR	08/01/2013	GW	103-11787	Federal RGU 24-23-198	PR
419273	WELL	PR	08/01/2013	GW	103-11788	Federal RGU 23-23-198	PR
419275	WELL	SI	05/01/2019	GW	103-11789	Federal RGU 313-23-198	SI

General Comment:**COGCC Inspection Report Summary.**

On 8-12-2019 at approximately 15:15, inspector Rick Moran, conducted a routine inspection at TEP Rocky Mountain pad RGU 23-23-198 in Rio Blanco county.

During this inspection the following compliance issues were observed:

- 1) Tank leaking condensate at a rate of 35 drops per minute. Photo 5. Complete by 8-13-2019.

TEP's phone number 970-285-9377 was called on 8-12-2019 @ 15:21. Contact was made with a person & a voice mail was made. TEP returned my call at 15:25 and stated they would send someone to fix the problem.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report 679705043.

Location

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	
Condensate	Tank	<= 1 bbl	
Comment:	The bull plug and / or valve was observed leaking at a rate of 35 drops per minute. The area of the spill is imaged in the attached photo #5.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.		Date: 08/13/2019

In Containment: Yes

Comment: The leaked condensate appears to be on top of the containment liner.

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 2	
Comment:	Container of MC MX 6-2719 and a container of Methanol both with secondary containment.	
Corrective Action:		Date:
Type: Pig Station	# 1	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 7	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	400 BBLs	STEEL AST		39.945800,-108.362700
Comment:	Out of service.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient		Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	400 BBLs	STEEL AST		39.945800,-108.362700
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient		Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS

PRODUCED WATER	4	400 BBLs	STEEL AST		39.945800,-108.362700	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient		Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities				
Facility ID: 419252	Type: WELL	API Number: 103-11783	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well on plunger lift.				
Corrective Action:		Date:		
Facility ID: 419262	Type: WELL	API Number: 103-11784	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well on plunger lift.				
Corrective Action:		Date:		
Facility ID: 419265	Type: WELL	API Number: 103-11785	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well on plunger lift.				
Corrective Action:		Date:		
Facility ID: 419270	Type: WELL	API Number: 103-11786	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well on plunger lift.				
Corrective Action:		Date:		
Facility ID: 419272	Type: WELL	API Number: 103-11787	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well on plunger lift.				
Corrective Action:		Date:		
Facility ID: 419273	Type: WELL	API Number: 103-11788	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well on plunger lift.				
Corrective Action:		Date:		
Facility ID: 419275	Type: WELL	API Number: 103-11789	Status: SI	Insp. Status: SI
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: Last recorded production April 2019.				
Corrective Action:		Date:		

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Pass	

Comment: No apparent significant soil migration, erosion, or soil movement on location.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402141739	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4907059
679705044	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4907051