

Document Number:
 402130078
 Date Received:
 07/31/2019

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130 Contact Name: Michael Nicol
 Name of Operator: LOCIN OIL CORPORATION Phone: (281) 362-8600
 Address: 2445 TECHNOLOGY FOREST BD #710 Fax: (281) 419-6626
 City: THE WOODLANDS State: TX Zip: 77381 Email: mnicol@locinoil.com
For "Intent" 24 hour notice required, Name: Moran, Rick Tel: (720) 827-6689
COGCC contact: Email: rick.moran@state.co.us

API Number 05-103-08634-00 Well Name: FORK UNIT-FEDERAL Well Number: 2-32-1-1
 Location: QtrQtr: NWNE Section: 32 Township: 1S Range: 101W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: COC02745
 Field Name: DRAGON TRAIL Field Number: 18700

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.923650 Longitude: -108.751333
 GPS Data:
 Date of Measurement: 06/23/2011 PDOP Reading: 2.1 GPS Instrument Operator's Name: L Christian
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 0
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	2306	2360			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+3/8	8+5/8	24	176	200	176	0	VISU
1ST	7+7/8	5+1/2	15.5	2,687	140	2,687	1,360	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2256 with 4 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 226 ft. with 200 sacks. Leave at least 100 ft. in casing 260 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Rig scheduled for Monday August 19, 2019. Request timely approval to minimize loss of rig and additional expenditures.

Per prior discussion with Shannon Chollett, a bradenhead test was performed. Please see document #402124571

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michael

Title: Nicol Date: 7/31/2019 Email: mnicol@locinoil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 8/15/2019

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 2/14/2020

<u>COA Type</u>	<u>Description</u>
	1)Provide 48 hour notice of plugging MIRU via electronic Form 42. 2)The approved Form 6, Notice of Intent will be at the location during all phases of plugging operations. 3)Operator shall implement measures to control venting and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard. 4)Properly abandon flowlines as per Rule 1105. File electronic Form 42 once on location abandonment complete. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line the operator shall submit a Flowline Report, Form 44. 5)This well has federal minerals. Operator shall notify COGCC engineering staff of any plugging changes required by the BLM or unexpected conditions in the field as soon as feasible.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2597634	PROPOSED PLUGGING PROCEDURE
402130078	FORM 6 INTENT SUBMITTED
402130087	CEMENT BOND LOG

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	MIT was overdue when the wellbore integrity problem was identified. Removed half in half out plug because it was a duplication of the shoe plug. Checked well has uncemented casing leaks. Bradenhead test was performed 7/25/2019. Pressure was zero. Attached revised procedure and wellbore diagrams provided by operator. Procedure contains a contingency if the CIBP cannot pass the parted casing.	08/15/2019

Total: 1 comment(s)