

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/14/2019

Submitted Date:

08/14/2019

Document Number:

689802979**FIELD INSPECTION FORM**
 Loc ID 430051 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10525Name of Operator: SANTA FE NATURAL RESOURCES INCAddress: 4833 FRONT STREET UNIT B 506City: CASTLE ROCK State: CO Zip: 80104**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Mazotti, Joe		ogp-co@comcast.net	
Neidel, Kris		kris.neidel@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
		dnr_cogccengineering@state.co.us	
SULLIVAN, MICHAEL	(303) 681-5901	durangopl@earthlink.net	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
430052	WELL	SI	09/01/2016	OW	081-07747	Ridgeview 32-16-1	SI

General Comment:

COGCC Inspection Report 689802979 Summary

On Wednesday 8/14/2019 at approximately 13:05, I, Inspector Emily Waldron, conducted a field inspection at Santa Fe Natural Resources Inc Ridgeview 32-16-1 at 430052 in Moffat County Colorado.

During this inspection the following possible compliance issues were observed:

Ongoing release occurring at wellhead. Produced water constant drip leak. Cellar full of water. See photos 1-2. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff and securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d by 8/14/2019.

Ongoing release occurring at tank flowline. Stained soil and water. See photos 3-4. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff and securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d by 8/14/2019.

Stained soil and free fluid with slow drip at separator. See photos 6-7. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff and securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d by 11/11/2017.

Stained soil and free fluid present at pumpjack motor. No containment. See photo 5. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff and securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d by 11/11/2017.

No current MIT on record or delinquent as required by Rule 326.

Ridgeview 32-16-1 has a flare pit, a Form 15, Pit Permit has not been filed with the COGCC for this pit. Stained soil in flare pit. See photo 8. The operator should submit a Form 15 for the pit on this location, control and contain spills/releases and clean up per Rule 906.a.

Contact COGCC EPS staff and securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d by 12/16/2017.

I left a voicemail with Mike Sullivan of Santa Fe on 8/14/2019 at 15:45 informing him of the 3 ongoing releases and their need to be stopped immediately. I asked for a return call to confirm receipt of my voicemail and to confirm stopping of releases.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report 689802979.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐

Spills:					
Type	Area	Volume			
Produced Water	Tank	>= 5 bbls			
Comment:	Ongoing release occurring at tank flowline. Stained soil and water.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.			Date:	08/14/2019
PW/CO	Separator	>= 5 bbls			
Comment:	Stained soil and free fluid with slow drip at separator.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.			Date:	11/11/2017
Produced Water	WELLHEAD	>= 5 bbls			
Comment:	Ongoing release occurring at wellhead. Produced water constant drip leak. Cellar full of water.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.			Date:	08/14/2019
PW/CO	Pump Jack	>= 5 bbls			
Comment:	Stained soil and free fluid present at pumpjack motor. No containment.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.			Date:	11/11/2017

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	430052	Type:	WELL	API Number:	081-07747	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>No current MIT on record or delinquent as required by Rule 326.</div>									
Corrective Action: <div></div> Date: _____									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: _____

Corrective Action: _____

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Type:	Lined:	Pit ID:	Lat:	Long:
Reference Point: _____	Other: _____	Length: _____	Width: _____	

Lining:

Liner Type: _____

Liner Condition: _____

Comment: _____

Corrective Action _____

Date: _____

Fencing:

Fencing Type: _____

Fencing Condition: _____

Comment: _____

Corrective Action _____

Date: _____

Netting:

Netting Type: _____

Netting Condition: _____

Comment: _____

Corrective Action _____

Date: _____

Anchor Trench Present: _____

Oil Accumulation: _____

2+ feet Freeboard: _____

Comment: _____

Corrective Action _____

Date: 12/16/2017

Ridgeview 32-16-1 has a flare pit, a Form 15, Pit Permit has not been filed with the COGCC for this pit.
Stained soil in flare pit.

The operator should submit a Form 15 for the pit on this location.
Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.
Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689802980	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4909252