

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402142236

Date Received:

08/13/2019

Spill report taken by:

Araza, Steven

Spill/Release Point ID:

466667

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	Phone Numbers
Address: <u>1401 SEVENTEENTH STREET #1401</u>		Phone: <u>(970) 8125311</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(970) 2106889</u>
Contact Person: <u>Lorne C Prescott</u>		Email: <u>lprescott@laramie-energy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402142236

Initial Report Date: 08/13/2019 Date of Discovery: 08/12/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSE SEC 31 TWP 7S RNG 97W MERIDIAN 6

Latitude: 39.399015 Longitude: -108.260245

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: OIL AND GAS LOCATION

☒ Facility/Location ID No 421296

Spill/Release Point Name: 28-10 Off load Facility

☐ No Existing Facility or Location ID No.

Number: _____

☐ Well API No. (Only if the reference facility is well) 05- _____

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approx 120 gallons or about 3 bbls released

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Dry, 90 deg f

Surface Owner: FEDERAL

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During fluid transfer from Cascade Creek to this location Laramie staff observed the release of fluids. Transfer was shut-off/terminated. No fluids left the boundary of the location. The fluid was absorbed by the soil almost immediately, no fluids were recovered. Estimate of volume released is based on the area occupied by the spill. Area is estimated to be 0.5 inches in depth, 3 feet wide and 150 feet long. Soil sampling, analysis and additional delineation will be conducted on August 13 or 14.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
8/13/2019	GARCO LGD	Kirby Wynn	-	Acknowledged
8/13/2019	BLM	Jim Byers	970-3192532	Acknowledged
8/13/2019	BLM	Scott Hall	970-2443009	Acknowledged

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

Approximately 120 gallons or about 3 bls of fluid was released. the fluid did not leave the facility boundary. Because the conditions were extremely dry, the fluid was absorbed by the soil almost immediately. No fluids were recovered. most likely due to corrosion in carbon steel line.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Lorne C Prescott

Title: Reg & Enviro Compliance Date: 08/13/2019 Email: lprescott@laramie-energy.com

COA Type

Description

	Delineate horizontal and vertical extent of impacted area and remediate impacts to Table 910-1 standards. Provide documentation in either a Supplemental eForm 19 if cleaned up immediately and/or Initial eForm 27 if additional site investigation and remediation is required. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	Assess nature and extent of contamination with confirmation soil samples.
	The operator shall comply with Rule 910.b.(3).
	Additional information required by Rule 906.b shall be submitted on a supplemental spill report no later than ten days after discovery (reported Discovery Date: 8/12/2019).

Attachment Check List

Att Doc Num

Name

402142236	SPILL/RELEASE REPORT(INITIAL)
402142270	OTHER
402142604	AERIAL PHOTOGRAPH
402142990	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)