

**BEFORE THE OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF AN APPLICATION BY NOBLE ENERGY, INC. FOR AN ORDER (1) APPROVING A COMPREHENSIVE DRILLING PLAN FOR APPROXIMATELY 69,213 ACRES IN ALL OR PORTIONS OF TOWNSHIP 4 NORTH, RANGE 65 WEST, 6TH P.M., TOWNSHIP 4 NORTH, RANGE 64 WEST, 6TH P.M., TOWNSHIP 4 NORTH, RANGE 63 WEST, 6TH P.M., TOWNSHIP 3 NORTH, RANGE 65 WEST, 6TH P.M., TOWNSHIP 3 NORTH, RANGE 64 WEST, 6TH P.M., TOWNSHIP 3 NORTH, RANGE 63 WEST, 6TH P.M., TOWNSHIP 2 NORTH, RANGE 64 WEST, 6TH P.M., AND TOWNSHIP 2 NORTH, RANGE 63 WEST, 6TH P.M.; AND (2) STAYING ACCEPTANCE OF CERTAIN APPLICATIONS FOR PERMITS TO DRILL AND/OR APPLICATIONS TO ESTABLISH DRILLING AND SPACING UNITS WITHIN THE LANDS PROPOSED FOR INCLUSION IN THE COMPREHENSIVE DRILLING PLAN, WATTENBERG FIELD, WELD COUNTY, COLORADO

CAUSE NO. 1

DOCKET NO.

TYPE: GENERAL
ADMINISTRATIVE

APPLICATION

Noble Energy, Inc., Operator No. 100322 ("Noble" or "Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order to: (1) establish and approve a Rule 216 Comprehensive Drilling Plan ("CDP") for the Application Lands, described below, located in Weld County, Colorado, for the comprehensive, efficient, and effective development and operation of the Codell, Niobrara Formations, Ft. Hayes, and Carlisle Shale formations; (2) to stay acceptance of applications for permits-to-drill ("APDs" or "Form 2s"), Oil and Gas Location Assessments ("Form 2As"), and applications to establish drilling and spacing units in the northern portion of the Application Lands (described below) for all Owners and Operators until such time as the Commission has entered an order on the CDP for the Application Lands, or as otherwise determined by the Commission or Director; and (3) to stay acceptance of APDs, Form 2As, and applications to establish drilling and spacing units in the southern portion of the Application Lands (described below) for all Owners and Operators except Applicant, until such time as the Commission has entered an order on the CDP for the Application Lands, or as otherwise determined by the Commission or Director. In support of its Application, Applicant states and alleges as follows:

1. Noble is a publicly traded independent energy company with a substantial ongoing investment in Colorado's Denver-Julesburg Basin. Noble is authorized to conduct business in the State of Colorado and is a registered operator in

good standing with the Commission. Noble is submitting this Application to efficiently and economically develop oil, gas, and associated hydrocarbons from the Codell, Niobrara, Ft. Hayes, and Carlisle Shale Formations underlying the below-described lands, to prevent waste and protect correlative rights. As described more fully below, Noble intends to apply innovative best management practices to minimize surface disturbance, protect other flora and fauna in the Application Lands, and to minimize emissions into the atmosphere of criteria pollutants. If approved, Noble's CDP will foster the development of energy resources with significantly fewer environmental impacts than would otherwise be associated with piecemeal development by multiple operators. If approved, the CDP will also reduce administrative burdens on Commission staff.

2. Applicant owns majority leasehold interests in the below-listed lands:

Township 2 North, Range 63 West, 6th P.M.

Section 4:	W $\frac{1}{2}$
Section 5:	All
Section 6:	All
Section 8:	N $\frac{1}{2}$

Township 2 North, Range 64 West, 6th P.M.

Sections 5-8:	All
Section 17:	All
Section 18:	All

Township 3 North, Range 63 West, 6th P.M.

Sections 5-8:	All
Sections 17-20:	All
Section 28:	W $\frac{1}{2}$
Sections 29-32:	All
Section 33:	W $\frac{1}{2}$

Township 3 North, Range 64 West, 6th P.M.

Sections 1-36:	All
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Township 3 North, Range 65 West, 6th P.M.

Section 1:	W $\frac{1}{2}$
Section 2:	All
Section 3:	All
Sections 10-15:	All
Sections 23-26:	All
Section 35:	All
Section 36:	All

Township 4 North, Range 63 West, 6th P.M.

Sections 5-9:	All
Sections 16-20:	All
Sections 29-32:	All

Township 4 North, Range 64 West, 6th P.M.

Sections 10-15: All
Section 19: All
Sections 22-36: All

Township 4 North, Range 65 West, 6th P.M.

Section 36: W $\frac{1}{2}$

69,213 acres, more or less, Weld County, Colorado.

These lands are hereinafter referred to as the "Application Lands" and depicted for reference in Exhibit A attached hereto.

3. The proposed CDP comprises approximately 69,213 acres within an area of approximately 108 square miles. Noble has a high working interest (approximately 58,419 net mineral acres) within the Application Lands. The contiguous nature of the lands within the proposed CDP and Noble's high average working interest will foster economic and efficient development while preventing waste.

4. On February 9, 1992, the Commission entered Order No. 407-87 which, among other things, established eighty (80) acre drilling and spacing units for vertical and directional wells for the production of oil, gas from the Codell and Niobrara formations. The Application Lands are subject to Order 407-87 as it applies to the existing vertical and directional wells development and operation of the Codell and Niobrara Formations on the Application Lands.

5. The Application Lands are within the Greater Wattenberg Area ("GWA") and subject to Rule 318A. On April 27, 1998, the Commission adopted Rule 318A. which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A. was again amended to, among other things, address drilling of horizontal wells. The August 8, 2011 amendment does not prohibit the establishment of drilling and spacing units within GWA.

6. Within the CDP, Noble will submit approximately 50 applications to establish drilling and spacing units for production from the Codell, Niobrara, Ft. Hayes, and Carlisle Shale formations. In most cases, the proposed drilling and spacing units will encompass approximately 1,280 acres. The planned drilling and spacing units will be designed to accommodate up to 16 horizontal wells per unit. Attached hereto as Exhibit B is an example of the type of drilling and spacing unit application Noble will submit within the CDP.

7. In addition to its planned drilling and spacing units, Noble also plans to designate horizontal wellbore spacing units within the CDP in order to protect against waste and to enhance ultimate production of oil and gas. Noble anticipates requesting a variance to current setback requirements within the CDP, such that the treated interval of any well drilled within a designated horizontal wellbore spacing unit or drilling and spacing unit within the interior boundaries of the CDP be located no closer than two hundred (200) feet from the unit boundary at the heel and toe of each well and three hundred (300) feet from the unit boundary on each lateral side of a well. If such a variance were not granted, the distance between wellbores would be in excess of nine hundred twenty (920) feet on each lateral side, creating waste or the need for additional wellbore spacing units to recover the oil and gas. Similarly, the reduced setbacks will result in optimized drainage and well spacing. These reserves would not be fully recovered without reduced setbacks for the proposed development plans.

8. As noted above, the proposed CDP encompasses approximately 108 square miles. Systematic and efficient development pursuant to the CDP will require the filing of numerous drilling and spacing unit applications and associated APDs. Noble has conferred with Commission staff regarding the potential administrative burden that would accompany the concurrent filing of all drilling and spacing units and APDs with the CDP. As a result, Noble will work with the Commission staff to develop a timeline for the staged filing of applications.

9. The CDP contains approximately 760 acres of federal minerals. Noble hereby affirms that it will comply with all state and federal regulatory requirements when submitting APDs, proposing drilling and spacing units, and pooling acreage containing federal minerals, including but not limited to submitting a Communitization Agreement to the Bureau of Land Management ("BLM") at least 90 days before the anticipated date of first production (as defined in the COGCC rules) from the initial well drilled within a drilling and spacing unit or horizontal wellbore spacing unit.

10. Commission records show that approximately 2,441 vertical or directional wells are located within the Application Lands drilled to various geologic formations, including the Codell and Niobrara Formations. Of these existing wells, 597 have been plugged and abandoned. Noble operates approximately 1,551 of these legacy wells. Pursuant to Rules 317.r. and 317.s.(1), Noble will perform anti-collision evaluations of all existing offset wellbores and will ensure that no portion of a proposed wellbore's treated interval is within 150 feet of an existing or permitted wellbore's treated interval belonging to another operator without the signed written consent of the operator of the encroached upon wellbore.

Benefits of the Comprehensive Drilling Plan

11. The Application Lands are in a rural part of Weld County. No municipalities or home owner associations are located within the boundaries of the CDP.

12. While a number of individual occupied dwellings are scattered throughout the Application Lands, Noble will design its drilling plans and locations to ensure that no occupied dwelling is within 1,000 feet of any oil and gas location.

13. A CDP in which Noble is the designated operator will allow Noble to rely upon "econodes" that will minimize surface disturbance. As shown in Exhibit C, a single econode can service wells spread out over much of four different sections. Accordingly, econodes eliminate the need to locate numerous production facilities throughout a single development area.

14. Noble's econode evolution currently is in the Gen IV stage. Gen IV econode design virtually eliminates methane and volatile organic compound emission sources; minimizes the need for onsite rotating equipment; allows for increased mobility with skid-mounted equipment; permits pre-fabrication of equipment in controlled environments, reducing costs and enhancing safety; enables winterization and pre-wiring, instrumentation, and insulation of equipment; amplifies factory testing capabilities in conjunction with quality control analysis before shipping; encourages fit-for-purpose automation, electrical and control schematics; and elevates to above grade modular pipe rack design.

15. Gen IV econodes incorporate tankless development of oil and gas resources. All fluids (oil, gas, and produced water) will be transported by pipeline infrastructure. Elimination of production tanks across the CDP will provide significant air quality benefits. In addition, the use of tankless development will dramatically reduce the number of trucks required to service a large development area, also yielding both environmental and safety benefits. Only one or a few tanks will be located at each econode, and will be deployed only for maintenance requirements and potential upset conditions.

16. Noble's development plan under the CDP will also encourage recycling of flowback and produced water, thereby reducing the amount of freshwater needed for well construction and completions.

17. In conjunction with development of long reach horizontal wells, Noble plans to plug and abandon its existing legacy vertical and directional wells and associated surface equipment (including tanks) within the CDP. Plugging these wells will eliminate the risk of well collisions and also will eliminate air emissions associated with these sites. If Noble identifies any contamination at the sites being plugged and abandoned, Noble will remediate the sites consistent with the Commission's 900-series rules.

Development of the Comprehensive Drilling Plan

18. Noble will comply with the requirements of Rule 216 and will work with the Commission staff in developing a CDP for consideration by the Commission, including submittal of preliminary CDP packages and holding public meetings to consider concerns of stakeholders.

19. Rule 216.b. mandates that comprehensive drilling plans cover more than one proposed Oil and Gas Location within a geologic basin. Noble attests that the CDP will encompass up to 189 Oil and Gas Locations within the Application Lands (figure includes econodes and multi-well pads).

20. Noble has consulted with the Colorado Department of Public Health and Environment ("CDPHE"), the Commission's Executive Director and other staff, and the Northeast Region Energy Liaison for Colorado Parks and Wildlife ("CPW"). Noble is committed to further consultation with CDPHE and CPW, as well as with Commission staff, in development of the CDP, as required by Rule 216.b.(7) and Rule 216.d.(4).

21. Noble will work with Commission staff to develop a plan for outreach and consultation with Weld County and affected landowners. Noble will provide detailed information to all interested parties that meets or exceeds the requirements of Rule 216.c. Noble will strive to develop conditions of approval that minimize adverse impacts of oil and gas operations within the Application Lands. As Noble consults with state agencies, local governments, and affected surface owners, Noble will endeavor to address concerns identified during these consultation and public outreach opportunities.

22. Noble has to date consulted with Anadarko Petroleum Corporation, and PDC Energy, Inc. regarding the CDP, and has expressed Noble's desire to preemptively address any development conflicts that the CDP may raise. Noble commits to engaging in discussions with other known oil and gas operators within the CDP regarding this Application at their request.

23. As Noble consults with other operators, state agencies including the Commission, local governments, and affected surface owners, Noble may request variances from certain Commission rules and may incorporate the variance(s) into the final CDP package. *See Rule 216.e.(1).*

24. Noble asserts that the CDP will contain information that is the substantial equivalent of that which would be required in a Form 2A for proposed Oil and Gas Locations, and therefore where Noble's proposed Oil and Gas Locations are covered by an approved CDP and no variance is sought from such CDP or the Commission's rules which variance was not addressed in the CDP, then Noble requests that the Director give priority to and approve or deny an Application for Permit to Drill, Form 2, or Oil and Gas Location Assessment, Form 2A, within 30 days of a determination that such application is complete pursuant to Rule 303.h unless significant new information is brought to the attention of the Director. *See Rules 216.f.(1) and 216.f.(3).*

25. Noble respectfully requests that upon completion of a CDP suitable to the Director and after consultation with CDPHE and CPW, the Director timely place Noble's CDP on the Commission's hearing agenda. *See Rule 216.d.(4).*

26. Noble requests that if the CDP is approved by the Commission, the CDP be valid for a period of six (6) years, or for so long as oil and gas operations are occurring on the Application Lands. *See Rule 216.g.*

27. Noble anticipates that the request for an approved Rule 216 CDP will be continued to a future Commission hearing in order to be heard after the procedural and informational requirements of Rule 216 are met.

Request for two-tiered Stay on Acceptance of APDs, Form 2As and Spacing Applications pending a final decision on the Comprehensive Drilling Plan

28. In order to facilitate the Rule 216 CDP process, Noble is requesting that the Commission enter an order staying acceptance of certain APDs, Form 2As, and spacing applications, described below, until the Commission has issued a decision on a final CDP package, submitted pursuant to Rule 216.d.(4).

29. The purpose of Rule 216.a. is to identify foreseeable oil and gas activities in a defined area, facilitate discussions about potential impacts, and identify measures to minimize impacts to public health, safety, welfare and the environment from such activities, which is consistent with the Commission's enabling act. Colo. Rev. Stat. § 34-60-102(1)(a). If a two-tiered stay is approved as requested herein, it will further the purposes of the Oil and Gas Conservation Act ("Act") and Rule 216.a. by allowing Noble and other stakeholders to meaningfully address foreseeable oil and gas activities in the Application Lands, and discuss mitigation measures for minimizing impacts from the activities. Without a stay, any Operator or Owner may still file their own APDs, Form 2As or drilling and spacing applications, which will frustrate the purpose of a CDP. Such activities are not and will not be foreseeable to Applicant, the Commission and other stakeholders, and will prohibit the stakeholders from addressing impacts from those activities within the final CDP. Moreover, allowing multiple Operators to continue to file APDs, Form 2As and drilling and spacing applications will create additional environmental and surface impacts within the Application Lands—an outcome that the CDP process seeks to prevent. Accordingly, Noble asserts a stay is necessary and proper, pursuant to the bases identified below.

Tier One Stay

30. The below-described lands ("Tier One Lands") lie within the northern portion of the proposed CDP, and apply to the Tier One Stay:

Township 3 North, Range 63 West, 6th P.M.

Sections 5-8:	All
Section 17:	All
Section 18:	All

Township 3 North, Range 64 West, 6th P.M.

Sections 1-12:	All
Section 17:	N½
Section 18:	All

Township 3 North, Range 65 West, 6th P.M.

Section 1: W $\frac{1}{2}$
Section 2: All
Section 3: All
Sections 10-13: All
Section 14: N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$
Section 15: All

Township 4 North, Range 63 West, 6th P.M.

Sections 5-9: All
Sections 16-20: All
Sections 29-32: All

Township 4 North, Range 64 West, 6th P.M.

Sections 10-15: All
Section 19: All
Sections 22-36: All

Township 4 North, Range 65 West, 6th P.M.

Section 36: W $\frac{1}{2}$

31. Applicant hereby requests that the Commission enter an order staying acceptance of all APDs, Form 2As, and applications to establish drilling and spacing units within the Tier One Lands filed by any Operator or Owner, including Applicant, until the Commission issues a final decision on the CDP at a future hearing.

32. Additionally, Noble requests that any APDs, Form 2As, or applications to establish drilling and spacing units within the Tier One Lands filed before the Commission enters an order as requested herein be rejected by the Commission or Director.

Tier Two Stay

33. The below-described lands ("Tier Two Lands") lie within the southern portion of the proposed CDP, and apply to the Tier Two Stay:

Township 2 North, Range 63 West, 6th P.M.

Section 4: W $\frac{1}{2}$
Section 5: All
Section 6: All
Section 8: N $\frac{1}{2}$

Township 2 North, Range 64 West, 6th P.M.

Sections 5-8: All
Section 17: All
Section 18: All

Township 3 North, Range 63 West, 6th P.M.

Section 19: All
Section 20: All
Section 28: W $\frac{1}{2}$
Sections 29-32: All
Section 33: W $\frac{1}{2}$

Township 3 North, Range 64 West, 6th P.M.

Sections 13-16: All
Section 17: S $\frac{1}{2}$
Section 19-36: All

Township 3 North, Range 65 West, 6th P.M.

Section 14: S $\frac{1}{2}$ S $\frac{1}{2}$
Sections 23-26: All
Section 35: All
Section 36: All

34. Noble's current drilling schedule focuses on the Tier Two Lands. Noble's drilling plans for the Tier Two Lands are integral to its exploration and developments plans through the first quarter of 2019. In a gesture of good faith, Noble intends to develop the Tier Two Lands in full compliance with the commitments set forth in this Application and in its preliminary CDP package. However, given the centrality of the Tier Two Lands to Noble's current and near-term activity in the Denver-Julesburg Basin, it is imperative that Noble is allowed to continue submitting APDs, Form 2As, and drilling and spacing applications for the Tier Two Lands pending a final decision on the CDP.

35. Accordingly, Noble hereby requests that the Commission enter an order staying acceptance of all APDs, Form 2As, and applications to establish drilling and spacing units within the Tier Two Lands filed by any Operator or Owner, excluding and excepting the Applicant, until the Commission issues a final decision on the CDP at a future hearing.

36. Additionally, Noble requests that any APDs, Form 2As, or applications to establish drilling and spacing units within the Tier Two Lands filed by any Operator or Owner, other than Applicant, before the Commission enters an order as requested herein be rejected by the Commission or Director.

Bases for Stay

37. The Act authorizes the Commission to grant this immediate but temporary relief. The Act's legislative declaration states that it is in the public interest to "[f]oster the responsible, balanced development, production, and utilization of the natural resources of oil and gas ... in a manner consistent with protection of public health, safety, and welfare, including protection of the environment and wildlife resources..." Colo. Rev.

Stat. § 34-60-102(a)(1). A Comprehensive Drilling Plan is uniquely capable of achieving these legislative goals.

38. Concomitantly, the Colorado General Assembly has directed the Commission “to do whatever may reasonably be necessary to carry out the provisions of this Article.” Colo. Rev. Stat. §34-60-105(1). In the absence of an order preserving the *status quo ante*, no operator would undertake the task of developing a Comprehensive Drilling Plan if doing so meant that the operator would have to disclose its long-term development plans while creating an opportunity for competing Owners or Operators to file applications that defeat the sponsoring Operator’s proposed Comprehensive Drilling Plan.

39. The Act also grants to the Commission the authority to regulate

[o]il and gas operations so as to prevent and mitigate significant adverse environmental impacts on any air, water, soil, or biological resource resulting from oil and gas operations to the extent necessary to protect public health, safety, and welfare, including protection of the environment and wildlife resources, taking into consideration cost-effectiveness and technical feasibility.

Colo. Rev. Stat. § 34-60-106(2)(d). This Application specifies in some detail the environmental and other benefits of the proposed CDP. The CDP will reduce surface disturbance, dramatically reduce the number of truck trips, materially reduce emissions to the atmosphere, and encourage waste water recycling. While some of these benefits may accrue if Noble and competing operators develop the Application Lands on a piecemeal basis, the greatest environmental, safety, and public health benefits will result from adoption of the CDP with a single designated operator.

40. Finally, the Commission has been given broad authority to regulate the permitting process through issuance of APDs and Form 2As. Colo. Rev. Stat. § 34-60-106(1)(f). In that respect, it is within the Commission’s power to withhold processing of APDs and Form 2As from one or more parties during the pendency of an action. See *Colo. Oil and Gas Conservation Com’n v. Grand Valley Citizens’ Alliance*, 279 P.3d 646, 649 (Colo. 2012) (holding that the Commission retains broad authority to regulate the permitting process, including determining whether a citizens’ group was entitled to a hearing).

41. Noble could only undertake the development of a CDP if its exploration and development plans were not put in jeopardy during the pendency of the planning and consultation process. Absent a stay as requested herein, Noble would be compelled to withdraw this Application and pursue exploration and development through the ordinary course, which would entail piecemeal submittal of APDs, Form 2As and drilling and spacing applications covering approximately 108 square miles. At the same time, other Operators or Owners would be free to file their own APDs, Form 2As and drilling and spacing applications within the Application Lands. Piecemeal development, particularly when conducted by multiple operators, generally results in additional impacts

to the environment, the surface and the public. If a stay is not granted, and Noble is faced with withdrawing the CDP as a result, it will cause greater environmental and surface impacts. Moreover, piecemeal and race-to-permit submittals will also burden the Commission and Commission staff with additional APDs and applications to process, and will likely result in the filing of competing applications that would have to be resolved by the Commission.

42. For some time, the Commission has operated as a “race to permit” state, whereby the first operator to file an APD gains priority over another operator’s subsequently filed APD/Form 2.¹ In fact, the Commission staff will not process a subsequently filed APD/Form 2 covering the same or similar lands once the initial APD has passed completeness review. Noble believes that the Commission’s reasons for following a “race to permit” or “first to file” policy provide additional support for granting Noble’s request for stay in this case. Here, Noble is the first party to propose development for the Application Lands under a CDP to be approved at a future hearing. In this way, Noble is the “first to file” a proposed plan for development of the Application Lands, and should be given priority to file APDs, Form 2As and associated drilling and spacing applications pursuant to the requests made herein. If the stay is not granted within the Tier One and Tier Two Lands, it will defeat Noble’s ability to pursue the CDP, and will be inconsistent with the COGCC’s “first to file” policy of granting priority to the first operator to propose development of an area.

43. Based on the foregoing, the request for a stay satisfies the conditions that must be met for issuance of such relief. There is a substantial likelihood that Noble will prevail on the merits. The request for a stay is within the power of the Commission to grant, and the equities clearly favor Noble and the development of a Comprehensive Drilling Plan. Noble would be irretrievably injured were a stay not to issue as requested herein. Noble would be forced to withdraw its Application to develop a CDP despite the investment of significant resources, employee time, and consultation over the course of the last year.

44. Moreover, Noble has already engaged in discussions with other owners and operators that would be impacted by development of the CDP, and any entity concerned about the CDP will have an opportunity to appear before the Commission to raise any concerns or objections that may arise. Similarly, every working interest owner has been notified of the filing of this application and will have an opportunity to be heard before the Commission. Noble desires to complete development of a final CDP expeditiously, ideally before the end of calendar year 2018. Whatever inconvenience

¹ See audio of October 24-25, 2016 COGCC Hearing, Staff Presentation on 318A Permitting, Spacing, and Pooling, at 2:43:25, available online at <https://youtu.be/wcWHb-fNt9w>, last accessed on April 9, 2018 (in which former Director Lepore stated that Colorado is “essentially a race to the permit state. If Operator A comes in, files Applications for Permits to Drill and asks for a spacing unit, they are in the lead.”); audio of January 30-31, 2017 COGCC Hearing, at 1:00:21, available online at <https://youtu.be/Vck8M2-hgWU>, last accessed on April 9, 2018 (when discussing how the Commission evaluates competing drilling and spacing applications, former Director Lepore stated that “there are very limited criteria for either the staff or the Commission to evaluate in picking between [competing] two spacing applications,” however, “historically staff has looked at first in time” as the “tie-breaker.”)

other owners, operators, or working interests holders might suffer from the stay would be brief in duration.

45. The public interest clearly would be harmed if the requested stay was not issued and Noble was compelled to withdraw from development of a CDP. In such an instance, at least some benefits that otherwise would accrue from comprehensive development by a designated operator would be lost.

46. Finally, the equities clearly swing in favor of issuance of a stay for a brief period while Noble works with the Commission, other agencies, landowners, and other operators to develop a final Comprehensive Drilling Plan for the Application Lands. Therefore, Noble respectfully requests the issuance of the stay requested herein.

47. Applicant respectfully asks that this portion of the Application (requesting the two-tiered stay) be noticed and heard by the Commission at the July 30-31, 2018 hearing.

48. The undersigned hereby certifies that copies of this application will be served on each interested party as required by Rule 507 within seven (7) days of the filing hereof, as required by Rule 503.e

WHEREFORE, Applicant respectfully requests that the request for stay be set for the July 30-31, 2018 hearing, that Applicant's request for a Rule 216 Comprehensive Drilling Plan be noticed for a future Commission hearing, that notice be given as required by law and that upon such hearing, this Commission enter its order:

A. Future Hearing: Establishing and approving a Comprehensive Drilling Plan in accordance with the requirements of Commission Rule 216 for the Application Lands, described herein, for the comprehensive development and operation of the Codell, Niobrara, Ft. Hayes, and Carlisle Shale formations.

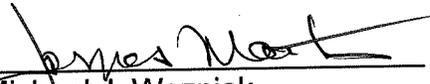
B. July 30-31, 2018 Hearing: Approving Noble's request for a stay of acceptance of all APDs, Form 2As, and applications to establish drilling and spacing units within the Tier One Lands submitted by all Owners and Operators, including Noble, until the Commission has issued an order on the final CDP, and approving a stay of acceptance of all APDs, Form 2As, and applications to establish drilling and spacing units within the Tier Two Lands submitted by all Owners and Operators, excluding and excepting Noble, until the Commission has issued an order on the final CDP.

C. For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this 31st day of May, 2018.

Respectfully submitted,

NOBLE ENERGY, INC.

By: 

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**BEFORE THE OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF AN APPLICATION BY NOBLE ENERGY, INC. FOR AN ORDER ESTABLISHING AN APPROXIMATE 1,280-ACRE DRILLING AND SPACING UNIT FOR SECTIONS 19 AND 30, TOWNSHIP 3 NORTH, RANGE 64 WEST, 6TH P.M., FOR HORIZONTAL WELL DEVELOPMENT OF THE CODELL AND NIOBRARA FORMATIONS, WATTENBERG FIELD, WELD COUNTY, COLORADO

CAUSE NO. 407
DOCKET NO.
TYPE: SPACING

APPLICATION

Noble Energy, Inc., Operator No. 100322 (“Noble” or “Applicant”), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (“Commission”) for an order establishing an approximate 1,280-acre drilling and spacing unit for Sections 19 and 30, Township 3 North, Range 64 West, 6th P.M., and authorizing the drilling of up to sixteen (16) horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations. In support of its Application, Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and has registered as an operator with the Commission.

2. Applicant owns a leasehold interest in the below-listed lands:

Township 3 North, Range 64 West, 6th P.M.

Section 19: All

Section 30: All

1,280 acres, more or less, Weld County, Colorado.

These lands are hereinafter referred to as the “Application Lands” and depicted in Exhibit A attached hereto.

3. On April 27, 1998, the Commission adopted Rule 318A. which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A. was again amended to, among other things, address drilling of horizontal wells. The Application Lands are subject to Rule 318A.

4. The online records maintained by the COGCC indicate that numerous vertical, directional and horizontal wells are currently producing from the Codell and/or Niobrara Formations in the Application Lands, as depicted on Exhibit B attached

hereto. Applicant hereby confirms that each of these wells shall remain subject to applicable spacing orders of the Commission, and shall not be affected by Applicant's requested relief under this Application. Proceeds from the sale of oil or gas from these wells shall continue to be distributed based on the applicable spacing orders for these wells.

Establishing an approximate 1,280-acre drilling and spacing unit and authorizing up to 16 horizontal wells for development of the Codell and Niobrara Formations

5. Applicant requests the Commission establish the Application Lands as an approximate 1,280-acre drilling and spacing unit for the Codell and Niobrara Formations pursuant to Rule 503.b.(1) and §34-60-116(2), C.R.S. For the Application Lands, the proposed drilling unit is not smaller than the maximum area that can be economically and efficiently drained by the horizontal wells proposed to be drilled under this Application and completed in the Codell and Niobrara Formations.

6. Applicant requests it be authorized to drill and complete up to sixteen (16) horizontal wells in the approximate 1,280-acre drilling and spacing unit proposed for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, as necessary to economically and efficiently recover resources, while minimizing surface impacts, creating efficiencies for drilling and production, increasing the ultimate recovery of the reserves, preventing waste, and protecting correlative rights.

Setback and Location Requirements

7. The Application Lands are within an approved Comprehensive Drilling Plan ("CDP"). Among other things, the CDP approved reduced setbacks for any horizontal wells permitted within the interior boundaries of the CDP. Consistent with the authorizations made in the CDP, Applicant confirms that setback and location requirements for the Application Lands be as follows:

a. For any permitted wells to be drilled under this Application, the treated intervals of the wellbore should be not less than 200 feet from the northern and southern boundaries of the proposed unit, and 300 feet from the eastern and western boundaries of the proposed unit, with an inter-well setback of not less than 150 feet from the treated interval of a well producing from the Codell and Niobrara Formations, without exception being granted by the Director.

b. Any horizontal wells to be drilled under this Application for production from the Codell and Niobrara Formations will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than three (3) surface locations, unless an exception is granted by the Director.

8. The granting of this Application is in accord with the Oil and Gas Conservation Act, found at §§34-60-101, *et seq.*, C.R.S., and the Commission rules.

9. Applicant requests that relief granted under this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by said oral order.

10. The undersigned certifies that copies of this Application will be served on each interested party as required by Rule 507 within fifteen days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing, this Commission enter its order:

A. Establishing an approximate 1,280-acre drilling and spacing unit for Application Lands, and authorizing the drilling of up to sixteen (16) horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with the treated intervals of the wellbore of any permitted wells to be located not less than 200 feet from the northern and southern boundaries of the proposed unit, and 300 feet from the eastern and western boundaries of the proposed unit, with an inter-well setback of not less than 150 feet from the treated interval of a well producing from the Codell and Niobrara Formations, without exception being granted by the Director.

B. For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this _____ day of _____, 2018.

Respectfully submitted,

NOBLE ENERGY, INC.

By: _____
Jillian Fulcher
James Parrot
Jobediah J. Rittenhouse
Beatty & Wozniak, P.C.
Attorneys for Applicant
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499
jfulcher@bwenerylaw.com
jparrot@bwenerylaw.com
jrittenhouse@bwenerylaw.com

Address of Applicant

Noble Energy, Inc.

1625 Broadway, Suite 2200

Denver, Colorado 80202

Exhibit A

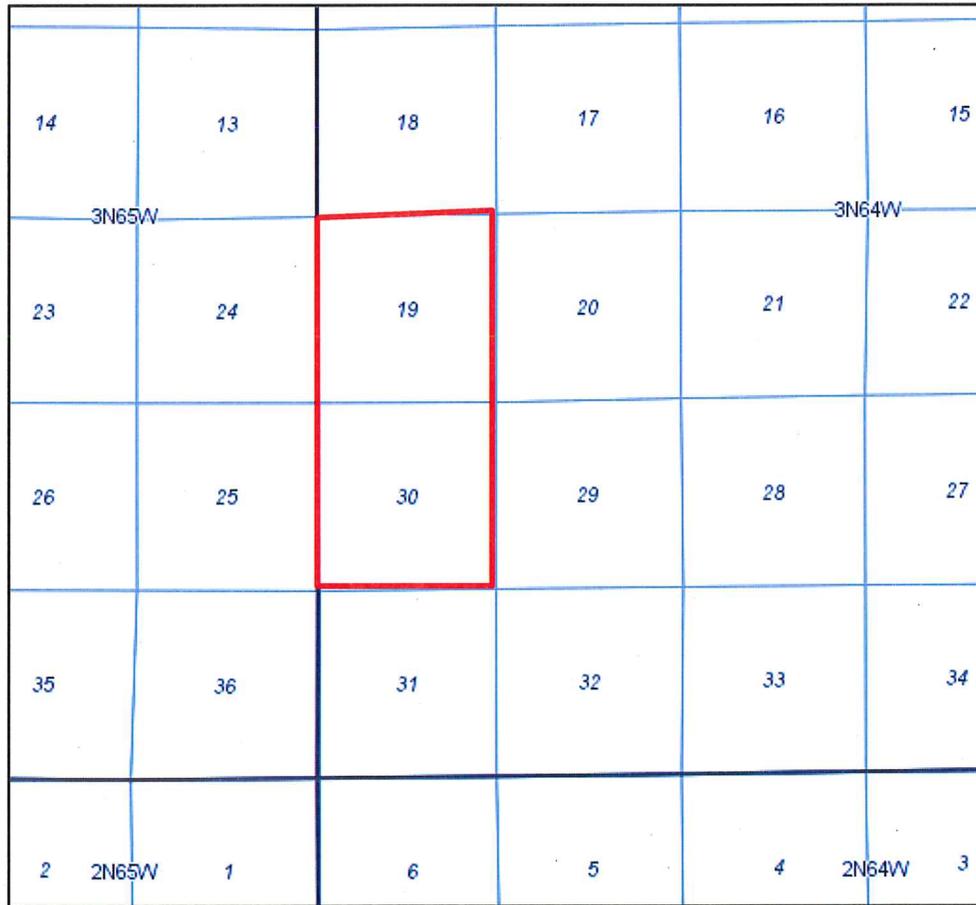
Reference Map for Spacing Application

Township 3 North, Range 64 West, 6th P.M.

Section 19: All

Section 30: All

1,280 acres, more or less, Weld County, Colorado



= Application Lands

EXHIBIT B

Producing Wells

Township 3 North, Range 64 West, 6th P.M.

Section 19: All

Section 30: All

1,280 acres, more or less, Weld County, Colorado

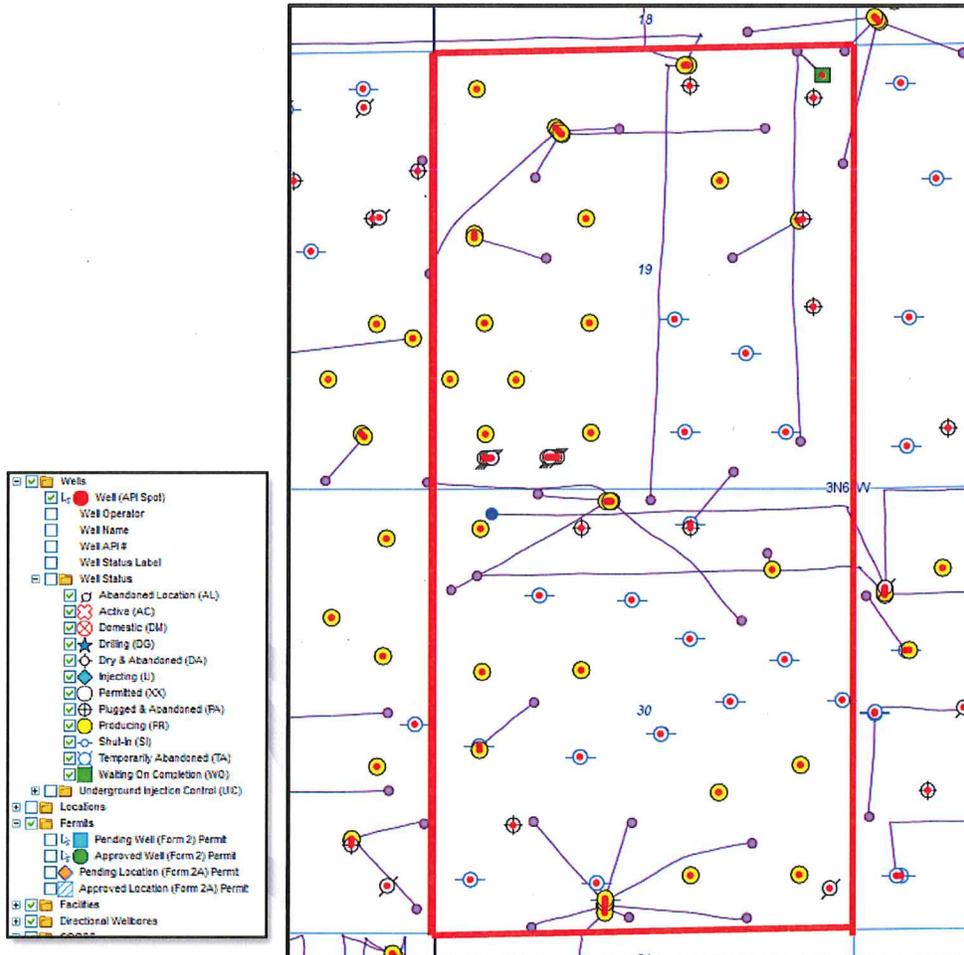
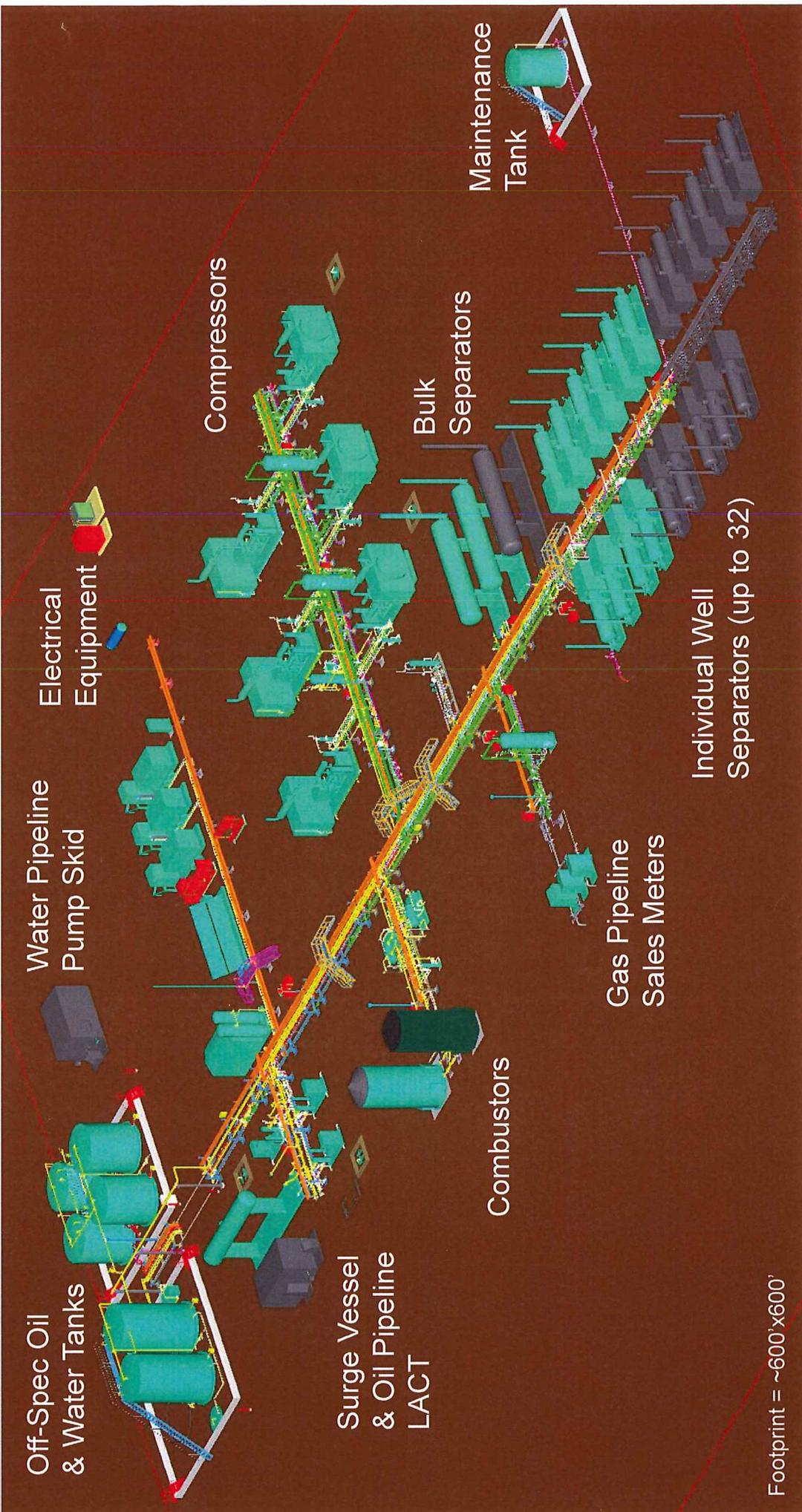


Exhibit C

Mustang CDP Econode multi-well facility capable of handling up to 32 wells



Off-Spec Oil & Water Tanks

Surge Vessel & Oil Pipeline LACT

Water Pipeline Pump Skid

Electrical Equipment

Compressors

Bulk Separators

Individual Well Separators (up to 32)

Gas Pipeline Sales Meters

Maintenance Tank

Combustors

Footprint = ~600'x600'



EXHIBIT A

INTERESTED PARTIES

ADAMS MCWILLIAMS FARMS
LLLP
13650 COUNTY ROAD 49
HUDSON, CO 80642-9602

ANADARKO E&P ONSHORE
LLC
1099 18TH ST STE 1800
DENVER, CO 80202-1918

ARRIESSECQ JORGE L
6705 W 21ST STREET LN
GREELEY, CO 80634-7931

BECKER RANCH LLC
25605 COUNTY ROAD 36
LA SALLE, CO 80645-9726

BEEBE DRAW FARMS
AUTHORITY
ATTN: LISA JOHNSON
141 UNION BLVD STE 150
LAKEWOOD, CO 80228-1898

BEMAS CONSTRUCTION INC
LARRY AMES
80 INVERNESS DR EAST
ENGLEWOOD, CO 80112-0112

BOLLUM HERBERT G
22351 COUNTY ROAD 57
KERSEY, CO 80644-9210

BORYS RICHARD M
23433 WELD COUNTY PKWY
GREELEY, CO 80631

BRATRSOVSKY DONALD J
9428 COUNTY ROAD 49
HUDSON, CO 80642-9508

BROOMFIELD CITY OF
1 DESCOMBES DR
BROOMFIELD, CO 80020-2495

BURGHART ALLEN
17395 COUNTY ROAD 55
LA SALLE, CO 80645-9701

CANNON LAND CO
3333 S WADSWORTH BLVD
STE D-208
LAKEWOOD, CO 80227-5122

CASSANO FRANK W
PO BOX 235
LA SALLE, CO 80645-0235

CHITTENDEN JUSTIN
22451 COUNTY ROAD 57
KERSEY, CO 80644-9210

CMH HOMES INC
5000 CLAYTON RD
MARYVILLE, TN 37804-5550

COOK GEORGE TRENT
PO BOX 375
HUDSON, CO 80642-0375

CORNELIUS JANE EVANS
3405 PENROSE PL STE 105
BOULDER, CO 80301-1819

CURE KENNETH E
26448 COUNTY ROAD 40
KERSEY, CO 80644-9138

DATANET WIRELESS
PO BOX 322
ERIE, CO 80516-0322

DAY MICHAEL LYNN
PO BOX 143
FORT LUPTON, CO 80621-0143

DECHANT FARMS
8029 COUNTY ROAD 39
FORT LUPTON, CO 80621-9115

DILLER AARON J
15601 COUNTY ROAD 49
LA SALLE, CO 80645-9729

DUARTE FARM LLC
20788 COUNTY ROAD 55
KERSEY, CO 80644-9110

DYE CORDELL H
20400 COUNTY ROAD 55
KERSEY, CO 80644-9110

ESPARZA THOMAS
16395 COUNTY ROAD 47.5
LA SALLE, CO 80645-9618

FARMERS RESERVOIR &
IRRIGATION CO
80 S 27TH AVE
BRIGHTON, CO 80601-2602

FOLEY JAMES H
31494 COUNTY ROAD 50
KERSEY, CO 80644-9540

FORD LONNIE R
16299 COUNTY ROAD 49
LA SALLE, CO 80645-9713

FRASIER LARRY E
22955 COUNTY ROAD 61
KERSEY, CO 80644-9203

FRONT RANGE RESOURCES
LLC
1001 BANNOCK ST STE 226
DENVER, CO 80204-4036

GAREY CLEVE W
17500 COUNTY ROAD 55
LA SALLE, CO 80645-9702

GERRITS BRANDON J
25015 COUNTY RD 30
LASALLE, CO 80645

GITTELEIN DENNIS M
PO BOX 200749
EVANS, CO 80620-0749

GITTELEIN TIMOTHY J
2923 APRICOT AVE
GREELEY, CO 80631-6259

GRAY ALVIN D
PO BOX 539
HUDSON, CO 80642-0539

GRISWOLD TIMOTHY
22972 COUNTY ROAD 30
HUDSON, CO 80642-9622

GUILDNER BILLY KEITH III
15405 COUNTY ROAD 47.5
LA SALLE, CO 80645-9620

GUZMAN FRANCISCO
24779 COUNTY ROAD 24 3/4
HUDSON, CO 80642-9635

HARO STEVEN
303 E 29TH STREET RD
GREELEY, CO 80631-1221

HEYDORN CATHY J
9271 COUNTY ROAD 53
KEENESBURG, CO 80643-9442

HILL JERRY L
24421 COUNTY ROAD 36
LA SALLE, CO 80645-9725

HOLE RALPH E
23222 COUNTY ROAD 34 1/2
LASALLE, CO 80645

HOYLAND KENNETH WILLIAM
PO BOX 130
LA SALLE, CO 80645-0130

HUPPERT WAYNE D
11830 COUNTY ROAD 49
HUDSON, CO 80642-9526

JEPSEN CARL A II
20121 COUNTY ROAD 42
LA SALLE, CO 80645-9418

JOHNSON JAMES HOLLIS
16015 COUNTY ROAD 49
LA SALLE, CO 80645-9713

JOHNSON WILLIAM L
16240 COUNTY ROAD 47 1/2
LA SALLE, CO 80645-9628

KAIN MARK A
31954 COUNTY ROAD 50
KERSEY, CO 80644-9554
KLINKERMAN JAMES A
16400 COUNTY ROAD 47.5
LA SALLE, CO 80645-9625

KONKEL MICHAEL K
PO BOX 419
KERSEY, CO 80644-0419

LAMP RANDALL SCOTT
82100 HIGHWAY 92
CRAWFORD, CO 81415-8504

LEHFELDT RICHARD W &
BONNIE L TRUSTEE
C/O TERRA WEST REAL
ESTATE SERVICES, INC
6200 W 10TH ST
GREELEY, CO 80634-9754

LONE STAR LLC
C/O MERIT ADVISORS LP
PO BOX 330
GAINESVILLE, TX 76241-0330

MADISON LARRY
15250 COUNTY ROAD 49
LA SALLE, CO 80645-9730

MCKEOWN JESSICA L
24956 COUNTY ROAD 40
LASALLE, CO 80645-9522

MEYER CURTIS E
31736 COUNTY ROAD 50
KERSEY, CO 80644-9555

MILDENBERGER JACOB PAUL
15725 COUNTY ROAD 49
LA SALLE, CO 80645-9737

MILLAGE ERIC
22744 COUNTY ROAD 59
KERSEY, CO 80644-9208

MOORE TOD
11208 COUNTY ROAD 49
HUDSON, CO 80642-9606

MOTTA REVOCABLE INTER
VIVOS TRUST (1/4 INT)
3253 CANYON OAKS TER
CHICO, CA 95928-3989

NELSON HERBERT R
15950 CR 47.5
LASALLE, CO 80645-9617

NOBLE ENERGY INC
C/O K E ANDREWS
1900 DALROCK RD
ROWLETT, TX 75088-5526

OGG & S LLC (50% INT)
C/O JERRY ANDERSON
1004 RICHMOND RD
EDMOND, OK 73034-3230

OSTER JOHN H
27017 COUNTY ROAD 46
KERSEY, CO 80644-9031

PFANNEBECKER PHILIP J
24331 COUNTY ROAD 32
LA SALLE, CO 80645-9717

PICKETT ELIZABETH
23650 COUNTY ROAD 34 1/2
LASALLE, CO 80645

PLATT ALEXANDER B
22670 COUNTY ROAD 30
HUDSON, CO 80642-9622

PROSSER NICHOLAS R
25385 COUNTY ROAD 38
LA SALLE, CO 80645-9732

RATZLAFF DOUGLAS E
24249 COUNTY ROAD 34
LA SALLE, CO 80645-9721

REI LLC
C/O CHRISTINE HETHCOCK
PO BOX 156
RED FEATHER LAKES, CO
80545-0156

RESOURCE COLO WATER &
SANITATION METRO
141 UNION BLVD STE 150
LAKEWOOD, CO 80228-1898

RITCHEY JOEL E
22227 COUNTY ROAD 30
HUDSON, CO 80642-9621

ROGERS STANLEY D
31498 COUNTY ROAD 50
KERSEY, CO 80644-9540

ROSKOP MARGARET A
TRUSTEE UND 50% INT
27666 COUNTY ROAD 48
KERSEY, CO 80644-9026

SADDLE BUTTE ROCKIES
MIDSTREAM LLC
14668 COUNTY ROAD 47
LA SALLE, CO 80645-9607

SATER PAUL A
28496 COUNTY ROAD 44
KERSEY, CO 80644-9122

SCHOOL DIST No. 99
1004 MAIN ST
PLATTEVILLE, CO 80651-7567

SCOTT REBECCA A
21940 291ST AVE
FORT PIERRE, SD 57532-7410

SHOCKLEY TRAVIS L
18757 COUNTY ROAD 55
KERSEY, CO 80644-9141

SLOAN SHEREE
25887 COUNTY ROAD 20
KEENESBURG, CO 80643-9634

SMITH TERI B
17650 COUNTY ROAD 49
LA SALLE, CO 80645-9736

SOFS REALTY LLC
15336 COUNTY ROAD 20
FORT LUPTON, CO 80621-9124

STINAR CARL D
28850 COUNTY ROAD 46
KERSEY, CO 80644-9223

STOLZ WILLIAM R
18500 COUNTY ROAD 55
KERSEY, CO 80644-9142

SVOBODA GARY
23075 COUNTY ROAD 63
KERSEY, CO 80644-9227

TEN HAND TRUST (50%)
8029 COUNTY ROAD 39
FORT LUPTON, CO 80621-9115

THROCKMORTON JACKIE
11767 QUAIL RD
LONGMONT, CO 80501-8958

TINNIN CHAD L
22485 COUNTY ROAD 18
KEENESBURG, CO 80643

VROOMAN D ANTHONY
27871 COUNTY ROAD 42
PO BOX 1
KERSEY, CO 80644-0001

WALTERS RICHARD A
18850 COUNTY ROAD 49
LA SALLE, CO 80645-9506

WEBER JASON MICHAEL
22446 COUNTY ROAD 55
KERSEY, CO 80644-9004

WELCH SHARON M
18626 COUNTY ROAD 49
LA SALLE, CO 80645-9506

WENZINGER JAMES D
5101 HILLTOP AVE
CHEYENNE, WY 82009-5319

WILMOTH FARMS 1-E LLC
C/O FARMERS NATIONAL
COMPANY
PO BOX 542016
OMAHA, NE 68154-8016

WOLFE CLINT M
29920 COUNTY ROAD 46
KERSEY, CO 80644-9221

WOOD CINDEE ELIZABETH (1/3
INT)
1890 LLANO CIR
COLORADO SPRINGS, CO
80926-9614

WYSCAVER JACK D
23110 COUNTY ROAD 63
KERSEY, CO 80644-9227

YEOMAN FREEHOLD LLC
22382 SCHULTZ LN
BERTHOUD, CO 80513-9158

ANADARKO E&P ONSHORE
LLC
PO BOX 730875
DALLAS, TX 75373-0875 US

BILLIKEN RESOURCES LLC
PO BOX 3190
CENTENNIAL, CO 80161-3190
US

BROWN & STANWOOD
C/O MICHAEL STANWOOD SW
STAINL
11 WYNDEN OAKS CT
HOUSTON, TX 77056-2511 US

CHRISTINA L SNYDER
15204 W EVANS PL
LAKEWOOD, CO 80228 US

CORSAIR RESOURCES LLC
PO BOX 1027
LITTLETON, CO 80160-1027 US

DENS INVESTMENT INC
3355 DEL MONTE DR
HOUSTON, TX 77019-3103 US

ESTATE OF SAM BROWN
8610 PASTURE VIEW LN
HOUSTON, TX 77024-7038 US

GERTRUDE W WEBER
249 MALVERN FARM DR
CHARLOTTESVILLE, VA 22903-
7440 US

HOBE INC
7475 HIGHLAND DR
LAKEWOOD, CO 80214-4531 US

ISADORE J KAHN MGMT TRUST
740 VIA MIRADA
EL PASO, TX 79922 US

JOHNIE M OUZTS
3570 E ENTRADA DEL SOL
TUCSON, AZ 85718 US

KAWNIPI BAY OPERATING
COMPANY LLC
PO BOX 3251
LITTLETON, CO 80161-3251 US

KONA OIL AND GAS
PROPERTIES LP
1302 WEST AVE
AUSTIN, TX 78701-1716 US

MARTIN J HARRINGTON JR
2236 S JACKSON ST
DENVER, CO 80210-4933 US

PAMELA GAYLE JASMUND
19461 POTOMAC DR
MACOMB, MI 48044-4234 US

PURPLE KANGAROOS LLC
5800 KANAN RD UNIT 280
AGOURA HILLS, CA 91301-1609
US

ROBERT WEAKLEY
1617 COTTONWOOD POINT DR
FT COLLINS, CO 80524-1746 US

SOUTHWEST MINERAL GROUP
PO BOX 153220
LUFKIN, TX 75915-3220 US

TERRELL L WHALEN
1028 VIA DI OLIVIA ST
HENDERSON, NV 89011-0810
US

THOMAS P BROCK MARITAL
TRUST U/W 10/1/97
2136 CALAIS DR UNIT B
LONGMONT, CO 80504-1788 US

WILDCAT ENERGY LLC
245 E 54TH ST APT 5M
NEW YORK, NY 10022-4717 US

ED WALLACE
PO BOX 3512
MCALLEN, TX 78502-3512 US

KELLY OIL GAS CORPORATION
4302 OVERLAND AVE
CULVER CITY, CA 90230-4117
US

PIRTLE PROPERTIES LP
FARMERS NATL CO O&G DEPT,
AGEN
PO BOX 3480
OMAHA, NE 68103-0480 US

SAMUEL ELLIS BROWN & VIOLA
G BROWN REV TRUST
515 OAK VISTA LN
SANTA ROSA, CA 95409 US

SUNSET PRODUCING CO
4902 KIOWA DR
GREELEY, CO 80634-9329 US

MICHAEL CAMPBELL
2962 LAKE DRIVE
LOVELAND, CO 80538 US

HEIRS OF DORA L KEYES
ELIZABETH K. MOUNT
174 SETTLERS RIDGE ROAD
MILFORD, CT 06460

HEIRS OF DORA L KEYES
MARY LOUISE KEYES TRUST --
CHERYL WHITEFORD -
TRUSTEE
700 S 3RD STREET
MONTROSE, CO 81401

HEIRS OF DORA L KEYES
SUSAN K. MORRISON
424 STRATFORD CT.,
UNIT #A14
DEL MAR, CA 92014

JOHN T JACOBS
JESSIE ALICE JEANETTE
JACOBS
1613 11TH AVENUE
GREELEY, CO 80631
BRANDON MARETTE, ENERGY
LIAISON
COLORADO PARKS AND
WILDLIFE
NORTHEAST REGION OFFICE
6060 BROADWAY
DENVER, CO 80216

ROBERT RANDALL, DIRECTOR
DEPARTMENT OF NATURAL
RESOURCES
1313 SHERMAN, #718
DENVER, CO 80203

BOB BROSCHEID, DIRECTOR
COLORADO PARKS AND
WILDLIFE
NORTHEAST REGIONAL OFFICE
6060 BROADWAY
DENVER, CO 80216

COLORADO STATE LAND
BOARD
BILL RYAN, DIRECTOR
1127 SHERMAN ST STE 300
DENVER, CO 80203-2206

ALLEN LESLIE M
24348 COUNTY ROAD 24 1/4
HUDSON, CO 80642-9636

ARCHAMBAULT DAVID S
18664 COUNTY ROAD 51
LA SALLE, CO 80645-9708

AXTON ALAN A
23502 COUNTY ROAD 63
KERSEY, CO 80644-9226

BECKER RICHARD LEE
25517 COUNTY ROAD 36
LASALLE, CO 80645-9726

BEEBE DRAW GUN CLUB
4627 W 20TH STREET RD STE B
ALIQUAM FINANCIAL
SERVICES
GREELEY, CO 80634-3203

BETZ THOMAS J
11760 COUNTY ROAD 49
HUDSON, CO 80642-9526

BOND BRYAN L
15732 COUNTY ROAD 49
LASALLE, CO 80645-9730

BOX M RANCH LLC
3050 67TH AVE STE 100
GREELEY, CO 80634-9604

BRETHAUER JERROLD
28519 COUNTY ROAD 46
KERSEY, CO 80644-9222

BUCKRIDGE CHRISTOPHER
25101 COUNTY ROAD 38
LA SALLE, CO 80645-9732

BUROUGH COLTER DAVID
18277 COUNTY ROAD 53
KERSEY, CO 80644-9117

CARMIN KELLY
31544 US HIGHWAY 34
KERSEY, CO 80644-9308

CHAPARRO ROGELIO
25303 COUNTY ROAD 38
LA SALLE, CO 80645-9732

CLARK ROGER L
23414 COUNTY ROAD 34 1/2
LA SALLE, CO 80645

CMH HOMES INC
6199 FEDERAL BLVD
DENVER, CO 80221-2003

COOK LEGERE LEONA M
135 SHAW RD
WEST MONROE, NY 13167-3239

CORP OF PRESIDING BISHOP
OF CHURCH OF
C/O LDS CHURCH TAX
DIVISION
50 E NORTH TEMPLE FL 22
SALT LAKE CITY, UT 84150-
0022

CURE KENNETH PAUL
26438 COUNTY ROAD 40
KERSEY, CO 80644-9138

DAWSON MICHAEL
16201 COUNTY ROAD 49
LA SALLE, CO 80645-9713

DCP MIDSTREAM LP
ATTN: PROPERTY TAX DEPT
5718 WESTHEIMER RD STE
2000
HOUSTON, TX 77057-5774

DECHANT SCOTT
PO BOX 346
KEENESBURG, CO 80643-0346

DINNEL DONALD L
2119 22ND ST
GREELEY, CO 80631-6720

DUCHENEUX DOUG A
23850 COUNTY ROAD 53
KERSEY, CO 80644-9008

ELIAS GARY J
15109 COUNTY ROAD 47
LA SALLE, CO 80645-9604

EVANS RANDY B
11670 COUNTY ROAD 49
HUDSON, CO 80642-9526

FARTHING KEVIN DEAN
25572 COUNTY ROAD 32
LA SALLE, CO 80645-9716

FOOS RAYMOND H & ROLINE M
TRUSTEES
2613 52ND AVE
GREELEY, CO 80634-4006

FOSSETT COLUMBINE LLC
9561 COUNTY ROAD 51
KEENESBURG, CO 80643-9620

FRIDGE ROGER J
15417 COUNTY ROAD 49
LA SALLE, CO 80645-9729

FRY TRAVIS L
18722 COUNTY ROAD 53
KERSEY, CO 80644-9118

GATTAR ANTHONY M
15109 COUNTY ROAD 47
LA SALLE, CO 80645-9604

GILBERT STEVEN T
PO BOX 35
HUDSON, CO 80642-0035

GITTLEIN LAWRENCE J
4825 ARROWHEAD DR
GREELEY, CO 80634-9360

GLANTZ JARED D
17255 COUNTY ROAD 55
LA SALLE, CO 80645-9701

GREEN JUSTIN W
15114 COUNTY ROAD 47
LA SALLE, CO 80645-9605

GUARDIOLA RUBEN
16526 COUNTY ROAD 53
LA SALLE, CO 80645-9706

GURTLER RUSSELL L JR
TRUST
7538 COUNTY ROAD 49
HUDSON, CO 80642-9302

HALFMANN CLARENCE B JR
PO BOX 791
KERSEY, CO 80644-0791

HERBST STEVEN C
27268 COUNTY ROAD 42
KERSEY, CO 80644-9130

HIGGINS ANGELA
11200 COUNTY ROAD 49
HUDSON, CO 80642-9606

HOFF BARBARA J
211 N 49TH AVENUE PL
GREELEY, CO 80634-4700

HOLLOWAY ASHLEIGH ANN
3245 COUNTY ROAD P
WIGGINS, CO 80654-8608

HUNT KEVIN H
11253 LONGVIEW BLVD
LONGMONT, CO 80504-9597

JAKEL MEGAN M
PO BOX 309
KERSEY, CO 80644-0309

JJ OSTER FARMS LLC
20583 COUNTY ROAD 51
KERSEY, CO 80644-9119

JOHNSON KIPLIN W
24133 COUNTY ROAD 38
LA SALLE, CO 80645-9732

JONES GEORGE L
11740 COUNTY ROAD 49
HUDSON, CO 80642-9526

KENNEDY CYNTHIA J
124 1ST ST
EATON, CO 80615-3476

KOBEL ROBERT P
20032 COUNTY ROAD 55
KERSEY, CO 80644-9110

KRATZER FAMILY TRUST
25319 COUNTY ROAD 38
LASALLE, CO 80645-9732

LEDFORD RICKY S 1/3 INT
2808 DHARMA AVE
BROOMFIELD, CO 80020-5429

LEY JACE ANTHONY
25756 COUNTY ROAD 40
KERSEY, CO 80644-9140

LUTES DUANE E
15097 COUNTY ROAD 49
LA SALLE, CO 80645-9729

MAGNUSON JUDITH IDA TRUST
15020 COUNTY ROAD 47
LA SALLE, CO 80645-9605

MEJIA ARTURO
9762 COUNTY ROAD 51
KEENESBURG, CO 80643-9629

MEYER JASON
837 HOOVER AVE
FORT LUPTON, CO 80621-2131

MILDENBERGER JAMES
15807 COUNTY ROAD 49
LASALLE, CO 80645-9737

MITCHELL HAROLD
11820 COUNTY ROAD 49
HUDSON, CO 80642-9526

MORAN JOSE A
2901 45TH AVE
GREELEY, CO 80634-9589

NANEZ ELIZABETH A
706 POLARIS PL
THORNTON, CO 80260-4874

NELSON ROY TIMOTHY
24589 COUNTY ROAD 38
LASALLE, CO 80645-9732

NOPENS FLORENCE M
14601 COUNTY ROAD 49
LA SALLE, CO 80645-9731

OSTER CORY C
PO BOX 104
KERSEY, CO 80644-0104

OSTER PAUL
17550 COUNTY ROAD 49
LA SALLE, CO 80645-9710

PG3 REALTY LLC
PO BOX 1058
FORT LUPTON, CO 80621-1058

PIONEER COMMUNITIES
INTEREST LLC
9033 E EASTER PL STE 112
CENTENNIAL, CO 80112-2105

POINTER JOHN J
24247 COUNTY RD 38
LASALLE, CO 80645-9732

PUBLIC SERVICE CO OF COLO
TAX SERVICE DEPARTMENT
PO BOX 1979
DENVER, CO 80201-1979

RAUTMANN CORY
16300 COUNTY ROAD 47 1/2
LASALLE, CO 80645

REI LTD LIABILITY CO
C/O CHRISTINE L HETHCOCK
PO BOX 156
RED FEATHER LAKES, CO
80545-0156

RF HOLDINGS LLC
8394 HIGHWAY 85
FORT LUPTON, CO 80621-9310

RITTENHOUSE AMY
22939 COUNTY ROAD 59
KERSEY, CO 80644-9207

ROHR ROBERT E
21980 COUNTY ROAD 55
KERSEY, CO 80644-9006

RUBIN MICHAEL
2304 HORSESHOE CIR
LONGMONT, CO 80504-8247

SARCHET DENNY W
21581 COUNTY ROAD 30
HUDSON, CO 80642-9623

SCHAFFER RONALD R
15720 COUNTY ROAD 47 1/2
LA SALLE, CO 80645

SCHRAM DAVID P
22496 COUNTY ROAD 55
KERSEY, CO 80644-9004

SHARBONDA STEVE D
24133 COUNTY ROAD 36
LA SALLE, CO 80645-9725

SIMS CASEY
26544 COUNTY ROAD 42
KERSEY, CO 80644-9132

SMITH JOHN
11250 COUNTY ROAD 49
HUDSON, CO 80642-9606

SNOW CHARLES
4 LEAFDALE PT
AUSTIN, TX 78738-1468

STAHLEY JOHN J
PO BOX 174
KERSEY, CO 80644-0174
STOKES SHARON L
15395 COUNTY ROAD 47
LA SALLE, CO 80645-9626

SUMNER JERRY
26065 COUNTY ROAD 36
LA SALLE, CO 80645-9723

SWEETMAN BRANDON KYLE
15011 COUNTY ROAD 47
LA SALLE, CO 80645-9604

THOMAS DUSTY L
22994 COUNTY ROAD 30
HUDSON, CO 80642-9622

THROCKMORTON JEROME
PAUL JR
18258 COUNTY ROAD 49
LA SALLE, CO 80645-9506

VAUGHN ALAN
139 COUNTY ROAD 29
BRIGHTON, CO 80603-9714

WAGNER JOHN D
3635 COUNTY ROAD 63
KEENESBURG, CO 80643-8605

WARNER PATRICK
31422 COUNTY ROAD 50
KERSEY, CO 80644-9538

WEEKS KEITH L
PO BOX 79
KEENESBURG, CO 80643-0079

WELD COUNTY
1150 O ST
GREELEY, CO 80631-9596

WES MOSER INC
PO BOX 205
FORT LUPTON, CO 80621-0205

WINDEN THOMAS E JR
24758 COUNTY RD 24.75
HUDSON, CO 80642-9635

WOLFE VERNON E
22168 COUNTY ROAD 61
KERSEY, CO 80644-9204

WOOD NICHOLAS R
18819 COUNTY ROAD 53
KERSEY, CO 80644-9117

YANG KHOU
11822 COUNTY ROAD 49
HUDSON, CO 80642-9526

ZIMBELMAN JASON
12500 COUNTY ROAD 49
HUDSON, CO 80642-9604

BARRY L SNYDER
2600 S LEWIS WAY STE 102
LAKEWOOD, CO 80227-2826 US

BONANZA CREEK ENERGY INC
ATTN: ACCOUNTS PAYABLE
410 17TH ST STE 1400
DENVER, CO 80202-4427 US

CHARLES J HOFFMAN TRUST
1140 ADAMS ST
KANSAS CITY, KS 66103-1306
US

CHRISTOPHER LOWELL &
4900 TEXTILE ROAD
YPSILANTI, MI 48197 US

CRESTONE PEAK RESOURCES
LP
1801 CALIFORNIA ST STE 2500
DENVER, CO 80202-2638 US

DON B SHEFFIELD
3355 DEL MONTE DR
HOUSTON, TX 77019-3103 US

G A OIL PROPERTIES INC
C/O RAYMOND T HYER
PO BOX 5449
TAMPA, FL 33675-5449 US

GIBBS PETROLEUM CORP
% JAMES R GIBBS
11100 KINGSWORTHY
HOUSTON, TX 77024 US

INCLINE NIOBRARA PARTNERS
LP
5019 N CENTRAL EXPY STE B
DALLAS, TX 75205-3461 US

JAMES BOULTER
6861 ROSEWOOD DRIVE
COLORADO SPRINGS, CO
80918 US

JOHNIE OUZTS 1985-A
3570 E ENTRADA DEL SOL
TUCSON, AZ 85718-6038 US

KELLY MITCHELL
PO BOX 2191
N HIGHLANDS, CA 95660-8191

KWL TRUST
MICHAEL T MCDONNELL, SUC
TTEE
PO BOX 5035
ENGLEWOOD, CO 80155-5035

MORGAN J CONNOR
8100 E UNION AVE UNIT 1013
DENVER, CO 80237-2975 US

PDC ENERGY INC
PO BOX 26
BRIDGEPORT, WV 26330-0026

ROBERT L HAYNIE REV TR DTD
12/20/91
C/O HOLLY BUTLER
PO BOX 101884
DENVER, CO 80250-1884 US

RONNIE J ASMUS
4001 16TH STREET LANE
GREELEY, CO 80634 US

SWAN EXPLORATION LLC
1235 NORTH LOOP W STE 500
HOUSTON, CO 77008-4704 US

THE ROMERO FAMILY TRUST
DTD 8/19/1999
C/O KATHLEEN HORNING
24284 COUNTY ROAD 43
LA SALLE, CO 80645-8502 US

TUNDRA RESOURCES LLC
1110 N HUMBOLDT ST
DENVER, CO 80218-3124 US

ACEITE ENERGY CORP
11150 HURON ST STE 210
NORTHGLENN, CO 80234 US

JOHN THORN
4771 SWEETWATER BLVD
SUGAR LAND, TX 77479-3121
US

LENA GRACE DORMAN
GRANTOR TRUST
GRACE HUNT RILEY, TTEE
6203 BERMUDA DUNES DR
HOUSTON, TX 77069-1309 US

S&S, A JOINT VENTURE
BETWEEN SUNSET
PRODUCING CO, A TX CORP
PO BOX 66
ROGGEN, CO 80652-0066 US

SCHREIDER & COMPANY INC
240 W JESSUP ST
BRIGHTON, CO 80601-2807 US

VANCE B RILEY
6203 BERMUDA DUNES DR
HOUSTON, TX 77069-1309 US

STEVEN CAMPBELL
1904 GREENBRIAR CT
JOHNSTOWN, CO 80534-8326
US

HEIRS OF DORA L KEYES
RICHARD MOUNT
38 MARY ELLEN DRIVE
MILFORD, CT 06460

HEIRS OF DORA L KEYES
CAROL KEYES MORRIS
6410 HOLLYHOCK GREEN
FREDERICK, CO 80530

HEIRS OF DORA L KEYES
CAROLYN K. BUTTERFIELD
326 LA AMATISTA ROAD
DEL MAR, CA 92014

JOYCE HAYS PIRTLE
2403 HIGHLAND DR
COLLEYVILLE, TX 76034-5311

KENT KUSTER
OIL & GAS CONSULTANT
COORDINATOR
COLORADO DEPARTMENT OF
PUBLIC HEALTH &
ENVIRONMENT
4300 CHERRY CREEK DRIVE
SOUTH
DENVER, CO 80246-1530

JULIE MURPHY, DIRECTOR
COLORADO OIL AND GAS
CONSERVATION COMMISSION
1120 LINCOLN STREET, SUITE
801
DENVER, CO 80203

SHAILEN BHATT, EXECUTIVE
DIRECTOR
COLORADO DEPARTMENT OF
TRANSPORTATION
4201 E. ARKANSAS AVE
DENVER, CO 80222

COLORADO STATE LAND
BOARD
CHRISTEL KORANDA,
MINERALS DIRECTOR
1127 SHERMAN ST STE 300
DENVER, CO 80203-2206

AMEN TODD A
24138 COUNTY ROAD 38
LA SALLE, CO 80645-9733

ARISTOCRAT ANGUS RANCH
9053 COUNTY ROAD 34
PLATTEVILLE, CO 80651-9218

BARTON BRIAN S
27495 COUNTY ROAD 46
KERSEY, CO 80644-9031

BECKER TROY L
18505 COUNTY ROAD 55
KERSEY, CO 80644-9141

BELLAH VICTORIA A
19567 COUNTY ROAD 53
KERSEY, CO 80644-9115

BLANTON LYLE R
25415 COUNTY ROAD 20
KEENESBURG, CO 80643-9634

BOOTH LAND & LIVESTOCK
COMPANY
PO BOX 72
LUCERNE, CO 80646-0072

BOXBERGER COLTON D
PO BOX 477
HUDSON, CO 80642-0477

BRICK JAMES R
26574 COUNTY ROAD 40
KERSEY, CO 80644-9138

BUDERUS THEODORE A
26246 COUNTY ROAD 45
GREELEY, CO 80631-9756

BUROUGH DONALD KENTON
25518 COUNTY ROAD 40
KERSEY, CO 80644-9140

CARSON TONY W
15540 COUNTY ROAD 47
LA SALLE, CO 80645-9627

CHARF MARK E
15390 COUNTY ROAD 47 1/2
LA SALLE, CO 80645

CLEMONS DONALD BUD
21330 COUNTY ROAD 55
KERSEY, CO 80644-9006

COLORADO STATE OF
1127 N SHERMAN ST STE 300
DENVER, CO 80203-2398

COORS ENERGY CO
C/O KE ANDREWS & CO
1900 DALROCK RD
ROWLETT, TX 75088-5526

CROUSE RANDALL R
22750 COUNTY ROAD 55
KERSEY, CO 80644-9004

DANKS WILLIAM C
5435 E 2ND AVE
DENVER, CO 80220-5866

DAY DEWAYNE M
24450 COUNTY ROAD 24 1/4
HUDSON, CO 80642-9636

DECHANT ALVIN JR
11521 COUNTY ROAD 49
HUDSON, CO 80642-9605

DEPAOLO GREG G
22990 COUNTY ROAD 30
HUDSON, CO 80642-9622

DINNEL-MONROE DARLENE J
2119 22ND ST
GREELEY, CO 80631-6720

DUTTON HAROLD W
11790 COUNTY ROAD 49
HUDSON, CO 80642-9526

ERICKSON LYNN M
30770 COUNTY RD 50
KERSEY, CO 80644-9542

FARMERS RESERVOIR &
IRRIGATION CO
COCHRAN BLDG
DENVER, CO 80202

FLORES VALERIE A
15225 COUNTY ROAD 49
LA SALLE, CO 80645-9729

FOOS STEVEN P
PO BOX 70
KERSEY, CO 80644-0070

FRANK NORMAN W & WANDA J
TRUST (1/4)
C/O ROBERT FRANK
1443 41ST AVE
GREELEY, CO 80634-2744

FRONT RANGE FEEDLOTS LLC
PO BOX 517
EATON, CO 80615-0517

FULLMER QUE
3500 S HWY 27
SYRACUSE, KS 67878-7801

GEESEN MICHAEL DEAN
20327 COUNTY ROAD 57
KERSEY, CO 80644-9101

GILLILAND MYRON
23790 COUNTY ROAD 34 1/2
LA SALLE, CO 80645

GITTLEIN MICHAEL E
17442 COUNTY ROAD 53
LA SALLE, CO 80645-9704

GONZALEZ AURELIO
PO BOX 203
KERSEY, CO 80644-0203

GRISHAM PATRICIA A
23900 COUNTY ROAD 34.5
LA SALLE, CO 80645-9601

GUILDNER BILLY K JR
15547 COUNTY ROAD 47 1/2
LA SALLE, CO 80645

GUTTERSEN RANCHES LLC
PO BOX 2176
GREELEY, CO 80632-2176

HAMILTON FRED
16956 COUNTY ROAD 53
LA SALLE, CO 80645-9706

HEYDE FREDRICK C
REVOCABLE TRUST
8739 CORD RD
CORD, AR 72524-9640

HILL ERIC
19509 COUNTY ROAD 55
KERSEY, CO 80644-9111

HOLDERNESS ROBERT L
23464 COUNTY ROAD 61
KERSEY, CO 80644-9202

HOLLOWAY WILLIAM R
28942 COUNTY ROAD 48
KERSEY, CO 80644-9200

HUNTER JEREMY
PO BOX 57
LA SALLE, CO 80645-0057

JAM INVESTMENTS LLC
PO BOX 766
WINDSOR, CO 80550-0766

JOHNSON BRENDA
24630 COUNTY ROAD 42
KERSEY, CO 80644-9134

JOHNSON WILLIAM L
16050 COUNTY ROAD 47 1/2
LA SALLE, CO 80645

JUSTICE RUSSELL
24125 COUNTY ROAD 42
LA SALLE, CO 80645-9519

KINZLE TODD
9440 CRYSTAL LN
LONGMONT, CO 80503-7973

KOERNER CAROLYN N &
ROBERT D (1/2 INT)
1207 RAYMOND CT
BOONVILLE, MO 65233-2145

KUGLER JOEL D
PO BOX 369
HUDSON, CO 80642-0369

LEE STEVEN DOUGLAS
30932 COUNTY ROAD 50
KERSEY, CO 80644-9542

LOCKMAN STEVEN J
PO BOX 43
DIGHTON, KS 67839-0043

M&C TRUST
27020 COUNTY ROAD 48
KERSEY, CO 80644-9026

MARTINEZ LINDA R
18984 COUNTY ROAD 51
LA SALLE, CO 80645-9708

MENDEZ J SANTOS
14768 COUNTY ROAD 47
LA SALLE, CO 80645-9607

MIKES RONALD W
14987 COUNTY ROAD 49
LASALLE, CO 80645-9731

MILLAGE BROTHERS INC
22744 COUNTY ROAD 59
KERSEY, CO 80644-9208

MOODIE GEORGE A
27525 COUNTY ROAD 44
KERSEY, CO 80644-9123

MOSER JOHN R
6600 W 20TH ST UNIT 11
GREELEY, CO 80634-9687

NELSON CHARLES A
23310 COUNTY ROAD 63
KERSEY, CO 80644-9227

NEWMAN TOMMY N
23400 COUNTY RD 63
KERSEY, CO 80644-9227

O CONNELL PATRICIA L
24600 COUNTY ROAD 40
LASALLE, CO 80645-9522

OSTER DUANE F (1/5 INT)
22243 COUNTY ROAD 53
KERSEY, CO 80644-9009

PERKINS TODD R
20082 COUNTY ROAD 55
KERSEY, CO 80644-9110

PHELAN ROBERTA J
25454 COUNTY ROAD 32
LA SALLE, CO 80645-9716

PIONEER HOLDCO LLC
ATTN: JOEL FARKAS,
MANAGER
9033 E EASTER PL STE 112
CENTENNIAL, CO 80112-2105

PRAIRIE LAND AND CATTLE
LLC
15336 COUNTY ROAD 20
FORT LUPTON, CO 80621-9124

RAMIREZ GLORIA
25817 COUNTY ROAD 20
KEENESBURG, CO 80643-9634

RAY DEBORAH A
16049 COUNTY ROAD 47 1/2
LA SALLE, CO 80645

REICHERT DECK CAMERON
23056 COUNTY ROAD 34 1/2
LA SALLE, CO 80645

RF HOLDINGS LLC
PO BOX 205
FORT LUPTON, CO 80621-0205

ROAD53 LLC
1517 BELLA VISTA DR
PLATTEVILLE, CO 80651-7589

ROSE ROCK MIDSTEAM
CRUDE LP
6120 S YALE AVE STE 1500
TULSA, OK 74136-4231

RUSSELL KEVIN S
11270 COUNTY ROAD 49
HUDSON, CO 80642-9606

SATER JARRED P
27556 COUNTY ROAD 46
KERSEY, CO 80644-9032

SCHENCK VICTOR E
16160 COUNTY ROAD 47
LA SALLE, CO 80645-9603

SCHROEDER GINGER AUDREY
(BN)
PO BOX 911
HUDSON, CO 80642-0911

SHELTON LAND & CATTLE LTD
PO BOX 65
ROGGEN, CO 80652-0065

SITZMAN RICHARD D
24350 COUNTY ROAD 38
LA SALLE, CO 80645-9733

SMITH RAE ANN
23094 COUNTY ROAD 30
HUDSON, CO 80642-9620

SOFS LLC
15336 COUNTY ROAD 20
FORT LUPTON, CO 80621-9124

STEWART THOMAS JOHN
9006 COUNTY ROAD 49
HUDSON, CO 80642-9508

STOLZ TANNER
18500 COUNTY ROAD 55
KERSEY, CO 80644-9142

SUNSHINE & ROSES LLC
23056 COUNTY ROAD 34 1/2
LASALLE, CO 80645

TALLGRASS TERMINALS LLC
4200 W 115TH ST STE 350
LEAWOOD, KS 66211-2733

THOMPSON CHESTER G
9778 E IDA CIR
GREENWOOD VILLAGE, CO
80111-3749

TIMKO JOSEPH F
24868 COUNTY ROAD 40
LASALLE, CO 80645-9522

VENN ROD
26868 COUNTY ROAD 42
KERSEY, CO 80644-9132

WALTER WILLIAM H
PO BOX 737
KERSEY, CO 80644-0737

WASTE MANAGEMENT CORP
C/O WASTE MANAGEMENT
PO BOX 1450
CHICAGO, IL 60690-1450

WELCH JAMES E
24458 COUNTY ROAD 40
LA SALLE, CO 80645-9522

WELD COUNTY
915 10TH ST
GREELEY, CO 80631-1117

WILLIAM D LINDENMAYER
LVNG TRUST (1/2)
15027 COUNTY ROAD 49
LA SALLE, CO 80645-9729

WJW PROPERTIES LLC
16350 COUNTY ROAD 76
EATON, CO 80615-8705

WOLFE VERNON E & LINDA L
22168 COUNTY ROAD 61
KERSEY, CO 80644-9204

WYSCAVER DOMINIQUE J
23110 COUNTY ROAD 63
KERSEY, CO 80644-9227

YAUGER CATHLEEN A
9163 COUNTY ROAD 53
KEENESBURG, CO 80643-9442

ALAN T PLISKA
1455 CRENSHAW BLVD STE
290
TORRANCE, CA 90501-2434 US

BGSPE ENERGY
PO BOX 8509
TYLER, TX 75711-8509 US

BOULTER LLC A COLORADO
LLC
20491 COUNTY ROAD 44
LA SALLE, CO 80645-8824 US

CHEYENNE PROPERTIES INC
10600 S ROAD V
MANTER, KS 67862-9539 US

COLORADO ENERGY
MINERALS INC
PO BOX 899
DENVER, CO 80201-0899 US

DAN M MITCHELL
205 W MAIN ST
CUT BANK, MT 59427-2924 US

EDWIN J PITTOCK
2800 S UNIVERSITY BLVD #141
DENVER, CO 80210 US

GARDNER INDUSTRIES INC
PO BOX 5449
TAMPA, FL 33675-5449 US

GRASS HAWK PARTNERS
GRASSLANDS PETROLEUM CO
PO BOX 703854
DALLAS, TX 75370-3854 US

INTERECO LLC
32 CHARLOU CIR
CHERRY HILLS VILLAGE, CO
80111-1103 US

JAMES P ARMATAS & ASSOC
INC
49165 AVENIDA EL NIDO
LA QUINTA, CA 92253-2757 US

JOSEPH EICHTEN
5862 E ITHACA PL APT 102
DENVER, CO 80237-1163 US

KERR MCGEE O&G ONSHORE
LP
PO BOX 730875
DALLAS, TX 75373-0875 US

LOUIS RIGATO
6590 WOODRIDGE
LAKE, MI 48632 US

NOBLE ENERGY INC
1001 NOBLE ENERGY WAY
HOUSTON, TX 77070 US

PUCKETT LAND COMPANY
5460 S QUEBEC ST STE 250
GREENWOOD VILLAGE, CO
80111-1928 US

ROBERT O FEENEY
45585 PAWNEE RD
INDIAN WELLS, CA 92210-8919
US

RUSSELL ROUNDTREE
7231 S QUINTERO ST
FOXFIELD, CO 80016-1659 US

TAKU RESOURCES LLC
PO BOX 3190
CENTENNIAL, CO 80161-3190
US

THOMAS J VESSELS
730 17TH ST STE 340
DENVER, CO 80202-3513 US

VIRGINIA MITCHELL
PO BOX 50973
BILLINGS, MT 59105-0973 US

BOERNE LAND & CATTLE
COMPANY INC
PO BOX 63869
PIPE CREEK, TX 78063-3869 US

JOHN W THORN
4771 SWEETWATER BLVD
SUGAR LAND, TX 77479-3121
US

MAX C CHAPMAN JR
c/o GARDNER CAPITAL MGMT
66 E MAIN ST 2ND FL
LITTLE FALLS, NJ 7424 US

SAM J BROWN
1006 HUNTERS CREEK WAY
HOCKLEY, TX 77447-3857 US

SCOTT A SMITH &
10127 PATRICK HENRY LANE
MATTHEWS, NC 28105 US

VERITEX COMMUNITY BANK
ATTENTION: PATRICK
JOHNSON
17950 PRESTON RD STE 500
DALLAS, TX 75252-4641 US

LINDA JO CAMPBELL
3206 S CO RD 29
LOVELAND, CO 80537 US

HEIRS OF DORA L KEYES
DAVID MOUNT
10 GRANT STREET
BETHEL, CT 06801

HEIRS OF DORA L KEYES
DARLYNN L. KEYES
PO BOX 100
GRANT, CO 80448-0100

BILL BARRETT CORPORATION
1099 18TH STREET
SUITE 2300
DENVER, CO 80202

DIAMOND RESOURCES
PO BOX 1938
WILLISTON, ND 58802-1938

DOUBLE EAGLE ENERGY
1401 BALLINGER STREET
SUITE 203
FT. WORTH, TX 76102

KENNETH L WEBB
518 SEVENTEENTH STREET
DENVER, CO 80202

LONETREE ENERGY & ASSOCIATES, LLC
141 UNION BOULEVARD
SUITE 260
LAKEWOOD, CO 80228

NG RESOURCES
9896 CLAIRTON WAY
HIGHLANDS RANCH, CO 80126

HEIRS OF DORA L KEYES
DANIEL BUTTERFIELD
326 LA AMATISTA ROAD
DEL MAR, CA 92014

LOUSTALET 30 2 JOINT
VENTURE
LESTER DAVID GARRETT
MANAGING GENERAL
10262 SEDGE GRASS WAY
HIGHLANDS RANCH, CO 80129-
6673

TROY SWAIN
WELD COUNTY
DEPARTMENT OF PLANNING
SERVICES
1555 NORTH 17TH AVENUE
GREELEY, CO 80631

VERADAD RESOURCES LLC
5950 CEDAR SPRINGS RD
OFC 200
DALLAS, TX 75235-6805

VERADAD RESOURCES LLC
PO Box 35287
DALLAS, TX 75235-0287

LARRY WOLK, DIRECTOR
COLORADO DEPARTMENT OF
PUBLIC HEALTH &
ENVIRONMENT
4300 CHERRY CREEK DRIVE
SOUTH
DENVER, CO 80426

BUREAU OF LAND
MANAGEMENT
2850 YOUNGFIELD ST.
LAKEWOOD, CO 80215

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF AN APPLICATION BY NOBLE ENERGY, INC. FOR AN ORDER (1) APPROVING A COMPREHENSIVE DRILLING PLAN FOR APPROXIMATELY 69,213 ACRES IN ALL OR PORTIONS OF TOWNSHIP 4 NORTH, RANGE 65 WEST, 6TH P.M., TOWNSHIP 4 NORTH, RANGE 64 WEST, 6TH P.M., TOWNSHIP 4 NORTH, RANGE 63 WEST, 6TH P.M., TOWNSHIP 3 NORTH, RANGE 65 WEST, 6TH P.M., TOWNSHIP 3 NORTH, RANGE 64 WEST, 6TH P.M., TOWNSHIP 3 NORTH, RANGE 63 WEST, 6TH P.M., TOWNSHIP 2 NORTH, RANGE 64 WEST, 6TH P.M., AND TOWNSHIP 2 NORTH, RANGE 63 WEST, 6TH P.M.; AND (2) STAYING ACCEPTANCE OF CERTAIN APPLICATIONS FOR PERMITS TO DRILL AND/OR APPLICATIONS TO ESTABLISH DRILLING AND SPACING UNITS WITHIN THE LANDS PROPOSED FOR INCLUSION IN THE COMPREHENSIVE DRILLING PLAN, WATTENBERG FIELD, WELD COUNTY, COLORADO

CAUSE NO. 1

DOCKET NO. 180700613

TYPE: GENERAL
ADMINISTRATIVE

SUPPLEMENTAL AFFIDAVIT OF MAILING

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

Jo Cooks, of lawful age, and being first duly sworn upon her oath, states and declares:

That she is a Legal Assistant at Beatty & Wozniak, P.C., attorneys for Noble Energy, Inc., and on the 12th day of June, 2018, caused a copy of the above-captioned Application to be deposited in the United States Mail, postage prepaid, addressed to the following:

CL ENERGY ROCKIES, LLC
201 MAIN STRET, 19TH FLOOR
FORT WORTH, TX 76102

KENNETH J. ULRICH & JOHNNIE ULRICH
14605 WELD COUNTRY ROAD 21
PLATTEVILLE, CO 80651

BRUCE M. WADDLE & BEVERLY J. WADDLE
PO BOX 949
LONGMONT, CO 80501


Jo Cooks

Subscribed and sworn to before me this 13th day of June, 2018

Witness my hand and official seal.


Notary Public

AIDA LINDA BOWLIN
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 19984012218
MY COMMISSION EXPIRES 05/01/2022

**BEFORE THE OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF AN **AMENDED** APPLICATION
BY NOBLE ENERGY, INC. FOR AN ORDER (1)
APPROVING A COMPREHENSIVE DRILLING PLAN
FOR APPROXIMATELY ~~69,213~~ **64,133** ACRES IN ALL
OR PORTIONS OF TOWNSHIP 4 NORTH, RANGE
65 WEST, 6TH P.M., TOWNSHIP 4 NORTH, RANGE
64 WEST, 6TH P.M., TOWNSHIP 4 NORTH, RANGE
63 WEST, 6TH P.M., TOWNSHIP 3 NORTH, RANGE
65 WEST, 6TH P.M., TOWNSHIP 3 NORTH, RANGE
64 WEST, 6TH P.M., TOWNSHIP 3 NORTH, RANGE
63 WEST, 6TH P.M., TOWNSHIP 2 NORTH, RANGE
64 WEST, 6TH P.M., AND TOWNSHIP 2 NORTH,
RANGE 63 WEST, 6TH P.M.; AND (2) STAYING
ACCEPTANCE OF CERTAIN APPLICATIONS FOR
PERMITS TO DRILL AND/OR APPLICATIONS TO
ESTABLISH DRILLING AND SPACING UNITS
WITHIN THE LANDS PROPOSED FOR INCLUSION
IN THE COMPREHENSIVE DRILLING PLAN,
WATTENBERG FIELD, WELD COUNTY, COLORADO

CAUSE NO. 1

DOCKET NO. 180700613

TYPE: GENERAL
ADMINISTRATIVE

AMENDED APPLICATION

Noble Energy, Inc., Operator No. 100322 (“Noble” or “Applicant”), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this **AMENDED** Application to the Oil and Gas Conservation Commission of the State of Colorado (“Commission”) for an order to: (1) establish and approve a Rule 216 Comprehensive Drilling Plan (“CDP”) for the Application Lands, described below, located in Weld County, Colorado, for the comprehensive, efficient, and effective development and operation of the Codell, Niobrara Formations, Ft. Hayes, and Carlisle Shale formations; (2) to stay acceptance of applications for permits-to-drill (“APDs” or “Form 2s”), Oil and Gas Location Assessments (“Form 2As”), and applications to establish drilling and spacing units in the northern portion of the Application Lands (described below) for all Owners and Operators until such time as the Commission has entered an order on the CDP for the Application Lands, or as otherwise determined by the Commission or Director; and (3) to stay acceptance of APDs, Form 2As, and applications to establish drilling and spacing units in the southern portion of the Application Lands (described below) for all Owners and Operators except Applicant, until such time as the Commission has entered an order on the CDP for the Application Lands, or as otherwise determined by the Commission or Director. In support of its **AMENDED** Application, Applicant states and alleges as follows:

1. Noble is a publicly traded independent energy company with a substantial ongoing investment in Colorado's Denver-Julesburg Basin. Noble is authorized to conduct business in the State of Colorado and is a registered operator in good standing with the Commission. Noble is submitting this **AMENDED** Application to efficiently and economically develop oil, gas, and associated hydrocarbons from the Codell, Niobrara, Ft. Hayes, and Carlisle Shale Formations underlying the below-described lands, to prevent waste and protect correlative rights. As described more fully below, Noble intends to apply innovative best management practices to minimize surface disturbance, protect other flora and fauna in the Application Lands, and to minimize emissions into the atmosphere of criteria pollutants. If approved, Noble's CDP will foster the development of energy resources with significantly fewer environmental impacts than would otherwise be associated with piecemeal development by multiple operators. If approved, the CDP will also reduce administrative burdens on Commission staff.

2. Applicant owns majority leasehold interests in the below-listed lands:

Township 2 North, Range 63 West, 6th P.M.

Section 4:	W $\frac{1}{2}$
Section 5:	All
Section 6:	All
Section 8:	N $\frac{1}{2}$

Township 2 North, Range 64 West, 6th P.M.

Sections 5-8:	All
Section 17:	All
Section 18:	All

Township 3 North, Range 63 West, 6th P.M.

Sections 5-8:	All
Sections 17-20:	All
Section 28:	W $\frac{1}{2}$
Sections 29-32:	All
Section 33:	W $\frac{1}{2}$

Township 3 North, Range 64 West, 6th P.M.

Sections 1-36:	All
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Township 3 North, Range 65 West, 6th P.M.

Section 1:	W $\frac{1}{2}$
Section 2:	All
Section 3:	All
Sections 10-15:	All
Sections 23-26:	All
Section 35:	All
Section 36:	All

Township 4 North, Range 63 West, 6th P.M.

~~Sections 5-9: All~~
~~Sections 16-20: All~~
SECTION 19: ALL
SECTION 20: ALL
Sections 29-32: All

Township 4 North, Range 64 West, 6th P.M.
Sections 10-15: All
Section 19: All
Sections 22-36: All

Township 4 North, Range 65 West, 6th P.M.
Section 36: W½

69,213 **64,133** acres, more or less, Weld County, Colorado.

These lands are hereinafter referred to as the "Application Lands" and depicted for reference in Exhibit A attached hereto, **AS AMENDED**.

3. The proposed CDP comprises approximately 69,213 **64,133** acres within an area of approximately 108 **100** square miles. Noble has a high working interest (approximately 58,419 **54,497** net mineral acres) within the Application Lands. The contiguous nature of the lands within the proposed CDP and Noble's high average working interest will foster economic and efficient development while preventing waste.

4. On February 9, 1992, the Commission entered Order No. 407-87 which, among other things, established eighty (80) acre drilling and spacing units for vertical and directional wells for the production of oil, gas from the Codell and Niobrara formations. The Application Lands are subject to Order 407-87 as it applies to the existing vertical and directional wells development and operation of the Codell and Niobrara Formations on the Application Lands.

5. The Application Lands are within the Greater Wattenberg Area ("GWA") and subject to Rule 318A. On April 27, 1998, the Commission adopted Rule 318A. which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A. was again amended to, among other things, address drilling of horizontal wells. The August 8, 2011 amendment does not prohibit the establishment of drilling and spacing units within GWA.

6. Within the CDP, Noble will **REQUEST TO ESTABLISH** ~~submit~~ approximately 50 **47** ~~applications to establish~~ drilling and spacing units for production from the Codell, Niobrara, Ft. Hayes, and Carlisle Shale formations. In most cases, the proposed drilling and spacing units will encompass approximately 1,280 acres. The

planned drilling and spacing units will be designed to accommodate up to 16 horizontal wells per unit. Attached hereto as Exhibit B is an example of the type of drilling and spacing unit application Noble will submit within the CDP.

7. In addition to its planned drilling and spacing units, Noble also plans to designate horizontal wellbore spacing units within the CDP in order to protect against waste and to enhance ultimate production of oil and gas. Noble anticipates requesting a variance to current setback requirements within the CDP, such that the treated interval of any well drilled within a designated horizontal wellbore spacing unit or drilling and spacing unit within the interior boundaries of the CDP be located no closer than two hundred (200) feet from the unit boundary at the heel and toe of each well and three hundred (300) feet from the unit boundary on each lateral side of a well. If such a variance were not granted, the distance between wellbores would be in excess of nine hundred twenty (920) feet on each lateral side, creating waste or the need for additional wellbore spacing units to recover the oil and gas. Similarly, the reduced setbacks will result in optimized drainage and well spacing. These reserves would not be fully recovered without reduced setbacks for the proposed development plans.

8. As noted above, the proposed CDP encompasses approximately 408 **100** square miles. Systematic and efficient development pursuant to the CDP will require the filing of numerous drilling and spacing unit applications and associated APDs. Noble has conferred with Commission staff regarding the potential administrative burden that would accompany the concurrent filing of all drilling and spacing units and APDs with the CDP. As a result, Noble will work with the Commission staff to develop a timeline for the staged filing of applications.

9. The CDP contains approximately 760 acres of federal minerals. Noble hereby affirms that it will comply with all state and federal regulatory requirements when submitting APDs, proposing drilling and spacing units, and pooling acreage containing federal minerals, including but not limited to submitting a Communitization Agreement to the Bureau of Land Management ("BLM") at least 90 days before the anticipated date of first production (as defined in the COGCC rules) from the initial well drilled within a drilling and spacing unit or horizontal wellbore spacing unit. **IN ADDITION, THE CDP CONTAINS APPROXIMATELY 9,300 ACRES OF STATE LAND BOARD MINERALS. NOBLE FURTHER AFFIRMS THAT IT WILL SUBMIT A COMMUNITIZATION AGREEMENT TO THE STATE LAND BOARD FOR ALL WELLS DRILLED UNDER THE TERMS OF AN ORDER OF THE COMMISSION PRIOR TO DRILLING OPERATIONS FOR ANY WELL WITHIN THE CDP.**

10. Commission records show that approximately 2,444 **2,306** vertical or directional wells are located within the Application Lands drilled to various geologic formations, including the Codell and Niobrara Formations. Of these existing wells, 597 **563** have been plugged and abandoned. Noble operates approximately 4,554 **1,471** of these legacy wells. Pursuant to Rules 317.r. and 317.s.(1), Noble will perform anti-collision evaluations of all existing offset wellbores and will ensure that no portion of a proposed wellbore's treated interval is within 150 feet of an existing or permitted

wellbore's treated interval belonging to another operator without the signed written consent of the operator of the encroached upon wellbore.

Benefits of the Comprehensive Drilling Plan

11. The Application Lands are in a rural part of Weld County. No municipalities or ~~home-owner associations~~ **SUBDIVISIONS** are located within the boundaries of the CDP.

12. While a number of individual occupied dwellings are scattered throughout the Application Lands, Noble will design its drilling plans and locations to ~~ensure that no occupied dwelling is within 1,000 feet of any oil and gas location~~ **BE AS FAR AS PRACTICABLE FROM OCCUPIED DWELLINGS, UNLESS OTHERWISE DIRECTED BY THE SURFACE OWNER.**

13. A CDP in which Noble is the designated operator will allow Noble to rely upon "econodes" that will minimize surface disturbance. As shown in Exhibit C, a single econode can service wells spread out over much of four different sections. Accordingly, econodes eliminate the need to locate numerous production facilities throughout a single development area.

14. Noble's econode evolution currently is in the Gen IV stage. Gen IV econode design virtually eliminates methane and volatile organic compound emission sources; minimizes the need for onsite rotating equipment; allows for increased mobility with skid-mounted equipment; permits pre-fabrication of equipment in controlled environments, reducing costs and enhancing safety; enables winterization and pre-wiring, instrumentation, and insulation of equipment; amplifies factory testing capabilities in conjunction with quality control analysis before shipping; encourages fit-for-purpose automation, electrical and control schematics; and elevates to above grade modular pipe rack design.

15. Gen IV econodes incorporate tankless development of oil and gas resources. All fluids (oil, gas, and produced water) will be transported by pipeline infrastructure. Elimination of production tanks across the CDP will provide significant air quality benefits. In addition, the use of tankless development will dramatically reduce the number of trucks required to service a large development area, also yielding both environmental and safety benefits. Only one or a few tanks will be located at each econode, and will be deployed only for maintenance requirements and potential upset conditions.

16. Noble's development plan under the CDP will also encourage recycling of flowback and produced water, thereby reducing the amount of freshwater needed for well construction and completions.

17. In conjunction with development of long reach horizontal wells, Noble plans to plug and abandon its existing legacy vertical and directional wells and associated surface equipment (including tanks) within the CDP. Plugging these wells will eliminate

the risk of well collisions and also will eliminate air emissions associated with these sites. If Noble identifies any contamination at the sites being plugged and abandoned, Noble will remediate the sites consistent with the Commission's 900-series rules.

Development of the Comprehensive Drilling Plan

18. Noble will comply with the requirements of Rule 216 and will work with the Commission staff in developing a CDP for consideration by the Commission, including submittal of preliminary CDP packages and holding public meetings to consider concerns of stakeholders.

19. Rule 216.b. mandates that comprehensive drilling plans cover more than one proposed Oil and Gas Location within a geologic basin. Noble attests that the CDP will encompass up to ~~489~~ **176** Oil and Gas Locations within the Application Lands (figure includes econodes and multi-well pads).

20. Noble has consulted with the Colorado Department of Public Health and Environment ("CDPHE"), the Commission's Executive Director and other staff, and the Northeast Region Energy Liaison for Colorado Parks and Wildlife ("CPW"). Noble is committed to further consultation with CDPHE and CPW, as well as with Commission staff, in development of the CDP, as required by Rule 216.b.(7) and Rule 216.d.(4).

21. Noble will work with Commission staff to develop a plan for outreach and consultation with Weld County and affected landowners. Noble will provide detailed information to all interested parties that meets or exceeds the requirements of Rule 216.c. Noble will strive to develop conditions of approval that minimize adverse impacts of oil and gas operations within the Application Lands. As Noble consults with state agencies, local governments, and affected surface owners, Noble will endeavor to address concerns identified during these consultation and public outreach opportunities.

22. Noble has to date consulted with Anadarko Petroleum Corporation, and PDC Energy, Inc. regarding the CDP, and has expressed Noble's desire to preemptively address any development conflicts that the CDP may raise. Noble commits to engaging in discussions with other known oil and gas operators within the CDP regarding this Application at their request.

23. As Noble consults with other operators, state agencies including the Commission, local governments, and affected surface owners, Noble may request variances from certain Commission rules and may incorporate the variance(s) into the final CDP package. See *Rule 216.e.(1)*.

24. Noble asserts that the CDP will contain information that is the substantial equivalent of that which would be required in a Form 2A for proposed Oil and Gas Locations, and therefore where Noble's proposed Oil and Gas Locations are covered by an approved CDP and no variance is sought from such CDP or the Commission's rules which variance was not addressed in the CDP, then Noble requests that the Director give priority to and approve or deny an Application for Permit to Drill, Form 2, or Oil and Gas

Location Assessment, Form 2A, within 30 days of a determination that such application is complete pursuant to Rule 303.h unless significant new information is brought to the attention of the Director. *See Rules 216.f.(1) and 216.f.(3).*

25. Noble respectfully requests that upon completion of a CDP suitable to the Director and after consultation with CDPHE and CPW, the Director timely place Noble's CDP on the Commission's hearing agenda. *See Rule 216.d.(4).*

26. Noble requests that if the CDP is approved by the Commission, the CDP be valid for a period of six (6) years, or for so long as oil and gas operations are occurring on the Application Lands. *See Rule 216.g.*

27. Noble anticipates that the request for an approved Rule 216 CDP will be continued to a future Commission hearing in order to be heard after the procedural and informational requirements of Rule 216 are met.

Request for two-tiered Stay on Acceptance of APDs, Form 2As and Spacing Applications pending a final decision on the Comprehensive Drilling Plan

28. In order to facilitate the Rule 216 CDP process, Noble is requesting that the Commission enter an order staying acceptance of certain APDs, Form 2As, and spacing applications, described below, until the Commission has issued a decision on a final CDP package, submitted pursuant to Rule 216.d.(4).

29. The purpose of Rule 216.a. is to identify foreseeable oil and gas activities in a defined area, facilitate discussions about potential impacts, and identify measures to minimize impacts to public health, safety, welfare and the environment from such activities, which is consistent with the Commission's enabling act. Colo. Rev. Stat. § 34-60-102(1)(a). If a two-tiered stay is approved as requested herein, it will further the purposes of the Oil and Gas Conservation Act ("Act") and Rule 216.a. by allowing Noble and other stakeholders to meaningfully address foreseeable oil and gas activities in the Application Lands, and discuss mitigation measures for minimizing impacts from the activities. Without a stay, any Operator or Owner may still file their own APDs, Form 2As or drilling and spacing applications, which will frustrate the purpose of a CDP. Such activities are not and will not be foreseeable to Applicant, the Commission and other stakeholders, and will prohibit the stakeholders from addressing impacts from those activities within the final CDP. Moreover, allowing multiple Operators to continue to file APDs, Form 2As and drilling and spacing applications will create additional environmental and surface impacts within the Application Lands—an outcome that the CDP process seeks to prevent. Accordingly, Noble asserts a stay is necessary and proper, pursuant to the bases identified below.

Tier One Stay

30. The below-described lands ("Tier One Lands") lie within the northern portion of the proposed CDP, and apply to the Tier One Stay:

Township 3 North, Range 63 West, 6th P.M.

Sections 5-8: All
Section 17: All
Section 18: All

Township 3 North, Range 64 West, 6th P.M.

Sections 1-12: All
Section 17: ~~_____~~ N½
Section 18: ~~_____~~ All
SECTION 18: N½

Township 3 North, Range 65 West, 6th P.M.

Section 1: W½
Section 2: All
Section 3: All
Sections 10-13: ~~_____~~ All
SECTION 10-12: ALL
SECTION 13: N½
Section 14: N½, N½S½
Section 15: All

Township 4 North, Range 63 West, 6th P.M.

Sections 5-9: ~~_____~~ All
Sections 16-20: ~~_____~~ All
SECTION 19: ALL
SECTION 20: ALL
Sections 29-32: All

Township 4 North, Range 64 West, 6th P.M.

Sections 10-15: All
Section 19: All
Sections 22-36: All

Township 4 North, Range 65 West, 6th P.M.

Section 36: W½

31. Applicant hereby requests that the Commission enter an order staying acceptance of all APDs, Form 2As, and applications to establish drilling and spacing units within the Tier One Lands filed by any Operator or Owner, including Applicant, until the Commission issues a final decision on the CDP at a future hearing.

32. Additionally, Noble requests that any APDs, Form 2As, or applications to establish drilling and spacing units within the Tier One Lands filed before the Commission enters an order as requested herein be rejected by the Commission or Director.

Tier Two Stay

33. The below-described lands (“Tier Two Lands”) lie within the southern portion of the proposed CDP, and apply to the Tier Two Stay:

Township 2 North, Range 63 West, 6th P.M.

Section 4: W $\frac{1}{2}$
Section 5: All
Section 6: All
Section 8: N $\frac{1}{2}$

Township 2 North, Range 64 West, 6th P.M.

Sections 5-8: All
Section 17: All
Section 18: All

Township 3 North, Range 63 West, 6th P.M.

Section 19: All
Section 20: All
Section 28: W $\frac{1}{2}$
Sections 29-32: All
Section 33: W $\frac{1}{2}$

Township 3 North, Range 64 West, 6th P.M.

Sections 13-16: All
Section 17: S $\frac{1}{2}$ **ALL**
SECTION 18: S $\frac{1}{2}$
Section 19-36: All

Township 3 North, Range 65 West, 6th P.M.

SECTION 13: S $\frac{1}{2}$
Section 14: S $\frac{1}{2}$ S $\frac{1}{2}$
Sections 23-26: All
Section 35: All
Section 36: All

34. Noble’s current drilling schedule focuses on the Tier Two Lands. Noble’s drilling plans for the Tier Two Lands are integral to its exploration and developments plans through the first quarter of 2019. In a gesture of good faith, Noble intends to develop the Tier Two Lands in full compliance with the commitments set forth in this Application and in its preliminary CDP package. However, given the centrality of the Tier Two Lands to Noble’s current and near-term activity in the Denver-Julesburg Basin, it is imperative that Noble is allowed to continue submitting APDs, Form 2As, and drilling and spacing applications for the Tier Two Lands pending a final decision on the CDP.

35. Accordingly, Noble hereby requests that the Commission enter an order staying acceptance of all APDs, Form 2As, and applications to establish drilling and spacing units within the Tier Two Lands filed by any Operator or Owner, excluding and

excepting the Applicant, until the Commission issues a final decision on the CDP at a future hearing.

36. Additionally, Noble requests that any APDs, Form 2As, or applications to establish drilling and spacing units within the Tier Two Lands filed by any Operator or Owner, other than Applicant, before the Commission enters an order as requested herein be rejected by the Commission or Director.

Bases for Stay

37. The Act authorizes the Commission to grant this immediate but temporary relief. The Act's legislative declaration states that it is in the public interest to "[f]oster the responsible, balanced development, production, and utilization of the natural resources of oil and gas ... in a manner consistent with protection of public health, safety, and welfare, including protection of the environment and wildlife resources..." Colo. Rev. Stat. § 34-60-102(a)(1). A Comprehensive Drilling Plan is uniquely capable of achieving these legislative goals.

38. Concomitantly, the Colorado General Assembly has directed the Commission "to do whatever may reasonably be necessary to carry out the provisions of this Article." Colo. Rev. Stat. §34-60-105(1). In the absence of an order preserving the *status quo ante*, no operator would undertake the task of developing a Comprehensive Drilling Plan if doing so meant that the operator would have to disclose its long-term development plans while creating an opportunity for competing Owners or Operators to file applications that defeat the sponsoring Operator's proposed Comprehensive Drilling Plan.

39. The Act also grants to the Commission the authority to regulate

[o]il and gas operations so as to prevent and mitigate significant adverse environmental impacts on any air, water, soil, or biological resource resulting from oil and gas operations to the extent necessary to protect public health, safety, and welfare, including protection of the environment and wildlife resources, taking into consideration cost-effectiveness and technical feasibility.

Colo. Rev. Stat. § 34-60-106(2)(d). This Application specifies in some detail the environmental and other benefits of the proposed CDP. The CDP will reduce surface disturbance, dramatically reduce the number of truck trips, materially reduce emissions to the atmosphere, and encourage waste water recycling. While some of these benefits may accrue if Noble and competing operators develop the Application Lands on a piecemeal basis, the greatest environmental, safety, and public health benefits will result from adoption of the CDP with a single designated operator.

40. Finally, the Commission has been given broad authority to regulate the permitting process through issuance of APDs and Form 2As. Colo. Rev. Stat. § 34-60-106(1)(f). In that respect, it is within the Commission's power to withhold processing of

APDs and Form 2As from one or more parties during the pendency of an action. See *Colo. Oil and Gas Conservation Com'n v. Grand Valley Citizens' Alliance*, 279 P.3d 646, 649 (Colo. 2012) (holding that the Commission retains broad authority to regulate the permitting process, including determining whether a citizens' group was entitled to a hearing).

41. Noble could only undertake the development of a CDP if its exploration and development plans were not put in jeopardy during the pendency of the planning and consultation process. Absent a stay as requested herein, Noble would be compelled to withdraw this Application and pursue exploration and development through the ordinary course, which would entail piecemeal submittal of APDs, Form 2As and drilling and spacing applications covering approximately 108 square miles. At the same time, other Operators or Owners would be free to file their own APDs, Form 2As and drilling and spacing applications within the Application Lands. Piecemeal development, particularly when conducted by multiple operators, generally results in additional impacts to the environment, the surface and the public. If a stay is not granted, and Noble is faced with withdrawing the CDP as a result, it will cause greater environmental and surface impacts. Moreover, piecemeal and race-to-permit submittals will also burden the Commission and Commission staff with additional APDs and applications to process, and will likely result in the filing of competing applications that would have to be resolved by the Commission.

42. For some time, the Commission has operated as a "race to permit" state, whereby the first operator to file an APD gains priority over another operator's subsequently filed APD/Form 2.¹ In fact, the Commission staff will not process a subsequently filed APD/Form 2 covering the same or similar lands once the initial APD has passed completeness review. Noble believes that the Commission's reasons for following a "race to permit" or "first to file" policy provide additional support for granting Noble's request for stay in this case. Here, Noble is the first party to propose development for the Application Lands under a CDP to be approved at a future hearing. In this way, Noble is the "first to file" a proposed plan for development of the Application Lands, and should be given priority to file APDs, Form 2As and associated drilling and spacing applications pursuant to the requests made herein. If the stay is not granted within the Tier One and Tier Two Lands, it will defeat Noble's ability to pursue the CDP, and will be inconsistent with the COGCC's "first to file" policy of granting priority to the first operator to propose development of an area.

¹ See audio of October 24-25, 2016 COGCC Hearing, Staff Presentation on 318A Permitting, Spacing, and Pooling, at 2:43:25, available online at <https://youtu.be/wcWHb-fNt9w>, last accessed on April 9, 2018 (in which former Director Lepore stated that Colorado is "essentially a race to the permit state. If Operator A comes in, files Applications for Permits to Drill and asks for a spacing unit, they are in the lead."); audio of January 30-31, 2017 COGCC Hearing, at 1:00:21, available online at <https://youtu.be/Vck8M2-hgWU>, last accessed on April 9, 2018 (when discussing how the Commission evaluates competing drilling and spacing applications, former Director Lepore stated that "there are very limited criteria for either the staff or the Commission to evaluate in picking between [competing] two spacing applications," however, "historically staff has looked at first in time" as the "tie-breaker.")

43. Based on the foregoing, the request for a stay satisfies the conditions that must be met for issuance of such relief. There is a substantial likelihood that Noble will prevail on the merits. The request for a stay is within the power of the Commission to grant, and the equities clearly favor Noble and the development of a Comprehensive Drilling Plan. Noble would be irretrievably injured were a stay not to issue as requested herein. Noble would be forced to withdraw its Application to develop a CDP despite the investment of significant resources, employee time, and consultation over the course of the last year.

44. Moreover, Noble has already engaged in discussions with other owners and operators that would be impacted by development of the CDP, and any entity concerned about the CDP will have an opportunity to appear before the Commission to raise any concerns or objections that may arise. Similarly, every working interest owner has been notified of the filing of this application and will have an opportunity to be heard before the Commission. Noble desires to complete development of a final CDP expeditiously, ideally before the end of calendar year 2018. Whatever inconvenience other owners, operators, or working interests holders might suffer from the stay would be brief in duration.

45. The public interest clearly would be harmed if the requested stay was not issued and Noble was compelled to withdraw from development of a CDP. In such an instance, at least some benefits that otherwise would accrue from comprehensive development by a designated operator would be lost.

46. Finally, the equities clearly swing in favor of issuance of a stay for a brief period while Noble works with the Commission, other agencies, landowners, and other operators to develop a final Comprehensive Drilling Plan for the Application Lands. Therefore, Noble respectfully requests the issuance of the stay requested herein.

47. Applicant respectfully asks that this portion of the Application (requesting the two-tiered stay) be noticed and heard by the Commission at the July 30-31, 2018 hearing.

48. The undersigned hereby certifies that copies of this application will be served on each interested party as required by Rule 507 within seven (7) days of the filing hereof, as required by Rule 503.e

WHEREFORE, Applicant respectfully requests that the request for stay be set for the July 30-31, 2018 hearing, that Applicant's request for a Rule 216 Comprehensive Drilling Plan be noticed for a future Commission hearing, that notice be given as required by law and that upon such hearing, this Commission enter its order:

A. Future Hearing: Establishing and approving a Comprehensive Drilling Plan in accordance with the requirements of Commission Rule 216 for the Application Lands, described herein, for the comprehensive development and operation of the Codell, Niobrara, Ft. Hayes, and Carlisle Shale formations.

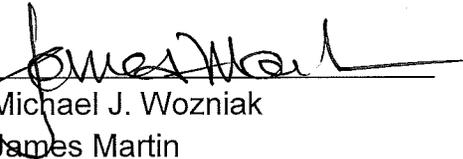
B. July 30-31, 2018 Hearing: Approving Noble's request for a stay of acceptance of all APDs, Form 2As, and applications to establish drilling and spacing units within the Tier One Lands submitted by all Owners and Operators, including Noble, until the Commission has issued an order on the final CDP, and approving a stay of acceptance of all APDs, Form 2As, and applications to establish drilling and spacing units within the Tier Two Lands submitted by all Owners and Operators, excluding and excepting Noble, until the Commission has issued an order on the final CDP.

C. For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this 22nd day of June, 2018

Respectfully submitted,

NOBLE ENERGY, INC.

By: 

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James Martin

Jillian Fulcher

Beatty & Wozniak, P.C.

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Address of Applicant

Noble Energy, Inc.

1625 Broadway, Suite 2200

Denver, Colorado 80202

VERIFICATION

STATE OF COLORADO)
) ss.
CITY & COUNTY OF DENVER)

Ryan D. Antonio, Attorney-in-Fact for Noble Energy, Inc., upon oath deposes and says that he has read the foregoing AMENDED Application and that the statements contained therein are true to the best of his knowledge, information and belief.

NOBLE ENERGY, INC.



Ryan D. Antonio

Subscribed and sworn to before me this 22nd day of June, 2018, by Ryan D. Antonio, Attorney-in-Fact for Noble Energy, Inc.

Witness my hand and official seal.

My commission expires: 04/30/2021



Notary Public

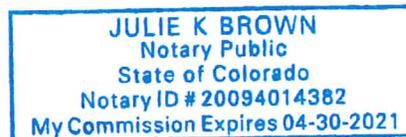


EXHIBIT A

EXHIBIT B

Producing Wells

Township 3 North, Range 64 West, 6th P.M.

Section 19: All

Section 30: All

1,280 acres, more or less, Weld County, Colorado

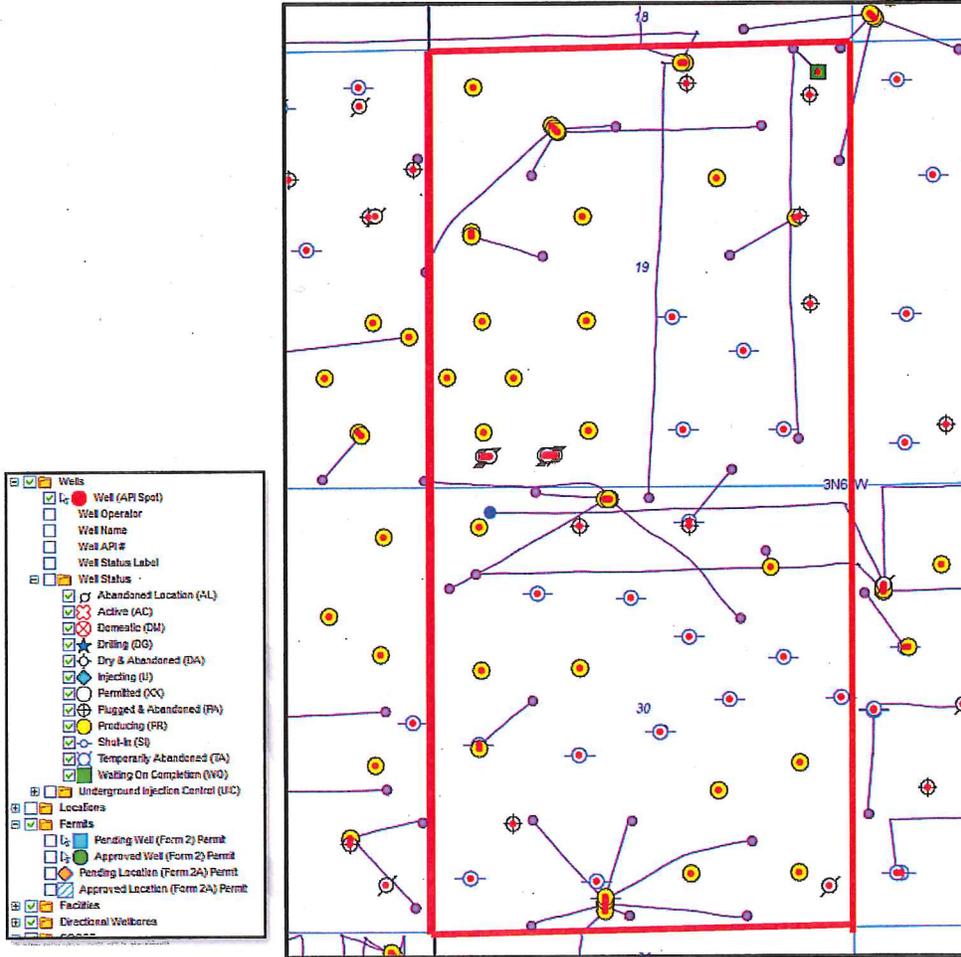
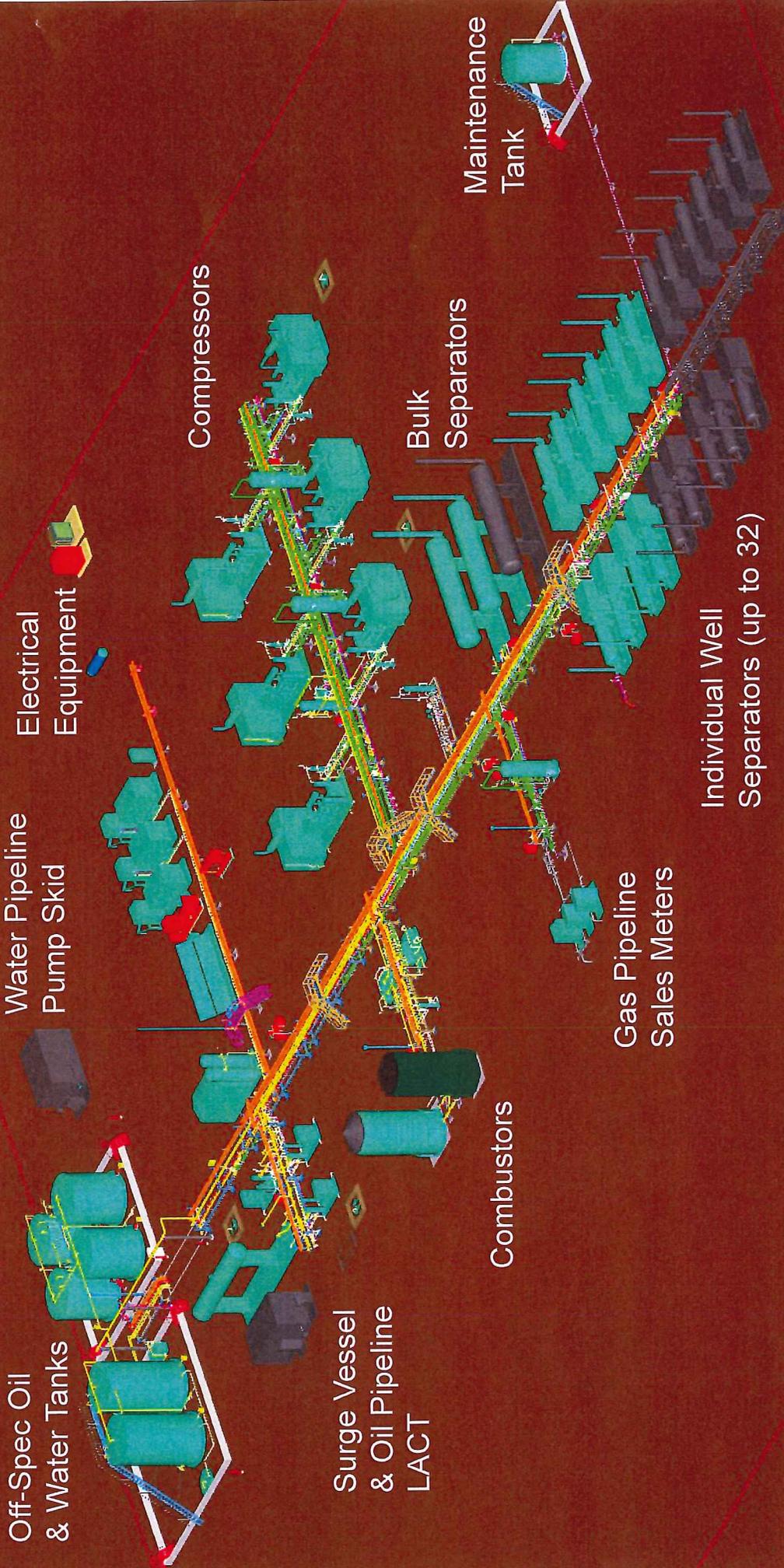


Exhibit C

Mustang CDP Econode multi-well facility capable of handling up to 32 wells



Footprint = ~600'x600'



**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF AN APPLICATION BY)
NOBLE ENERGY, INC. FOR AN ORDER: (1))
APPROVING A COMPREHENSIVE)
DRILLING PLAN FOR APPROXIMATELY)
64,133 ACRES IN ALL OR PORTIONS OF)
TOWNSHIP 4 NORTH, RANGE 65 WEST,)
6TH P.M., TOWNSHIP 4 NORTH, RANGE 64)
WEST, 6TH P.M., TOWNSHIP 4 NORTH,)
RANGE 63 WEST, 6TH P.M., TOWNSHIP 3)
NORTH, RANGE 65 WEST, 6TH P.M.,)
TOWNSHIP 3 NORTH, RANGE 64 WEST,)
6TH P.M., TOWNSHIP 3 NORTH, RANGE 63)
WEST, 6TH P.M., TOWNSHIP 2 NORTH,)
RANGE 64 WEST, 6TH P.M., AND)
TOWNSHIP 2 NORTH, RANGE 63 WEST,)
6TH P.M.; AND (2) STAYING ACCEPTANCE)
OF CERTAIN APPLICATIONS FOR)
PERMITS TO DRILL AND/OR)
APPLICATIONS TO ESTABLISH DRILLING)
AND SPACING UNITS WITHIN THE LANDS)
PROPOSED FOR INCLUSION IN THE)
COMPREHENSIVE DRILLING PLAN,)
WATTENBERG FIELD, WELD COUNTY,)
COLORADO)

CAUSE NO. 1
DOCKET NO. 180700613
TYPE: GENERAL
ADMINISTRATIVE

AFFIDAVIT OF MAILING

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

Jo Cooks, of lawful age, and being first duly sworn upon her oath, states and declares:

That she is a Legal Assistant at Beatty & Wozniak, P.C., attorneys for Noble Energy, Inc., and on or before the 25th day of June, 2018, caused a copy of the Amended Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on **Exhibit A** attached hereto.



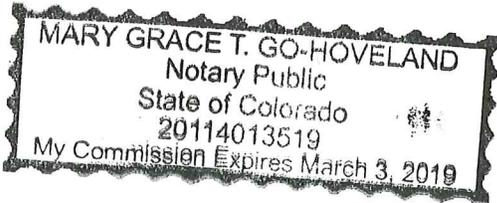
Jo Cooks

Subscribed and sworn to before me this 25th day of June, 2018.

Witness my hand and official seal.



Notary Public



**EXHIBIT A
INTERESTED PARTIES**

ADAMS MCWILLIAMS FARMS LLLP
13650 COUNTY ROAD 49
HUDSON, CO 80642-9602

ALLEN LESLIE M
24348 COUNTY ROAD 24 1/4
HUDSON, CO 80642-9636

AMEN TODD A
24138 COUNTY ROAD 38
LA SALLE, CO 80645-9733

ANADARKO E&P ONSHORE LLC
1099 18TH ST STE 1800
DENVER, CO 80202-1918

ARCHAMBAULT DAVID S
18664 COUNTY ROAD 51
LA SALLE, CO 80645-9708

ARISTOCRAT ANGUS RANCH
9053 COUNTY ROAD 34
PLATTEVILLE, CO 80651-9218

ARRIESSECQ JORGE L
6705 W 21ST STREET LN
GREELEY, CO 80634-7931

AXTON ALAN A
23502 COUNTY ROAD 63
KERSEY, CO 80644-9226

BARTON BRIAN S
27495 COUNTY ROAD 46
KERSEY, CO 80644-9031

BECKER RANCH LLC
25605 COUNTY ROAD 36
LA SALLE, CO 80645-9726

BECKER RICHARD LEE
25517 COUNTY ROAD 36
LASALLE, CO 80645-9726

BECKER TROY L
18505 COUNTY ROAD 55
KERSEY, CO 80644-9141

BEEBE DRAW FARMS AUTHORITY
ATTN: LISA JOHNSON
141 UNION BLVD STE 150
LAKEWOOD, CO 80228-1898

BEEBE DRAW GUN CLUB
4627 W 20TH STREET RD STE B
ALIQUAM FINANCIAL SERVICES
GREELEY, CO 80634-3203

BELLAH VICTORIA A
19567 COUNTY ROAD 53
KERSEY, CO 80644-9115

BEMAS CONSTRUCTION INC
LARRY AMES
80 INVERNESS DR EAST
ENGLEWOOD, CO 80112-0112

BETZ THOMAS J
11760 COUNTY ROAD 49
HUDSON, CO 80642-9526

BLANTON LYLE R
25415 COUNTY ROAD 20
KEENESBURG, CO 80643-9634

BOLLUM HERBERT G
22351 COUNTY ROAD 57
KERSEY, CO 80644-9210

BOND BRYAN L
15732 COUNTY ROAD 49
LASALLE, CO 80645-9730

BOOTH LAND & LIVESTOCK COMPANY
PO BOX 72
LUCERNE, CO 80646-0072

BORYS RICHARD M
23433 WELD COUNTY PKWY
GREELEY, CO 80631

BOX M RANCH LLC
3050 67TH AVE STE 100
GREELEY, CO 80634-9604

BOXBERGER COLTON D
PO BOX 477
HUDSON, CO 80642-0477

BRATRSOVSKY DONALD J
9428 COUNTY ROAD 49
HUDSON, CO 80642-9508

BRETHAUER JERROLD
28519 COUNTY ROAD 46
KERSEY, CO 80644-9222

BRICK JAMES R
26574 COUNTY ROAD 40
KERSEY, CO 80644-9138

BROOMFIELD CITY OF
1 DESCOMBES DR
BROOMFIELD, CO 80020-2495

BUCKRIDGE CHRISTOPHER
25101 COUNTY ROAD 38
LA SALLE, CO 80645-9732

BUDERUS THEODORE A
26246 COUNTY ROAD 45
GREELEY, CO 80631-9756

BURGHART ALLEN
17395 COUNTY ROAD 55
LA SALLE, CO 80645-9701

BURROUGH COLTER DAVID
18277 COUNTY ROAD 53
KERSEY, CO 80644-9117

BURROUGH DONALD KENTON
25518 COUNTY ROAD 40
KERSEY, CO 80644-9140

CANNON LAND CO
3333 S WADSWORTH BLVD STE D-208
LAKEWOOD, CO 80227-5122

CARMIN KELLY
31544 US HIGHWAY 34
KERSEY, CO 80644-9308

CARSON TONY W
15540 COUNTY ROAD 47
LA SALLE, CO 80645-9627

CASSANO FRANK W
PO BOX 235
LA SALLE, CO 80645-0235

CHAPARRO ROGELIO
25303 COUNTY ROAD 38
LA SALLE, CO 80645-9732

CHARF MARK E
15390 COUNTY ROAD 47 1/2
LA SALLE, CO 80645

CHITTENDEN JUSTIN
22451 COUNTY ROAD 57
KERSEY, CO 80644-9210

CLARK ROGER L
23414 COUNTY ROAD 34 1/2
LA SALLE, CO 80645

CLEMONS DONALD BUD
21330 COUNTY ROAD 55
KERSEY, CO 80644-9006

CMH HOMES INC
5000 CLAYTON RD
MARYVILLE, TN 37804-5550

CMH HOMES INC
6199 FEDERAL BLVD
DENVER, CO 80221-2003

COLORADO STATE OF
1127 N SHERMAN ST, STE 300
DENVER, CO 80203-2398

COOK GEORGE TRENT
PO BOX 375
HUDSON, CO 80642-0375

COOK LEGERE LEONA M
135 SHAW RD
WEST MONROE, NY 13167-3239

COORS ENERGY CO
C/O KE ANDREWS & CO
1900 DALROCK RD
ROWLETT, TX 75088-5526

CORNELIUS JANE EVANS
3405 PENROSE PL STE 105
BOULDER, CO 80301-1819

CORP OF PRESIDING BISHOP OF CHURCH OF
C/O LDS CHURCH TAX DIVISION
50 E NORTH TEMPLE FL 22
SALT LAKE CITY, UT 84150-0022

CROUSE RANDALL R
22750 COUNTY ROAD 55
KERSEY, CO 80644-9004

CURE KENNETH E
26448 COUNTY ROAD 40
KERSEY, CO 80644-9138

CURE KENNETH PAUL
26438 COUNTY ROAD 40
KERSEY, CO 80644-9138

DANKS WILLIAM C
5435 E 2ND AVE
DENVER, CO 80220-5866

DATANET WIRELESS
PO BOX 322
ERIE, CO 80516-0322

DAWSON MICHAEL
16201 COUNTY ROAD 49
LA SALLE, CO 80645-9713

DAY DEWAYNE M
24450 COUNTY ROAD 24 1/4
HUDSON, CO 80642-9636

DAY MICHAEL LYNN
PO BOX 143
FORT LUPTON, CO 80621-0143

DCP MIDSTREAM LP
ATTN: PROPERTY TAX DEPT
5718 WESTHEIMER RD STE 2000
HOUSTON, TX 77057-5774

DECHANT ALVIN JR
11521 COUNTY ROAD 49
HUDSON, CO 80642-9605

DECHANT FARMS
8029 COUNTY ROAD 39
FORT LUPTON, CO 80621-9115

DECHANT SCOTT
PO BOX 346
KEENESBURG, CO 80643-0346

DEPAOLO GREG G
22990 COUNTY ROAD 30
HUDSON, CO 80642-9622

DILLER AARON J
15601 COUNTY ROAD 49
LA SALLE, CO 80645-9729

DINNEL DONALD L
2119 22ND ST
GREELEY, CO 80631-6720

DINNEL-MONROE DARLENE J
2119 22ND ST
GREELEY, CO 80631-6720

DUARTE FARM LLC
20788 COUNTY ROAD 55
KERSEY, CO 80644-9110

DUCHENEAUX DOUG A
23850 COUNTY ROAD 53
KERSEY, CO 80644-9008

DUTTON HAROLD W
11790 COUNTY ROAD 49
HUDSON, CO 80642-9526

DYE CORDELL H
20400 COUNTY ROAD 55
KERSEY, CO 80644-9110

ELIAS GARY J
15109 COUNTY ROAD 47
LA SALLE, CO 80645-9604

ERICKSON LYNN M
30770 COUNTY RD 50
KERSEY, CO 80644-9542

ESPARZA THOMAS
16395 COUNTY ROAD 47.5
LA SALLE, CO 80645-9618

EVANS RANDY B
11670 COUNTY ROAD 49
HUDSON, CO 80642-9526

FARMERS RESERVOIR & IRRIGATION CO
COCHRAN BLDG
DENVER, CO 80202

FARMERS RESERVOIR & IRRIGATION CO
80 S 27TH AVE
BRIGHTON, CO 80601-2602

FARTHING KEVIN DEAN
25572 COUNTY ROAD 32
LA SALLE, CO 80645-9716

FLORES VALERIE A
15225 COUNTY ROAD 49
LA SALLE, CO 80645-9729

FOLEY JAMES H
31494 COUNTY ROAD 50
KERSEY, CO 80644-9540

FOOS RAYMOND H & ROLINE M TRUSTEES
2613 52ND AVE
GREELEY, CO 80634-4006

FOOS STEVEN P
PO BOX 70
KERSEY, CO 80644-0070

FORD LONNIE R
16299 COUNTY ROAD 49
LA SALLE, CO 80645-9713

FOSSETT COLUMBINE LLC
9561 COUNTY ROAD 51
KEENESBURG, CO 80643-9620

FRANK NORMAN W & WANDA J TRUST (1/4)
C/O ROBERT FRANK
1443 41ST AVE
GREELEY, CO 80634-2744

FRASIER LARRY E
22955 COUNTY ROAD 61
KERSEY, CO 80644-9203

FRIDGE ROGER J
15417 COUNTY ROAD 49
LA SALLE, CO 80645-9729

FRONT RANGE FEEDLOTS LLC
PO BOX 517
EATON, CO 80615-0517

FRONT RANGE RESOURCES LLC
1001 BANNOCK ST STE 226
DENVER, CO 80204-4036

FRY TRAVIS L
18722 COUNTY ROAD 53
KERSEY, CO 80644-9118

FULLMER QUE
3500 S HWY 27
SYRACUSE, KS 67878-7801

GAREY CLEVE W
17500 COUNTY ROAD 55
LA SALLE, CO 80645-9702

GATTAR ANTHONY M
15109 COUNTY ROAD 47
LA SALLE, CO 80645-9604

GEESEN MICHAEL DEAN
20327 COUNTY ROAD 57
KERSEY, CO 80644-9101

GERRITS BRANDON J
25015 COUNTY RD 30
LASALLE, CO 80645

GILBERT STEVEN T
PO BOX 35
HUDSON, CO 80642-0035

GILLILAND MYRON
23790 COUNTY ROAD 34 1/2
LA SALLE, CO 80645

GITTLEIN DENNIS M
PO BOX 200749
EVANS, CO 80620-0749

GITTLEIN LAWRENCE J
4825 ARROWHEAD DR
GREELEY, CO 80634-9360

GITTLEIN MICHAEL E
17442 COUNTY ROAD 53
LA SALLE, CO 80645-9704

GITTLEIN TIMOTHY J
2923 APRICOT AVE
GREELEY, CO 80631-6259

GLANTZ JARED D
17255 COUNTY ROAD 55
LA SALLE, CO 80645-9701

GONZALEZ AURELIO
PO BOX 203
KERSEY, CO 80644-0203

GRAY ALVIN D
PO BOX 539
HUDSON, CO 80642-0539

GREEN JUSTIN W
15114 COUNTY ROAD 47
LA SALLE, CO 80645-9605

GRISHAM PATRICIA A
23900 COUNTY ROAD 34.5
LA SALLE, CO 80645-9601

GRISWOLD TIMOTHY
22972 COUNTY ROAD 30
HUDSON, CO 80642-9622

GUARDIOLA RUBEN
16526 COUNTY ROAD 53
LA SALLE, CO 80645-9706

GUILDNER BILLY K JR
15547 COUNTY ROAD 47 1/2
LA SALLE, CO 80645

GUILDNER BILLY KEITH III
15405 COUNTY ROAD 47.5
LA SALLE, CO 80645-9620

GURTLER RUSSELL L JR TRUST
7538 COUNTY ROAD 49
HUDSON, CO 80642-9302

GUTTERSEN RANCHES LLC
PO BOX 2176
GREELEY, CO 80632-2176

GUZMAN FRANCISCO
24779 COUNTY ROAD 24 3/4
HUDSON, CO 80642-9635

HALFMANN CLARENCE B JR
PO BOX 791
KERSEY, CO 80644-0791

HAMILTON FRED
16956 COUNTY ROAD 53
LA SALLE, CO 80645-9706

HARO STEVEN
303 E 29TH STREET RD
GREELEY, CO 80631-1221

HERBST STEVEN C
27268 COUNTY ROAD 42
KERSEY, CO 80644-9130

HEYDE FREDRICK C REVOCABLE TRUST
8739 CORD RD
CORD, AR 72524-9640

HEYDORN CATHY J
9271 COUNTY ROAD 53
KEENESBURG, CO 80643-9442

HIGGINS ANGELA
11200 COUNTY ROAD 49
HUDSON, CO 80642-9606

HILL ERIC
19509 COUNTY ROAD 55
KERSEY, CO 80644-9111

HILL JERRY L
24421 COUNTY ROAD 36
LA SALLE, CO 80645-9725

HOFF BARBARA J
211 N 49TH AVENUE PL
GREELEY, CO 80634-4700

HOLDERNESS ROBERT L
23464 COUNTY ROAD 61
KERSEY, CO 80644-9202

HOLE RALPH E
23222 COUNTY ROAD 34 1/2
LASALLE, CO 80645

HOLLOWAY ASHLEIGH ANN
3245 COUNTY ROAD P
WIGGINS, CO 80654-8608

HOLLOWAY WILLIAM R
28942 COUNTY ROAD 48
KERSEY, CO 80644-9200

HOYLAND KENNETH WILLIAM
PO BOX 130
LA SALLE, CO 80645-0130

HUNT KEVIN H
11253 LONGVIEW BLVD
LONGMONT, CO 80504-9597

HUNTER JEREMY
PO BOX 57
LA SALLE, CO 80645-0057

HUPPERT WAYNE D
11830 COUNTY ROAD 49
HUDSON, CO 80642-9526

JAKEL MEGAN M
PO BOX 309
KERSEY, CO 80644-0309

JAM INVESTMENTS LLC
PO BOX 766
WINDSOR, CO 80550-0766

JEPSEN CARL A II
20121 COUNTY ROAD 42
LA SALLE, CO 80645-9418

JJ OSTER FARMS LLC
20583 COUNTY ROAD 51
KERSEY, CO 80644-9119

JOHNSON BRENDA
24630 COUNTY ROAD 42
KERSEY, CO 80644-9134

JOHNSON JAMES HOLLIS
16015 COUNTY ROAD 49
LA SALLE, CO 80645-9713

JOHNSON KIPLIN W
24133 COUNTY ROAD 38
LA SALLE, CO 80645-9732

JOHNSON WILLIAM L
16050 COUNTY ROAD 47 1/2
LA SALLE, CO 80645

JOHNSON WILLIAM L
16240 COUNTY ROAD 47 1/2
LA SALLE, CO 80645-9628

JONES GEORGE L
11740 COUNTY ROAD 49
HUDSON, CO 80642-9526

JUSTICE RUSSELL
24125 COUNTY ROAD 42
LA SALLE, CO 80645-9519

KAIN MARK A
31954 COUNTY ROAD 50
KERSEY, CO 80644-9554

KENNEDY CYNTHIA J
124 1ST ST
EATON, CO 80615-3476

KINZLE TODD
9440 CRYSTAL LN
LONGMONT, CO 80503-7973

KLINKERMAN JAMES A
16400 COUNTY ROAD 47.5
LA SALLE, CO 80645-9625

KOBEL ROBERT P
20032 COUNTY ROAD 55
KERSEY, CO 80644-9110

KOERNER CAROLYN N & ROBERT D (1/2 INT)
1207 RAYMOND CT
BOONVILLE, MO 65233-2145

KONKEL MICHAEL K
PO BOX 419
KERSEY, CO 80644-0419

KRATZER FAMILY TRUST
25319 COUNTY ROAD 38
LASALLE, CO 80645-9732

KUGLER JOEL D
PO BOX 369
HUDSON, CO 80642-0369

LAMP RANDALL SCOTT
82100 HIGHWAY 92
CRAWFORD, CO 81415-8504

LEDFORD RICKY S 1/3 INT
2808 DHARMA AVE
BROOMFIELD, CO 80020-5429

LEE STEVEN DOUGLAS
30932 COUNTY ROAD 50
KERSEY, CO 80644-9542

LEHFELDT RICHARD W & BONNIE L TRUSTEE
C/O TERRA WEST REAL ESTATE SERVICES, INC
6200 W 10TH ST
GREELEY, CO 80634-9754

LEY JACE ANTHONY
25756 COUNTY ROAD 40
KERSEY, CO 80644-9140

LOCKMAN STEVEN J
PO BOX 43
DIGHTON, KS 67839-0043

LONE STAR LLC
C/O MERIT ADVISORS LP
PO BOX 330
GAINESVILLE, TX 76241-0330

LUTES DUANE E
15097 COUNTY ROAD 49
LA SALLE, CO 80645-9729

M&C TRUST
27020 COUNTY ROAD 48
KERSEY, CO 80644-9026

MADISON LARRY
15250 COUNTY ROAD 49
LA SALLE, CO 80645-9730

MAGNUSON JUDITH IDA TRUST
15020 COUNTY ROAD 47
LA SALLE, CO 80645-9605

MARTINEZ LINDA R
18984 COUNTY ROAD 51
LA SALLE, CO 80645-9708

MCKEOWN JESSICA L
24956 COUNTY ROAD 40
LASALLE, CO 80645-9522

MEJIA ARTURO
9762 COUNTY ROAD 51
KEENESBURG, CO 80643-9629

MENDEZ J SANTOS
14768 COUNTY ROAD 47
LA SALLE, CO 80645-9607

MEYER CURTIS E
31736 COUNTY ROAD 50
KERSEY, CO 80644-9555

MEYER JASON
837 HOOVER AVE
FORT LUPTON, CO 80621-2131

MIKES RONALD W
14987 COUNTY ROAD 49
LASALLE, CO 80645-9731

MILDENBERGER JACOB PAUL
15725 COUNTY ROAD 49
LA SALLE, CO 80645-9737

MILDENBERGER JAMES
15807 COUNTY ROAD 49
LASALLE, CO 80645-9737

MILLAGE BROTHERS INC
22744 COUNTY ROAD 59
KERSEY, CO 80644-9208

MILLAGE ERIC
22744 COUNTY ROAD 59
KERSEY, CO 80644-9208

MITCHELL HAROLD
11820 COUNTY ROAD 49
HUDSON, CO 80642-9526

MOODIE GEORGE A
27525 COUNTY ROAD 44
KERSEY, CO 80644-9123

MOORE TOD
11208 COUNTY ROAD 49
HUDSON, CO 80642-9606

MORAN JOSE A
2901 45TH AVE
GREELEY, CO 80634-9589

MOSER JOHN R
6600 W 20TH ST UNIT 11
GREELEY, CO 80634-9687

MOTTA REVOCABLE INTER VIVOS TRUST
(1/4 INT)
3253 CANYON OAKS TER
CHICO, CA 95928-3989

NANEZ ELIZABETH A
706 POLARIS PL
THORNTON, CO 80260-4874

NELSON CHARLES A
23310 COUNTY ROAD 63
KERSEY, CO 80644-9227

NELSON HERBERT R
15950 CR 47.5
LASALLE, CO 80645-9617

NELSON ROY TIMOTHY
24589 COUNTY ROAD 38
LASALLE, CO 80645-9731

NEWMAN TOMMY N
23400 COUNTY RD 63
KERSEY, CO 80644-9227

NOBLE ENERGY INC
C/O K E ANDREWS
1900 DALROCK RD
ROWLETT, TX 75088-5526

NOPENS FLORENCE M
14601 COUNTY ROAD 49
LA SALLE, CO 80645-9731

O CONNELL PATRICIA L
24600 COUNTY ROAD 40
LASALLE, CO 80645-9522

OGG & S LLC (50% INT)
C/O JERRY ANDERSON
1004 RICHMOND RD
EDMOND, OK 73034-3230

OSTER CORY C
PO BOX 104
KERSEY, CO 80644-0104

OSTER DUANE F (1/5 INT)
22243 COUNTY ROAD 53
KERSEY, CO 80644-9009

OSTER JOHN H
27017 COUNTY ROAD 46
KERSEY, CO 80644-9031

OSTER PAUL
17550 COUNTY ROAD 49
LA SALLE, CO 80645-9710

PERKINS TODD R
20082 COUNTY ROAD 55
KERSEY, CO 80644-9110

PFANNEBECKER PHILIP J
24331 COUNTY ROAD 32
LA SALLE, CO 80645-9717

PG3 REALTY LLC
PO BOX 1058
FORT LUPTON, CO 80621-1058

PHELAN ROBERTA J
25454 COUNTY ROAD 32
LA SALLE, CO 80645-9716

PICKETT ELIZABETH
23650 COUNTY ROAD 34 1/2
LASALLE, CO 80645

PIONEER COMMUNITIES INTEREST LLC
9033 E EASTER PL STE 112
CENTENNIAL, CO 80112-2105

PIONEER HOLDCO LLC
ATTN: JOEL FARKAS, MANAGER
9033 E EASTER PL STE 112
CENTENNIAL, CO 80112-2105

PLATT ALEXANDER B
22670 COUNTY ROAD 30
HUDSON, CO 80642-9622

POINTER JOHN J
24247 COUNTY RD 38
LASALLE, CO 80645-9732

PRAIRIE LAND AND CATTLE LLC
15336 COUNTY ROAD 20
FORT LUPTON, CO 80621-9124

PROSSER NICHOLAS R
25385 COUNTY ROAD 38
LA SALLE, CO 80645-9732

PUBLIC SERVICE CO OF COLO
TAX SERVICE DEPARTMENT
PO BOX 1979
DENVER, CO 80201-1979

RAMIREZ GLORIA
25817 COUNTY ROAD 20
KEENESBURG, CO 80643-9634

RATZLAFF DOUGLAS E
24249 COUNTY ROAD 34
LA SALLE, CO 80645-9721

RAUTMANN CORY
16300 COUNTY ROAD 47 1/2
LASALLE, CO 80645

RAY DEBORAH A
16049 COUNTY ROAD 47 1/2
LA SALLE, CO 80645

REI LLC
C/O CHRISTINE HETHCOCK
PO BOX 156
RED FEATHER LAKES, CO 80545-0156

REI LTD LIABILITY CO
C/O CHRISTINE L HETHCOCK
PO BOX 156
RED FEATHER LAKES, CO 80545-0156

REICHERT DECK CAMERON
23056 COUNTY ROAD 34 1/2
LA SALLE, CO 80645

RESOURCE COLO WATER & SANITATION METRO
141 UNION BLVD STE 150
LAKEWOOD, CO 80228-1898

RF HOLDINGS LLC
8394 HIGHWAY 85
FORT LUPTON, CO 80621-9310

RF HOLDINGS LLC
PO BOX 205
FORT LUPTON, CO 80621-0205

RITCHEY JOEL E
22227 COUNTY ROAD 30
HUDSON, CO 80642-9621

RITTENHOUSE AMY
22939 COUNTY ROAD 59
KERSEY, CO 80644-9207

ROAD53 LLC
1517 BELLA VISTA DR
PLATTEVILLE, CO 80651-7589

ROGERS STANLEY D
31498 COUNTY ROAD 50
KERSEY, CO 80644-9540

ROHR ROBERT E
21980 COUNTY ROAD 55
KERSEY, CO 80644-9006

ROSE ROCK MIDSTEAM CRUDE LP
6120 S YALE AVE STE 1500
TULSA, OK 74136-4231

ROSKOP MARGARET A TRUSTEE UND 50% INT
27666 COUNTY ROAD 48
KERSEY, CO 80644-9026

RUBIN MICHAEL
2304 HORSESHOE CIR
LONGMONT, CO 80504-8247

RUSSELL KEVIN S
11270 COUNTY ROAD 49
HUDSON, CO 80642-9606

SADDLE BUTTE ROCKIES MIDSTREAM LLC
14668 COUNTY ROAD 47
LA SALLE, CO 80645-9607

SARCHET DENNY W
21581 COUNTY ROAD 30
HUDSON, CO 80642-9623

SATER JARRED P
27556 COUNTY ROAD 46
KERSEY, CO 80644-9032

SATER PAUL A
28496 COUNTY ROAD 44
KERSEY, CO 80644-9122

SCHAFFER RONALD R
15720 COUNTY ROAD 47 1/2
LA SALLE, CO 80645

SCHENCK VICTOR E
16160 COUNTY ROAD 47
LA SALLE, CO 80645-9603

SCHOOL DIST No. 99
1004 MAIN ST
PLATTEVILLE, CO 80651-7567

SCHRAM DAVID P
22496 COUNTY ROAD 55
KERSEY, CO 80644-9004

SCHROEDER GINGER AUDREY (BN)
PO BOX 911
HUDSON, CO 80642-0911

SCOTT REBECCA A
21940 291ST AVE
FORT PIERRE, SD 57532-7410

SHARBONDA STEVE D
24133 COUNTY ROAD 36
LA SALLE, CO 80645-9725

SHELTON LAND & CATTLE LTD
PO BOX 65
ROGGEN, CO 80652-0065

SHOCKLEY TRAVIS L
18757 COUNTY ROAD 55
KERSEY, CO 80644-9141

SIMS CASEY
26544 COUNTY ROAD 42
KERSEY, CO 80644-9132

SITZMAN RICHARD D
24350 COUNTY ROAD 38
LA SALLE, CO 80645-9733

SLOAN SHEREE
25887 COUNTY ROAD 20
KEENESBURG, CO 80643-9634

SMITH JOHN
11250 COUNTY ROAD 49
HUDSON, CO 80642-9606

SMITH RAE ANN
23094 COUNTY ROAD 30
HUDSON, CO 80642-9620

SMITH TERI B
17650 COUNTY ROAD 49
LA SALLE, CO 80645-9736

SNOW CHARLES
4 LEAFDALE PT
AUSTIN, TX 78738-1468

SOFS LLC
15336 COUNTY ROAD 20
FORT LUPTON, CO 80621-9124

SOFS REALTY LLC
15336 COUNTY ROAD 20
FORT LUPTON, CO 80621-9124

STALEY JOHN J
PO BOX 174
KERSEY, CO 80644-0174

STEWART THOMAS JOHN
9006 COUNTY ROAD 49
HUDSON, CO 80642-9508

STINAR CARL D
28850 COUNTY ROAD 46
KERSEY, CO 80644-9223

STOKES SHARON L
15395 COUNTY ROAD 47
LA SALLE, CO 80645-9626

STOLZ TANNER
18500 COUNTY ROAD 55
KERSEY, CO 80644-9142

STOLZ WILLIAM R
18500 COUNTY ROAD 55
KERSEY, CO 80644-9142

SUMNER JERRY
26065 COUNTY ROAD 36
LA SALLE, CO 80645-9723

SUNSHINE & ROSES LLC
23056 COUNTY ROAD 34 1/2
LASALLE, CO 80645

SVOBODA GARY
23075 COUNTY ROAD 63
KERSEY, CO 80644-9227

SWEETMAN BRANDON KYLE
15011 COUNTY ROAD 47
LA SALLE, CO 80645-9604

TALLGRASS TERMINALS LLC
4200 W 115TH ST STE 350
LEAWOOD, KS 66211-2733

TEN HAND TRUST (50%)
8029 COUNTY ROAD 39
FORT LUPTON, CO 80621-9115

THOMAS DUSTY L
22994 COUNTY ROAD 30
HUDSON, CO 80642-9622

THOMPSON CHESTER G
9778 E IDA CIR
GREENWOOD VILLAGE, CO 80111-3749

THROCKMORTON JACKIE
11767 QUAIL RD
LONGMONT, CO 80501-8958

THROCKMORTON JEROME PAUL JR
18258 COUNTY ROAD 49
LA SALLE, CO 80645-9506

TIMKO JOSEPH F
24868 COUNTY ROAD 40
LASALLE, CO 80645-9522

TINNIN CHAD L
22485 COUNTY ROAD 18
KEENESBURG, CO 80643

VAUGHN ALAN
139 COUNTY ROAD 29
BRIGHTON, CO 80603-9714

VENN ROD
26868 COUNTY ROAD 42
KERSEY, CO 80644-9132

VROOMAN D ANTHONY
27871 COUNTY ROAD 42
PO BOX 1
KERSEY, CO 80644-0001

WAGNER JOHN D
3635 COUNTY ROAD 63
KEENESBURG, CO 80643-8605

WALTER WILLIAM H
PO BOX 737
KERSEY, CO 80644-0737

WALTERS RICHARD A
18850 COUNTY ROAD 49
LA SALLE, CO 80645-9506

WARNER PATRICK
31422 COUNTY ROAD 50
KERSEY, CO 80644-9538

WASTE MANAGEMENT CORP
C/O WASTE MANAGEMENT
PO BOX 1450
CHICAGO, IL 60690-1450

WEBER JASON MICHAEL
22446 COUNTY ROAD 55
KERSEY, CO 80644-9004

WEEKS KEITH L
PO BOX 79
KEENESBURG, CO 80643-0079

WELCH JAMES E
24458 COUNTY ROAD 40
LA SALLE, CO 80645-9522

WELCH SHARON M
18626 COUNTY ROAD 49
LA SALLE, CO 80645-9506

WELD COUNTY
1150 O ST
GREELEY, CO 80631-9596

WELD COUNTY
915 10TH ST
GREELEY, CO 80631-1117

WENZINGER JAMES D
5101 HILLTOP AVE
CHEYENNE, WY 82009-5319

WES MOSER INC
PO BOX 205
FORT LUPTON, CO 80621-0205

WILLIAM D LINDENMAYER LVNG TRUST (1/2)
15027 COUNTY ROAD 49
LA SALLE, CO 80645-9729

WILMOTH FARMS 1-E LLC
C/O FARMERS NATIONAL COMPANY
PO BOX 542016
OMAHA, NE 68154-8016

WINDEN THOMAS E JR
24758 COUNTY RD 24.75
HUDSON, CO 80642-9635

WJW PROPERTIES LLC
16350 COUNTY ROAD 76
EATON, CO 80615-8705

WOLFE CLINT M
29920 COUNTY ROAD 46
KERSEY, CO 80644-9221

WOLFE VERNON E
22168 COUNTY ROAD 61
KERSEY, CO 80644-9204

WOLFE VERNON E & LINDA L
22168 COUNTY ROAD 61
KERSEY, CO 80644-9204

WOOD CINDEE ELIZABETH (1/3 INT)
1890 LLANO CIR
COLORADO SPRINGS, CO 80926-9614

WOOD NICHOLAS R
18819 COUNTY ROAD 53
KERSEY, CO 80644-9117

WYSCAVER DOMINIQUE J
23110 COUNTY ROAD 63
KERSEY, CO 80644-9227

WYSCAVER JACK D
23110 COUNTY ROAD 63
KERSEY, CO 80644-9227

YANG KHOU
11822 COUNTY ROAD 49
HUDSON, CO 80642-9526

YAUGER CATHLEEN A
9163 COUNTY ROAD 53
KEENESBURG, CO 80643-9442

YEOMAN FREEHOLD LLC
22382 SCHULTZ LN
BERTHOUD, CO 80513-9158

ZIMBELMAN JASON
12500 COUNTY ROAD 49
HUDSON, CO 80642-9604

ALAN T PLISKA
1455 CRENSHAW BLVD STE 290
TORRANCE, CA 90501-2434 US

ANADARKO E&P ONSHORE LLC
PO BOX 730875
DALLAS, TX 75373-0875 US

BARRY L SNYDER
2600 S LEWIS WAY STE 102
LAKEWOOD, CO 80227-2826 US

BGSPE ENERGY
PO BOX 8509
TYLER, TX 75711-8509 US

BILLIKEN RESOURCES LLC
PO BOX 3190
CENTENNIAL, CO 80161-3190 US

BONANZA CREEK ENERGY INC
ATTN: ACCOUNTS PAYABLE
410 17TH ST STE 1400
DENVER, CO 80202-4427 US

BOULTER LLC A COLORADO LLC
20491 COUNTY ROAD 44
LA SALLE, CO 80645-8824 US

BROWN & STANWOOD
C/O MICHAEL STANWOOD SW STAINL
11 WYNDEN OAKS CT
HOUSTON, TX 77056-2511 US

CHARLES J HOFFMAN TRUST
1140 ADAMS ST
KANSAS CITY, KS 66103-1306 US

CHEYENNE PROPERTIES INC
10600 S ROAD V
MANTER, KS 67862-9539 US

CHRISTINA L SNYDER
15204 W EVANS PL
LAKEWOOD, CO 80228 US

CHRISTOPHER LOWELL &
4900 TEXTILE ROAD
YPSILANTI, MI 48197 US

COLORADO ENERGY MINERALS INC
PO BOX 899
DENVER, CO 80201-0899 US

CORSAIR RESOURCES LLC
PO BOX 1027
LITTLETON, CO 80160-1027 US

CRESTONE PEAK RESOURCES LP
1801 CALIFORNIA ST STE 2500
DENVER, CO 80202-2638 US

DAN M MITCHELL
205 W MAIN ST
CUT BANK, MT 59427-2924 US

DENS INVESTMENT INC
3355 DEL MONTE DR
HOUSTON, TX 77019-3103 US

DON B SHEFFIELD
3355 DEL MONTE DR
HOUSTON, TX 77019-3103 US

EDWIN J PITTOCK
2800 S UNIVERSITY BLVD #141
DENVER, CO 80210 US

ESTATE OF SAM BROWN
8610 PASTURE VIEW LN
HOUSTON, TX 77024-7038 US

G A OIL PROPERTIES INC
C/O RAYMOND T HYER
PO BOX 5449
TAMPA, FL 33675-5449 US

GARDNER INDUSTRIES INC
PO BOX 5449
TAMPA, FL 33675-5449 US

GERTRUDE W WEBER
249 MALVERN FARM DR
CHARLOTTESVILLE, VA 22903-7440 US

GIBBS PETROLEUM CORP
% JAMES R GIBBS
11100 KINGSWORTHY
HOUSTON, TX 77024 US

GRASS HAWK PARTNERS
GRASSLANDS PETROLEUM CO
PO BOX 703854
DALLAS, TX 75370-3854 US

HOBE INC
7475 HIGHLAND DR
LAKEWOOD, CO 80214-4531 US

INCLINE NIOBRARA PARTNERS LP
5019 N CENTRAL EXPY STE B
DALLAS, TX 75205-3461 US

INTERECO LLC
32 CHARLOU CIR
CHERRY HILLS VILLAGE, CO 80111-1103
US

ISADORE J KAHN MGMT TRUST
740 VIA MIRADA
EL PASO, TX 79922 US

JAMES BOULTER
6861 ROSEWOOD DRIVE
COLORADO SPRINGS, CO 80918 US

JAMES P ARMATAS & ASSOC INC
49165 AVENIDA EL NIDO
LA QUINTA, CA 92253-2757 US

JOHNIE M OUZTS
3570 E ENTRADA DEL SOL
TUCSON, AZ 85718 US

JOHNIE OUZTS 1985-A
3570 E ENTRADA DEL SOL
TUCSON, AZ 85718-6038 US

JOSEPH EICHTEN
5862 E ITHACA PL APT 102
DENVER, CO 80237-1163 US

KAWNIPI BAY OPERATING COMPANY LLC
PO BOX 3251
LITTLETON, CO 80161-3251 US

KELLY MITCHELL
PO BOX 2191
N HIGHLANDS, CA 95660-8191 US

KERR MCGEE O&G ONSHORE LP
PO BOX 730875
DALLAS, TX 75373-0875 US

KONA OIL AND GAS PROPERTIES LP
1302 WEST AVE
AUSTIN, TX 78701-1716 US

KWL TRUST
MICHAEL T MCDONNELL, SUC TTEE
PO BOX 5035
ENGLEWOOD, CO 80155-5035 US

LOUIS RIGATO
6590 WOODRIDGE
LAKE, MI 48632 US

MARTIN J HARRINGTON JR
2236 S JACKSON ST
DENVER, CO 80210-4933 US

MORGAN J CONNOR
8100 E UNION AVE UNIT 1013
DENVER, CO 80237-2975 US

NOBLE ENERGY INC
1001 NOBLE ENERGY WAY
HOUSTON, TX 77070 US

PAMELA GAYLE JASMUND
19461 POTOMAC DR
MACOMB, MI 48044-4234 US

PDC ENERGY INC
PO BOX 26
BRIDGEPORT, WV 26330-0026 US

PUCKETT LAND COMPANY
5460 S QUEBEC ST STE 250
GREENWOOD VILLAGE, CO 80111-1928 US

PURPLE KANGAROOS LLC
5800 KANAN RD UNIT 280
AGOURA HILLS, CA 91301-1609 US

ROBERT L HAYNIE REV TR DTD 12/20/91
C/O HOLLY BUTLER
PO BOX 101884
DENVER, CO 80250-1884 US

ROBERT O FEENEY
45585 PAWNEE RD
INDIAN WELLS, CA 92210-8919 US

ROBERT WEAKLEY
1617 COTTONWOOD POINT DR
FT COLLINS, CO 80524-1746 US

RONNIE J ASMUS
4001 16TH STREET LANE
GREELEY, CO 80634 US

RUSSELL ROUNDTREE
7231 S QUINTERO ST
FOXFIELD, CO 80016-1659 US

SOUTHWEST MINERAL GROUP
PO BOX 153220
LUFKIN, TX 75915-3220 US

SWAN EXPLORATION LLC
1235 NORTH LOOP W STE 500
HOUSTON, CO 77008-4704 US

TAKU RESOURCES LLC
PO BOX 3190
CENTENNIAL, CO 80161-3190 US

TERRELL L WHALEN
1028 VIA DI OLIVIA ST
HENDERSON, NV 89011-0810 US

THE ROMERO FAMILY TRUST DTD
8/19/1999
C/O KATHLEEN HORNING
24284 COUNTY ROAD 43
LA SALLE, CO 80645-8502 US

THOMAS J VESSELS
730 17TH ST STE 340
DENVER, CO 80202-3513 US

THOMAS P BROCK MARITAL TRUST U/W 10/1/97
2136 CALAIS DR UNIT B
LONGMONT, CO 80504-1788 US

TUNDRA RESOURCES LLC
1110 N HUMBOLDT ST
DENVER, CO 80218-3124 US

VIRGINIA MITCHELL
PO BOX 50973
BILLINGS, MT 59105-0973 US

WILDCAT ENERGY LLC
245 E 54TH ST APT 5M
NEW YORK, NY 10022-4717 US

ACEITE ENERGY CORP
11150 HURON ST STE 210
NORTHGLENN, CO 80234 US

BOERNE LAND & CATTLE COMPANY INC
PO BOX 63869
PIPE CREEK, TX 78063-3869 US

ED WALLACE
PO BOX 3512
MCALLEN, TX 78502-3512 US

JOHN THORN
4771 SWEETWATER BLVD
SUGAR LAND, TX 77479-3121 US

JOHN W THORN
4771 SWEETWATER BLVD
SUGAR LAND, TX 77479-3121 US

KELLY OIL GAS CORPORATION
4302 OVERLAND AVE
CULVER CITY, CA 90230-4117 US

LENA GRACE DORMAN GRANTOR TRUST
GRACE HUNT RILEY, TTEE
6203 BERMUDA DUNES DR
HOUSTON, TX 77069-1309 US

MAX C CHAPMAN JR
% GARDNER CAPITAL MGMT
66 E MAIN ST 2ND FL
LITTLE FALLS, NJ 7424 US

PIRTLE PROPERTIES LP
FARMERS NATL CO O&G DEPT, AGEN
PO BOX 3480
OMAHA, NE 68103-0480 US

S&S, A JOINT VENTURE BETWEEN SUNSET
PRODUCING CO, A TX CORP
PO BOX 66
ROGGEN, CO 80652-0066 US

SAM J BROWN
1006 HUNTERS CREEK WAY
HOCKLEY, TX 77447-3857 US

SAMUEL ELLIS BROWN &
VIOLA G BROWN REV TRUST
515 OAK VISTA LN
SANTA ROSA, CA 95409 US

SCHREIDER & COMPANY INC
240 W JESSUP ST
BRIGHTON, CO 80601-2807 US

SCOTT A SMITH &
10127 PATRICK HENRY LANE
MATTHEWS, NC 28105 US

SUNSET PRODUCING CO
4902 KIOWA DR
GREELEY, CO 80634-9329 US

VANCE B RILEY
6203 BERMUDA DUNES DR
HOUSTON, TX 77069-1309 US

VERITEX COMMUNITY BANK
VERITEX COMMUNITY BANK
ATTENTION: PATRICK JOHNSON
17950 PRESTON RD STE 500
DALLAS, TX 75252-4641 US

MICHAEL CAMPBELL
2962 LAKE DRIVE
LOVELAND, CO 80538 US

STEVEN CAMPBELL
1904 GREENBRIAR CT
JOHNSTOWN, CO 80534-8326 US

LINDA JO CAMPBELL
3206 S CO RD 29
LOVELAND, CO 80537 US

HEIRS OF DORA L KEYES
ELIZABETH K. MOUNT
174 SETTLERS RIDGE ROAD
MILFORD, CT 06460

HEIRS OF DORA L KEYES
RICHARD MOUNT
38 MARY ELLEN DRIVE
MILFORD, CT 06460

HEIRS OF DORA L KEYES
DAVID MOUNT
10 GRANT STREET
BETHEL, CT 06801

HEIRS OF DORA L KEYES
MARY LOUISE KEYES TRUST -- CHERYL
WHITEFORD - TRUSTEE
700 S 3RD STREET
MONTROSE, CO 81401

HEIRS OF DORA L KEYES
CAROL KEYES MORRIS
6410 HOLLYHOCK GREEN
FREDERICK, CO 80530

HEIRS OF DORA L KEYES
DARLYNN L. KEYES
PO BOX 100
GRANT, CO 80448-0100

HEIRS OF DORA L KEYES
SUSAN K. MORRISON
424 STRATFORD CT.,
UNIT #A14
DEL MAR, CA 92014

HEIRS OF DORA L KEYES
CAROLYN K. BUTTERFIELD
326 LA AMATISTA ROAD
DEL MAR, CA 92014

HEIRS OF DORA L KEYES
DANIEL BUTTERFIELD
326 LA AMATISTA ROAD
DEL MAR, CA 92014

JOHN T JACOBS
JESSIE ALICE JEANETTE JACOBS
1613 11TH AVENUE
GREELEY, CO 80631

JOYCE HAYS PIRTLE
2403 HIGHLAND DR
COLLEYVILLE, TX 76034-5311

LOUSTALET 30 2 JOINT VENTURE
LESTER DAVID GARRETT
MANAGING GENERAL PARTNER OF LOUSTALET
30 2 JOINT VENTURE
10262 SEDGE GRASS WAY
HIGHLANDS RANCH, CO 80129-6673

BRANDON MARETTE, ENERGY LIAISON
COLORADO PARKS AND WILDLIFE
NORTHEAST REGION OFFICE
6060 BROADWAY
DENVER, CO 80216

KENT KUSTER
OIL & GAS CONSULTANT COORDINATOR
COLORADO DEPARTMENT OF
PUBLIC HEALTH & ENVIRONMENT
4300 CHERRY CREEK DRIVE SOUTH
DENVER, CO 80246-1530

TROY SWAIN
WELD COUNTY
DEPARTMENT OF PLANNING SERVICES
1555 NORTH 17TH AVENUE
GREELEY, CO 80631

ROBERT RANDALL, DIRECTOR
DEPARTMENT OF NATURAL RESOURCES
1313 SHERMAN, #718
DENVER, CO 80203

JULIE MURPHY, DIRECTOR
COLORADO OIL AND GAS CONSERVATION
COMMISSION
1120 LINCOLN STREET, SUITE 801
DENVER, CO 80203

LARRY WOLK, DIRECTOR
COLORADO DEPARTMENT OF
PUBLIC HEALTH & ENVIRONMENT
4300 CHERRY CREEK DRIVE SOUTH
DENVER, CO 80426

BOB BROSCHEID, DIRECTOR
COLORADO PARKS AND WILDLIFE
NORTHEAST REGIONAL OFFICE
6060 BROADWAY
DENVER, CO 80216

SHAILEN BHATT, EXECUTIVE DIRECTOR
COLORADO DEPARTMENT OF
TRANSPORTATION
4201 E. ARKANSAS AVE
DENVER, CO 80222

BUREAU OF LAND MANAGEMENT
2850 YOUNGFIELD ST.
LAKEWOOD, CO 80215

COLORADO STATE LAND BOARD
BILL RYAN, DIRECTOR
1127 SHERMAN ST STE 300
DENVER, CO 80203-2206

COLORADO STATE LAND BOARD
CHRISTEL KORANDA, MINERALS DIRECTOR
1127 SHERMAN ST STE 300
DENVER, CO 80203-2206

K P KAUFFMAN COMPANY INC
1675 BROADWAY, STE 2800
DENVER, CO 80202

SELECT ENERGY SERVICES LLC
PO BOX 1715
GAINSEVILLE, TX 76241

WASTE MANAGEMENT OF COLORADO INC
5500 SOUTH QUEBEC STREET #250
GREENWOOD VILLAGE, CO 80111

HIGHPOINT RESOURCES CORP
1099 18TH STREET, SUITE 2300
DENVER, CO 80202

HIGHPOINT OPERATING CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202

HIGHPOINT RESOURCES CORP
c/o THE CORPORATION COMPANY
7700 EAST ARAPAHOE RD, STE 220
CENTENNIAL, CO 80112

RAISA ENERGY II LLC
PO BOX 987
DENVER, CO 80201

SWAN ENERGY INC
1235 NORTH LOOP WEST, SUITE 500
HOUSTON, TX 77008

SWAN ENERGY INC
8100 EAST MAPLEWOOD AVENUE, SUITE 200
GREENWOOD VILLAGE, CO 80111

CONFLUENCE DJ LLC
1001 17TH STREET, #1250
DENVER, CO 80202

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202

DIAMOND RESOURCES
PO BOX 1938
WILLISTON, ND 58802-1938

DOUBLE EAGLE ENERGY
1401 BALLINGER STREET, SUITE 203
FT. WORTH, TX 76102

KENNETH L WEBB
518 SEVENTEENTH STREET
DENVER, CO 80202

LONETREE ENERGY & ASSOCIATES, LLC
141 UNION BOULEVARD, SUITE 260
LAKEWOOD, CO 80228

NG RESOURCES
9896 CLAIRTON WAY
HIGHLANDS RANCH, CO 80126

CL ENERGY ROCKIES, LLC
201 MAIN STRET, 19TH FLOOR
FORT WORTH, TX 76102

KENNETH J. ULRICH & JOHNNIE ULRICH
14605 WELD COUNTRY ROAD 21
PLATTEVILLE, CO 80651

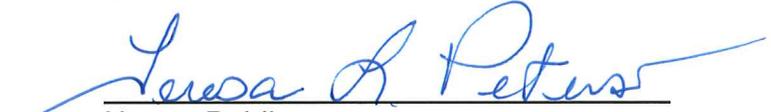
BRUCE M. WADDLE & BEVERLY J. WADDLE
PO BOX 949
LONGMONT, CO 80501



Grace Go-Hoveland

Subscribed and sworn to before me this 20th day of July, 2018

Witness my hand and official seal.



Notary Public

TERESA L. PETERSON
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 19894002026
MY COMMISSION EXPIRES OCTOBER 4, 2021