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APPLICATION / AMENDED APP(S)
& Supporting Docs

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BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF
EOG RESOURCES, INC. FOR AN ORDER TO
ESTABLISH TWELVE (12) APPROXIMATE
1280-ACRE DRILLING AND SPACING UNITS
WITH WELL LOCATION RULES FOR THE
CODELL FORMATION OF CERTAIN
DESCRIBED LANDS LOCATED IN
TOWNSHIPS 11 AND 12 NORTH, RANGE 63
WEST, AN UNNAMED FIELD, WELD
COUNTY, COLORADO

Cause No.

Docket No.

ORIGINAL

APPLICATION

EOG Resources, Inc. ("Applicant"), by and through its attorneys, Jost & Shelton Energy Group, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order to establish twelve (12) approximate 1280-acre drilling and spacing units and authorize one (1) horizontal well in order to efficiently and economically recover the oil, gas and associated hydrocarbons within said 1280-acre drilling and spacing unit from the Codell Formation underlying the below-described lands. In support of its Application, Applicant states and alleges as follows:

1. Applicant is duly authorized to conduct business in the State of Colorado; and is a registered operator in good standing with the Commission.

2. Applicant owns a majority of the leasehold interests or holds the right to operate on the lands described on Exhibit A attached hereto and incorporated by this reference herein (hereafter "Application Lands"). A reference map of the Application Lands is attached hereto.

3. Rule 318.a. of the Rules and Regulations of the Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply, unless authorized by order of the Commission upon hearing. The Application Lands are subject to Rule 318.a. for the Codell Formation. There are no specific Commission Orders applicable to the Codell Formation underlying the Application Lands.

4. The Codell Formation in this area is defined as the stratigraphic equivalent of the interval between 7593' and 7613' as found in the Bevo 4-36M (API No. 05-123-30585) well located in Township 12 North, Range 63 West, Weld County, Colorado. The Codell Formation is a common source of supply underlying the Application Lands.

5. The records of the Commission reflect that no wells have been drilled, are currently producing or previously produced from the Codell Formation on the Application Lands.

6. To promote efficient drainage within the Codell Formation of the Application Lands, to protect correlative rights and to avoid waste, the Commission should establish drilling and spacing units of approximately 1,280-acres as more particularly described in Exhibit A attached hereto and incorporated by reference herein.

7. That Applicant has drilled, tested and completed wells in the Codell Formation upon lands in close proximity to the Application Lands.

8. That the above-proposed drilling and spacing unit will allow efficient drainage of the Codell Formation; will prevent waste; will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. The unit of the size and shape specified above is not smaller than the maximum area that can be economically and efficiently drained by the proposed well in the unit.

9. That the Applicant is requesting to drill and complete one (1) well within each unit in order to efficiently and economically recover the oil, gas and associated hydrocarbons within each of the approximate 1280-acre drilling and spacing units set forth on Exhibit A, and that there will be no adverse effect on correlative rights of adjacent owners.

10. That the horizontal well may enter the target formation anywhere in the unit but the treated interval of each proposed horizontal well shall be no closer than 600 feet from the boundaries of the unit (regardless of the lease lines within the unit) and all horizontal wells shall be no closer than 150 feet from the treated interval of another well producing from the same source of supply within the unit, unless an exception is granted by the Director.

11. The undersigned certifies that copies of this Application will be served on each interested party within seven (7) days of the filing hereof, as required by Rule 503.e.

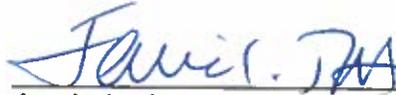
WHEREFORE, Applicant respectfully requests that this matter be set for hearing in December 2014, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

DATED: October 16, 2014

Respectfully submitted:

EOG RESOURCES, INC.

By:



Jamie L. Jost
Joseph M. Evers
Jost & Shelton Energy Group, P.C.
Attorneys for Applicant
1675 Larimer St., Suite 420
Denver, Colorado 80202
(720) 379-1812

Applicant's Address:
EOG Resources, Inc.
ATTN: Jason McLaren
1600 17th Street, Suite #1000N
Denver, Colorado 80202

Exhibit A – APPLICATION LANDS

LIST OF 1,280 ACRE DRILLING AND SPACING UNITS

WELD COUNTY, COLORADO

Township 11 North, Range 63 West, 6TH P.M. – DSU #1

Section 7: ALL

Section 8: ALL

Township 11 North, Range 63 West, 6TH P.M. – DSU #2

Section 8: ALL

Section 17: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #3

Section 20: ALL

Section 29: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #4

Section 21: ALL

Section 28: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #5

Section 22: ALL

Section 27: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #6

Section 23: ALL

Section 26: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #7

Section 24: ALL

Section 25: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #8

Section 31: ALL

Township 11 North, Range 63 West, 6TH P.M.

Section 6: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #9

Section 32: ALL

Township 11 North, Range 63 West, 6TH P.M.

Section 5: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #10
Section 33: ALL

Township 11 North, Range 63 West, 6TH P.M.
Section 4: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #11
Section 34: ALL

Township 11 North, Range 63 West, 6TH P.M.
Section 3: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #12
Section 36: ALL

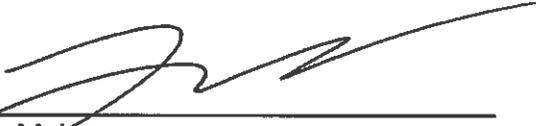
Township 11 North, Range 63 West, 6TH P.M.
Section 1: ALL

VERIFICATION

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

Jason McLaren, Landman, with EOG Resources, Inc., upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

EOG Resources, Inc.

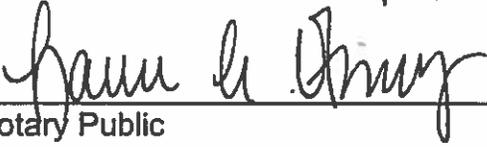


Jason McLaren
Landman

Subscribed and sworn to before me this 14 day of October, 2014, by Jason McLaren, Landman for EOG Resources, Inc.

Witness my hand and official seal.

My commission expires: 12/6/2017

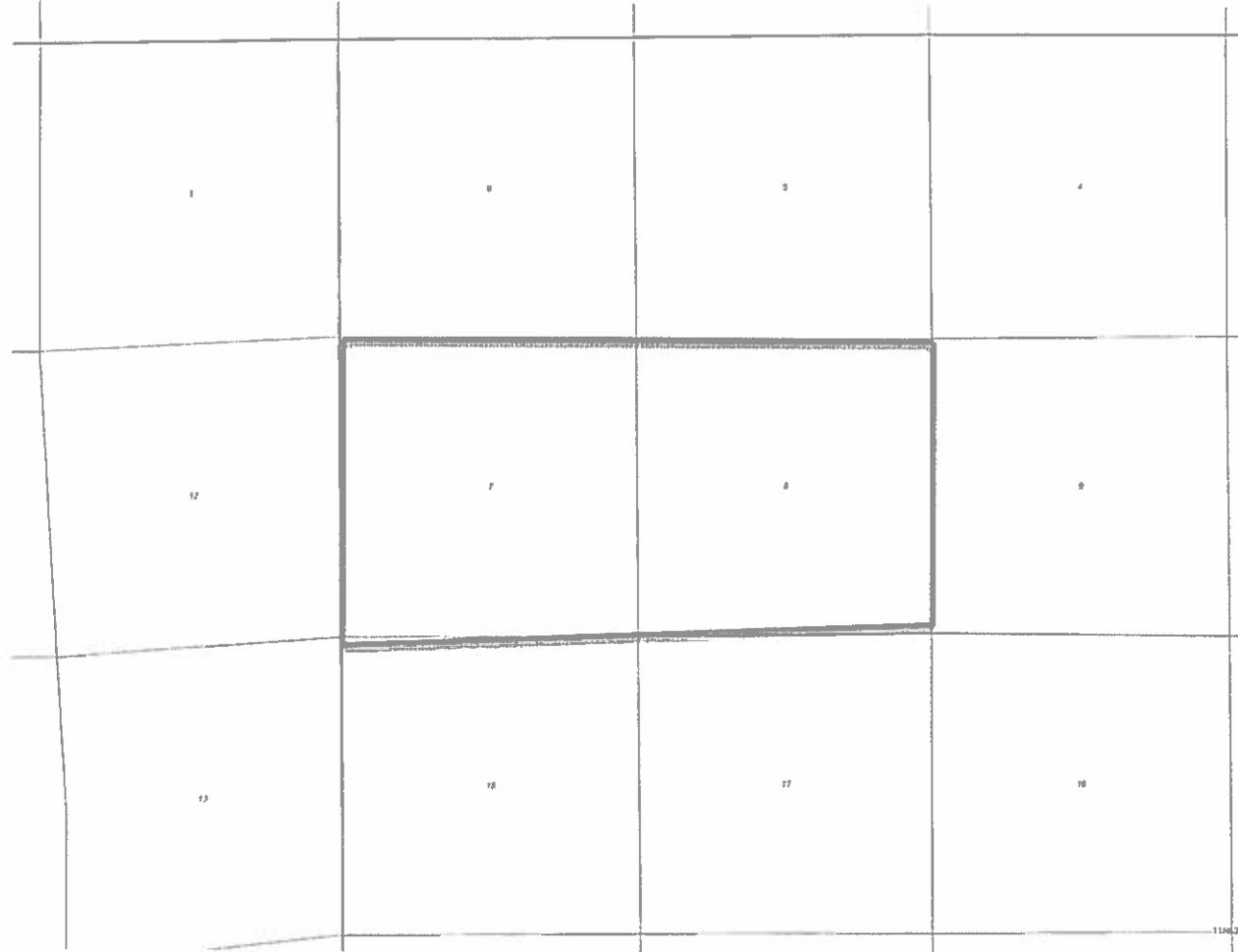


Notary Public

LAUREN ELIZABETH UTZIG
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20134076370
MY COMMISSION EXPIRES DECEMBER 6, 2017

Reference Map
EOG Resources, Inc.

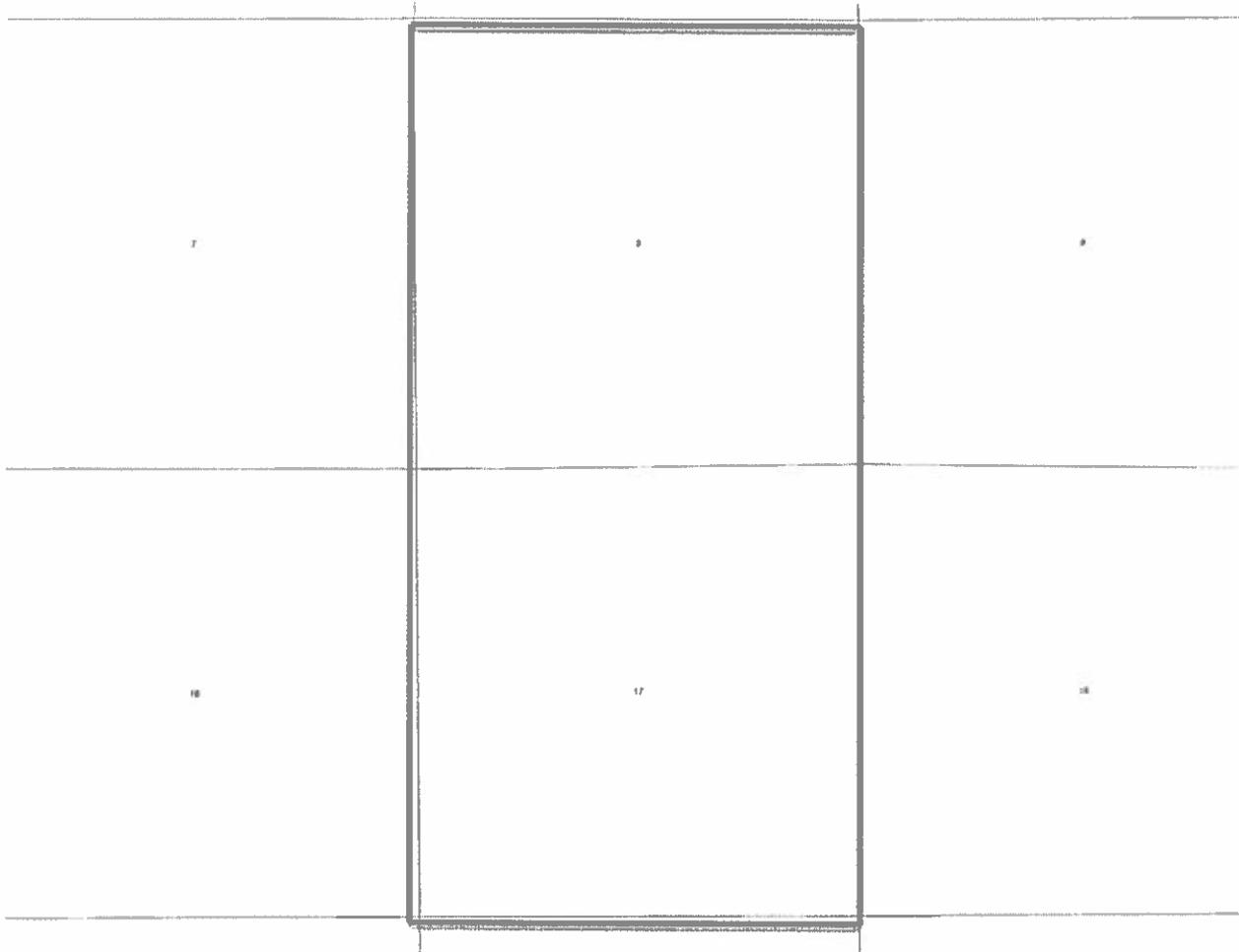
Sections 7 and 8, Township 11 North, Range 63 West, 6th P.M. – DSU #1



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

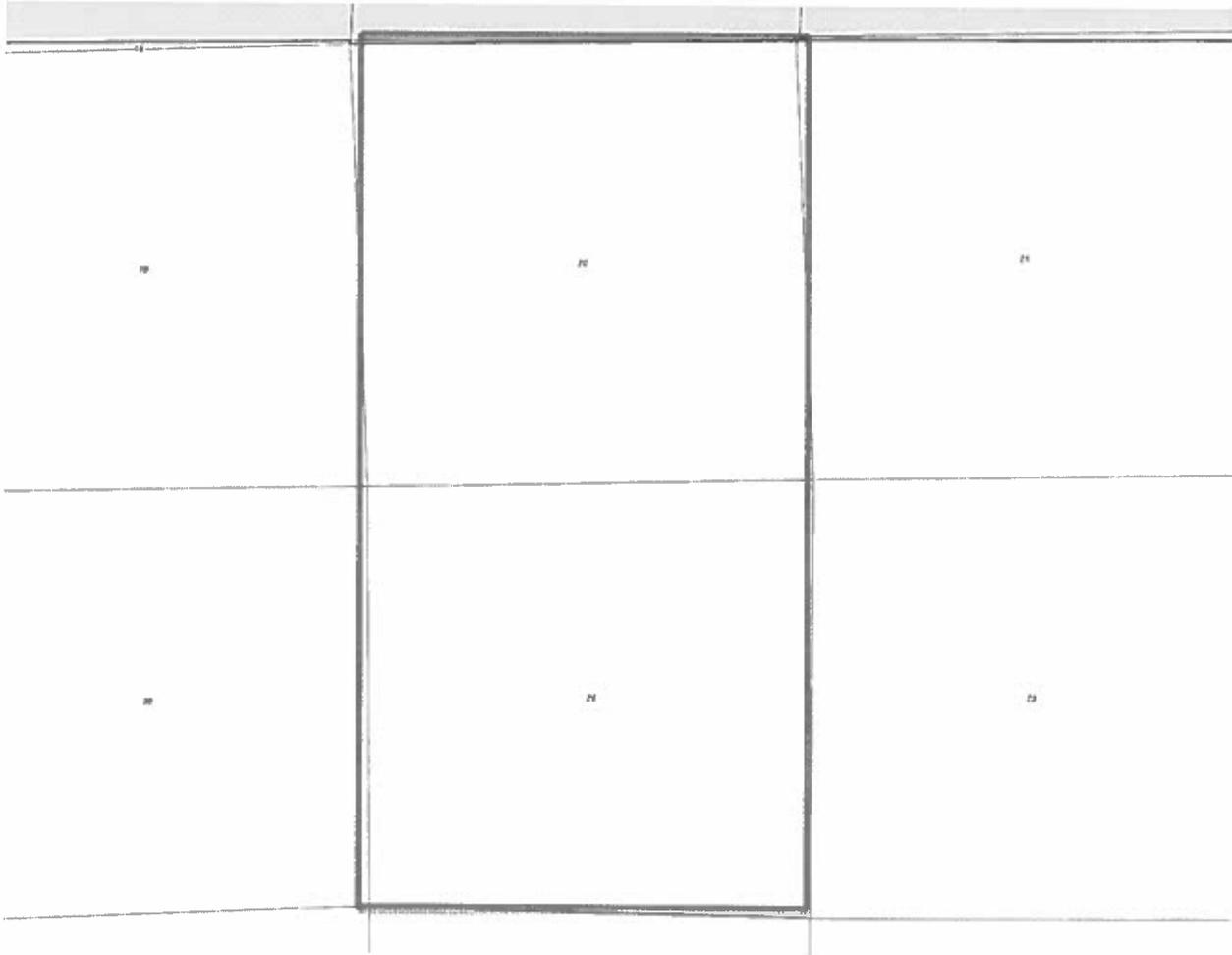
Sections 8 and 17, Township 11 North, Range 63 West, 6th P.M. – DSU #2



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

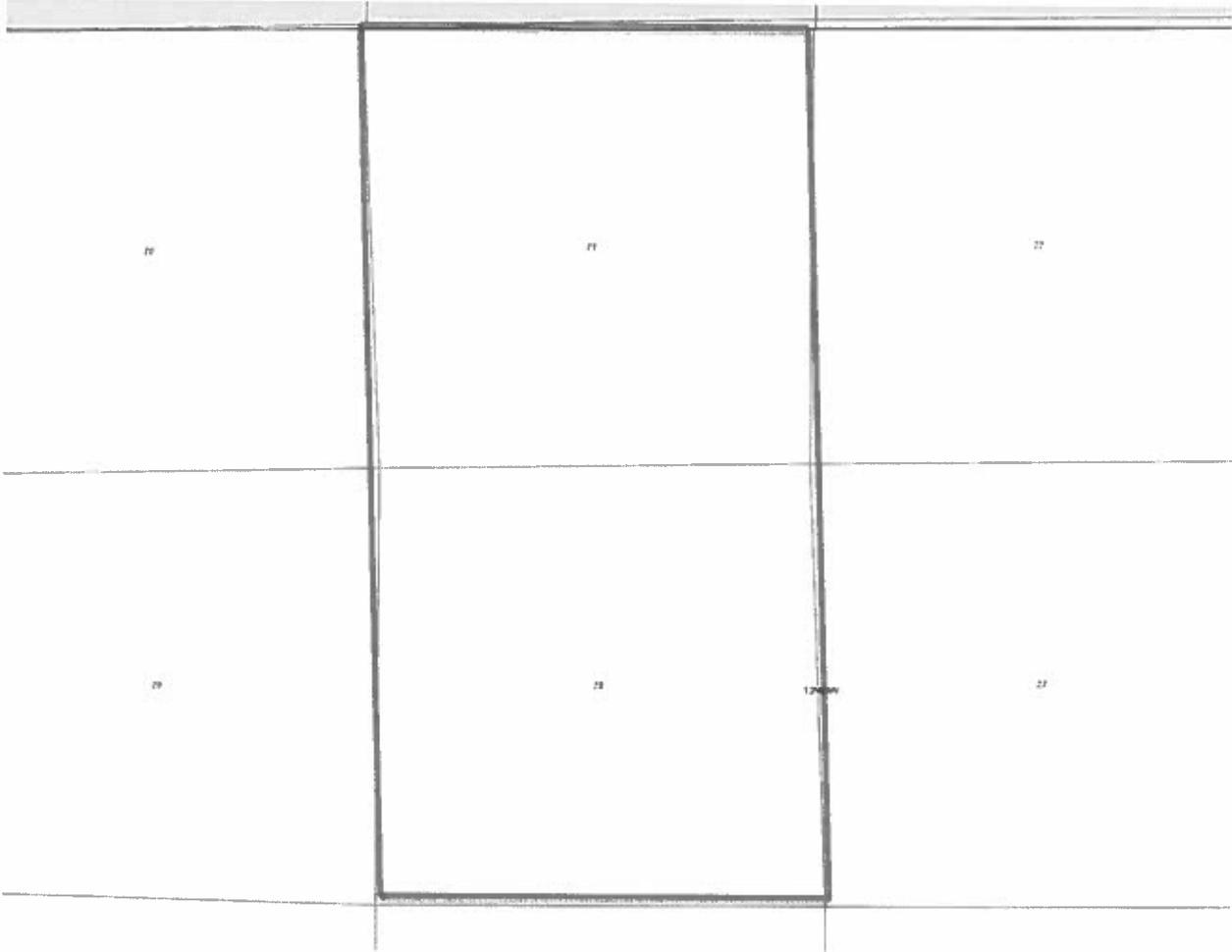
Sections 20 and 29, Township 12 North, Range 63 West, 6th P.M. – DSU #3



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

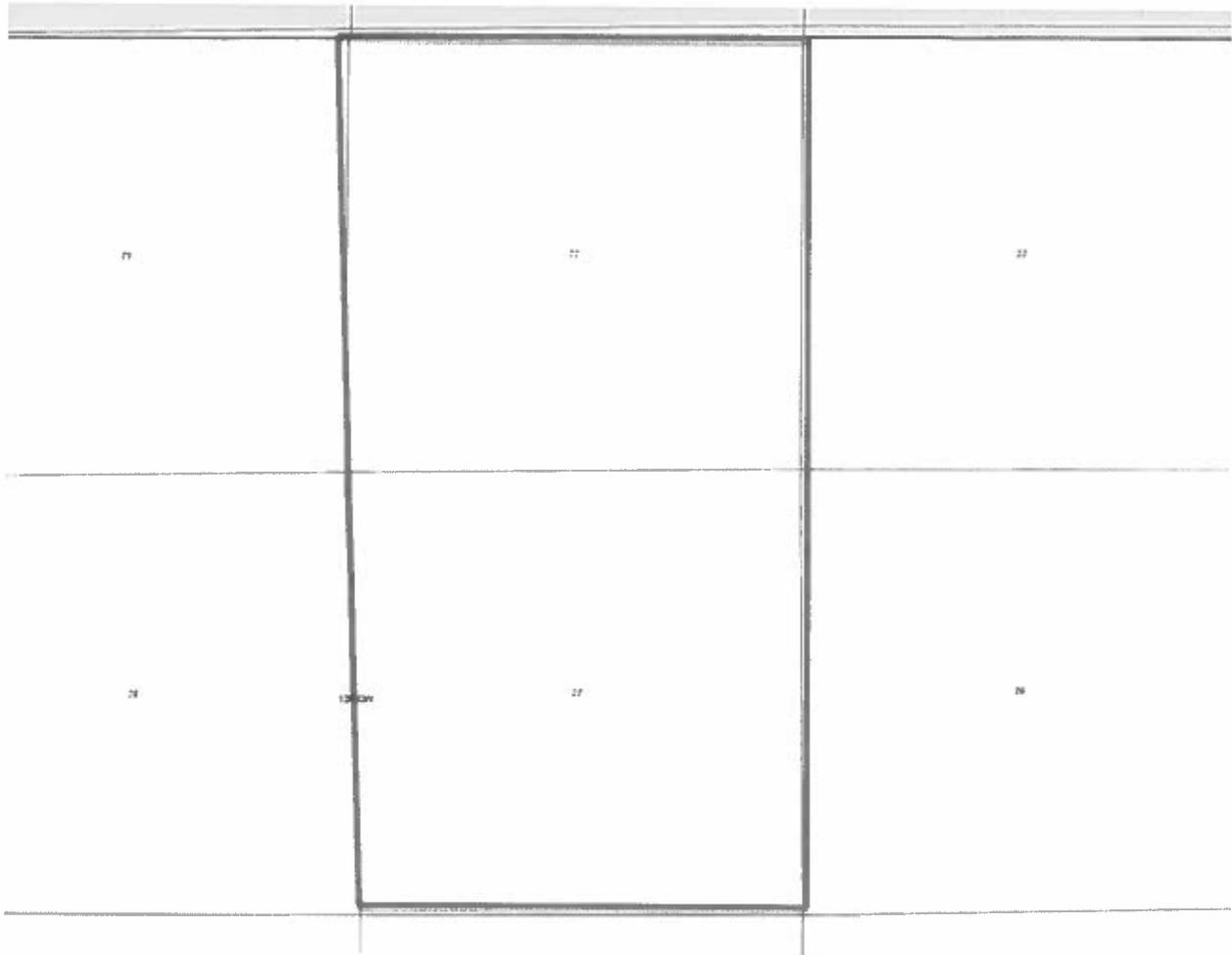
Sections 21 and 28, Township 12 North, Range 63 West, 6th P.M. – DSU #4



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

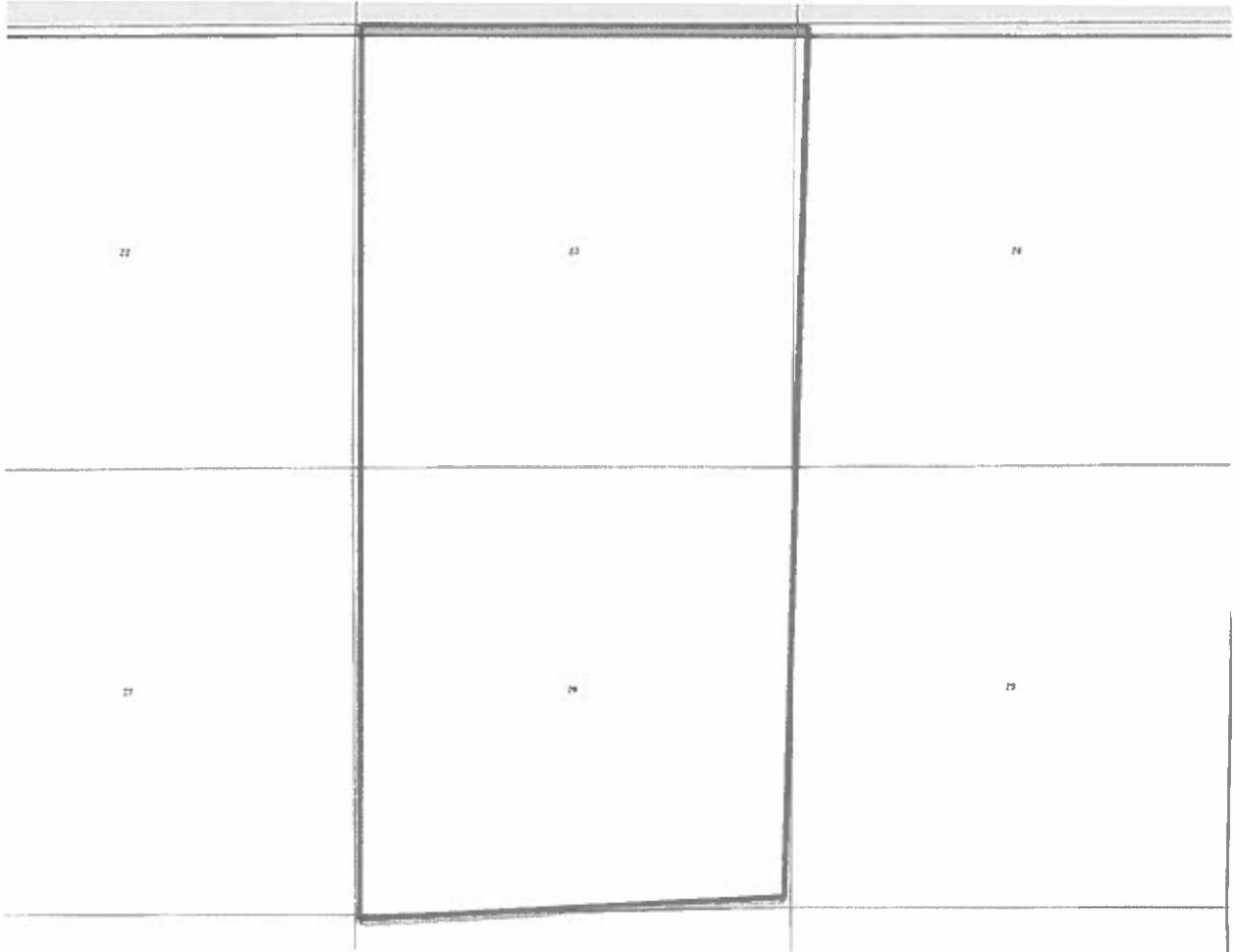
Sections 22 and 27, Township 12 North, Range 63 West, 6th P.M. – DSU #5



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

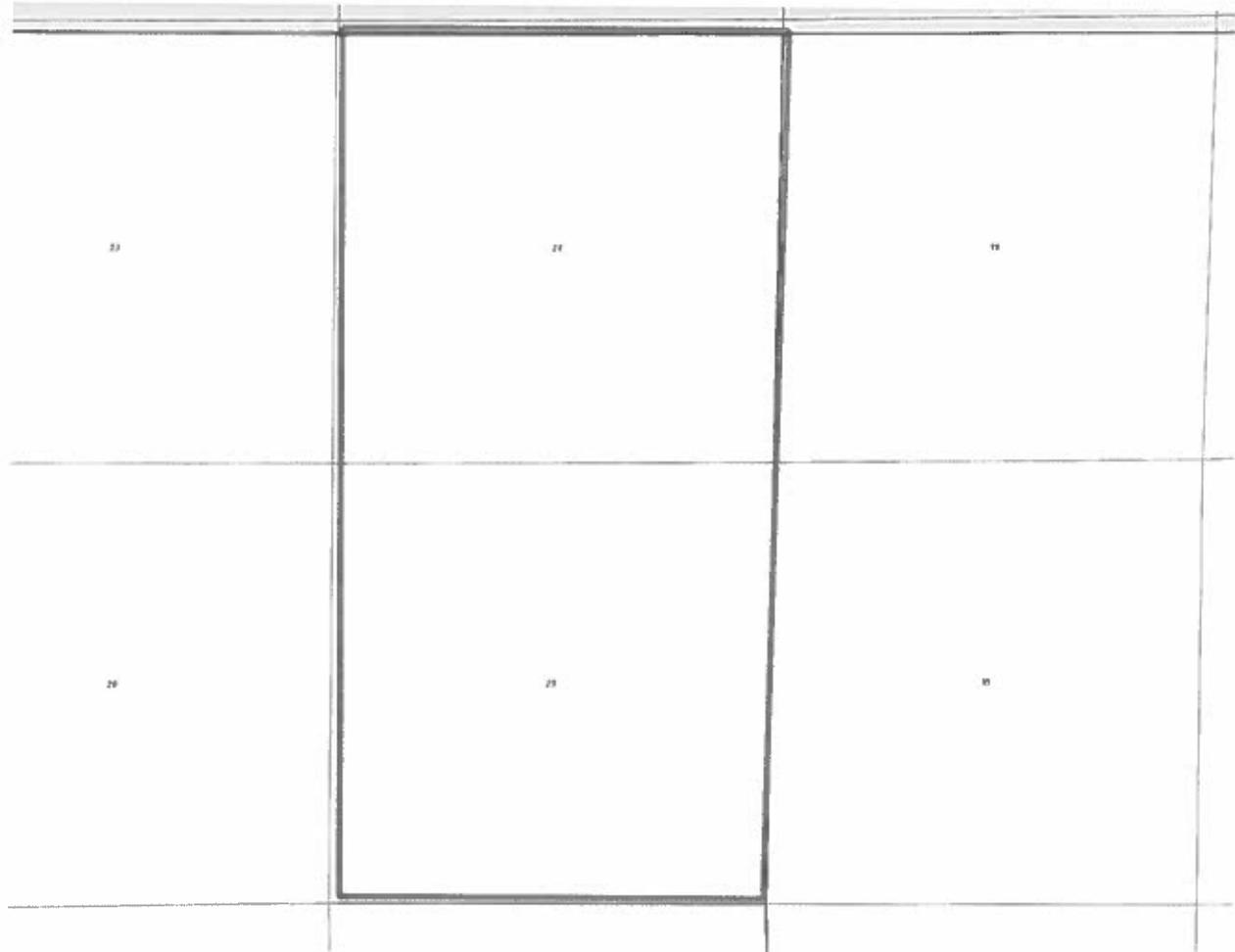
Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. – DSU #6



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

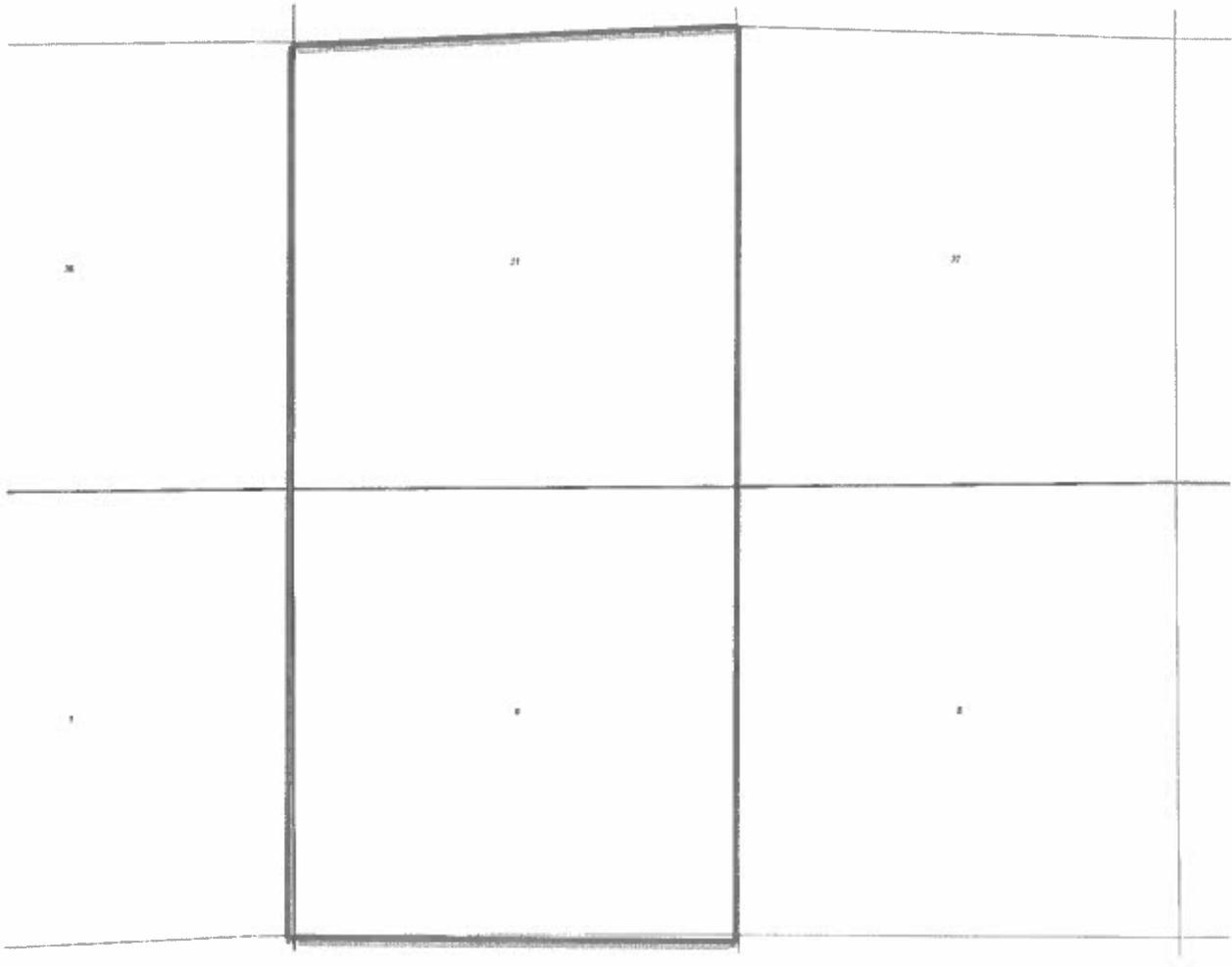
Sections 24 and 25, Township 12 North, Range 63 West, 6th P.M. – DSU #7



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

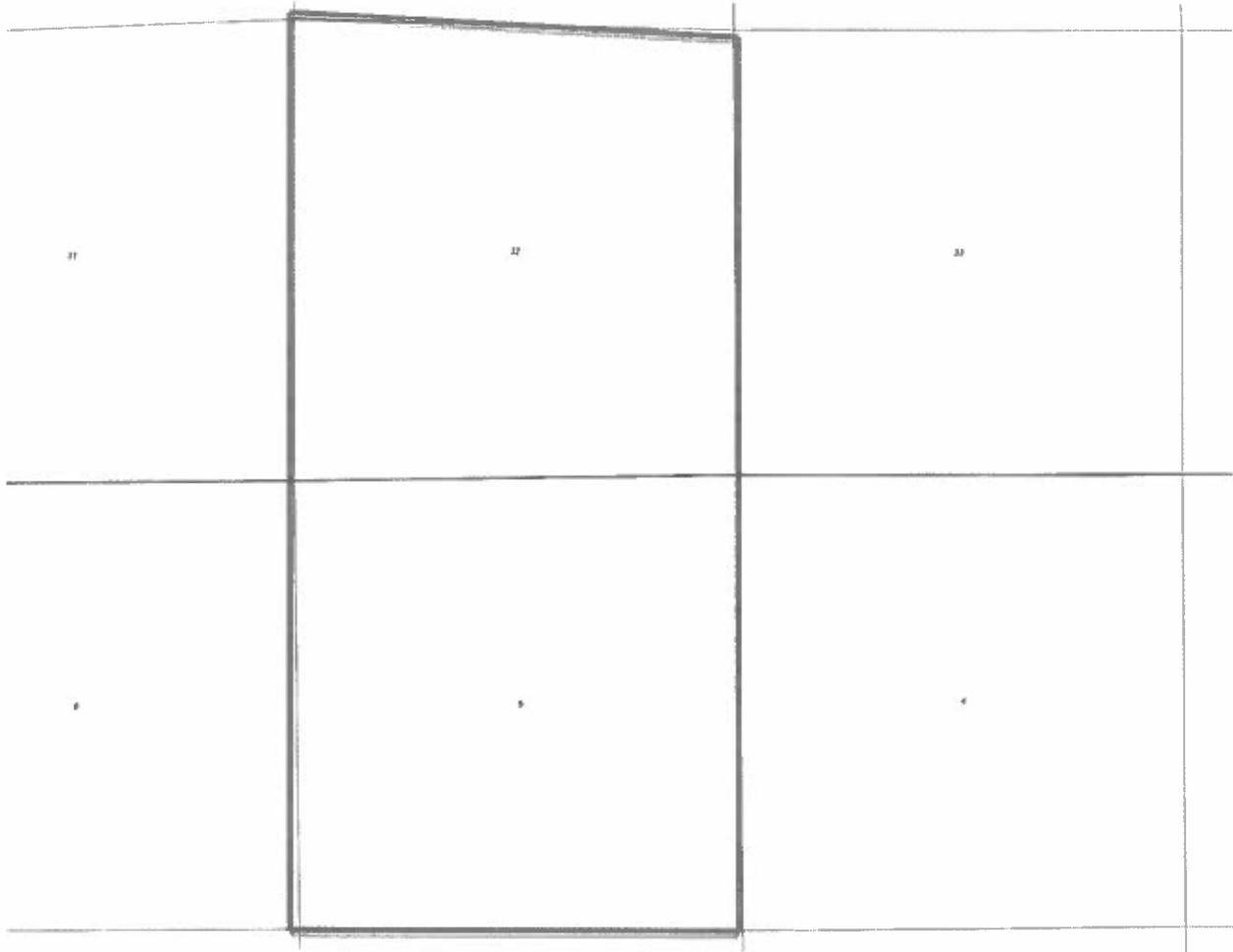
Section 31, Township 12 North, Range 63 West, 6th P.M. – DSU #8
Section 6, Township 11 North, Range 63 West, 6th P.M.



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

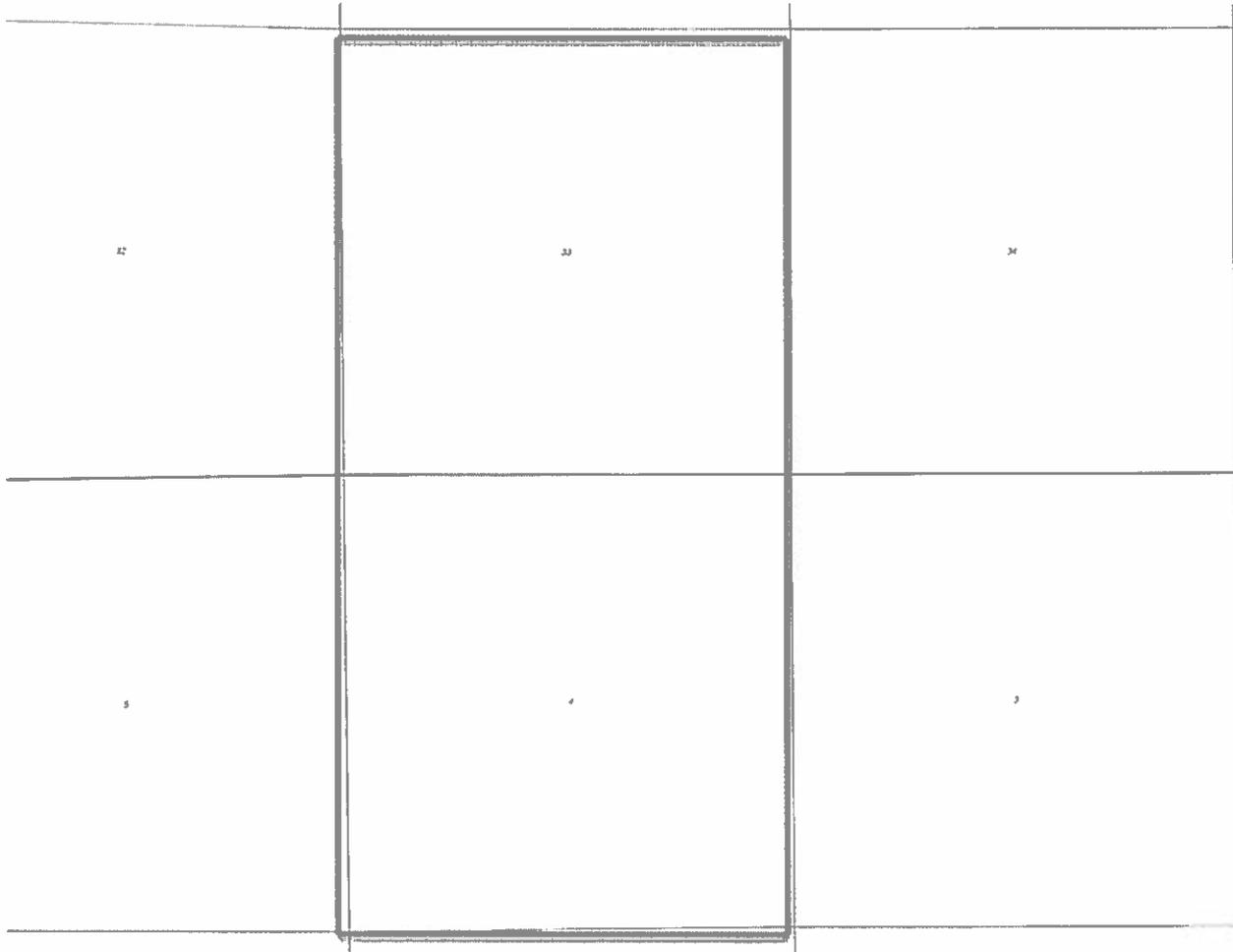
Section 32, Township 12 North, Range 63 West, 6th P.M. – DSU #9
Section 5, Township 11 North, Range 63 West, 6th P.M.



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

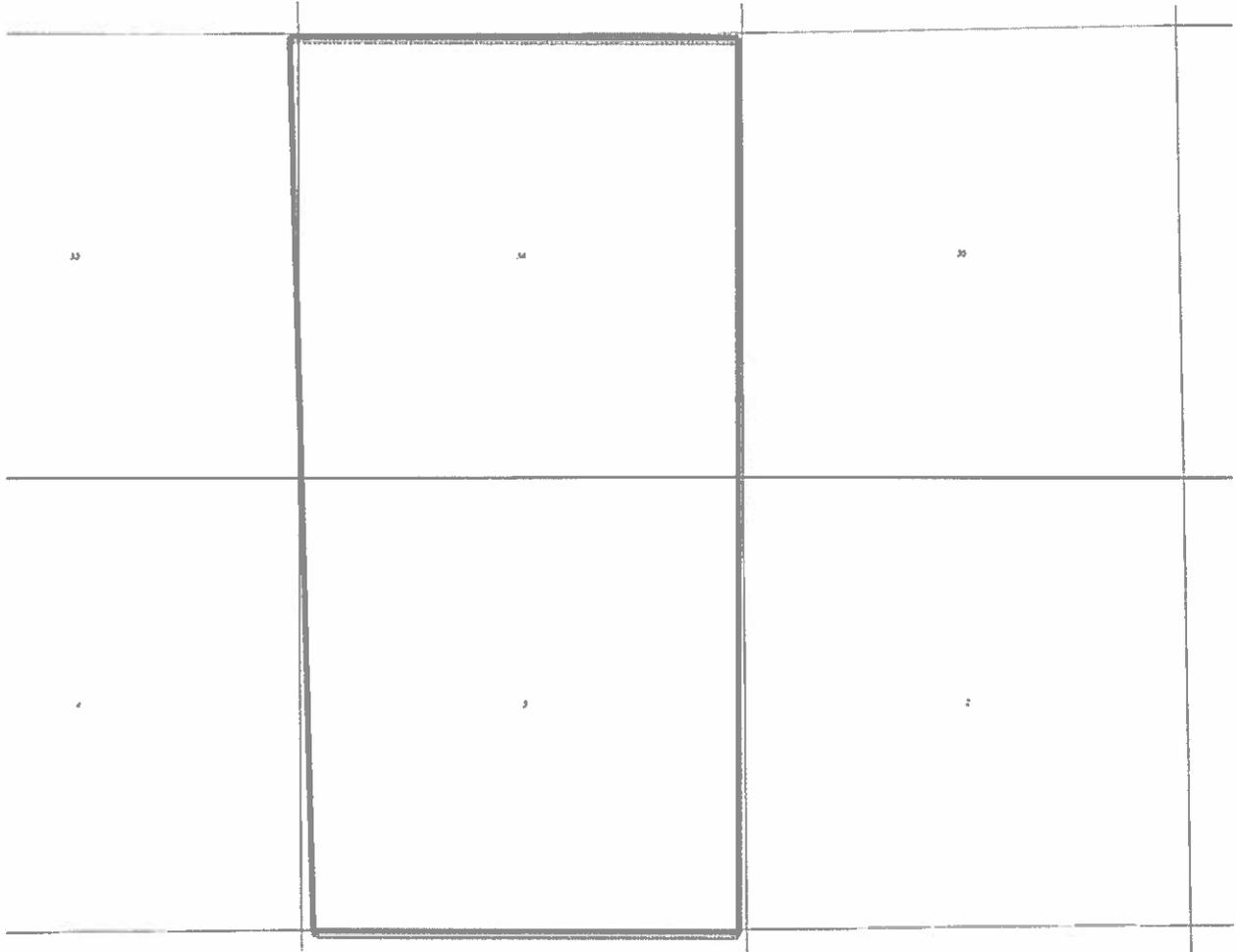
Section 33, Township 12 North, Range 63 West, 6th P.M. – DSU #10
Section 4, Township 11 North, Range 63 West, 6th P.M.



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

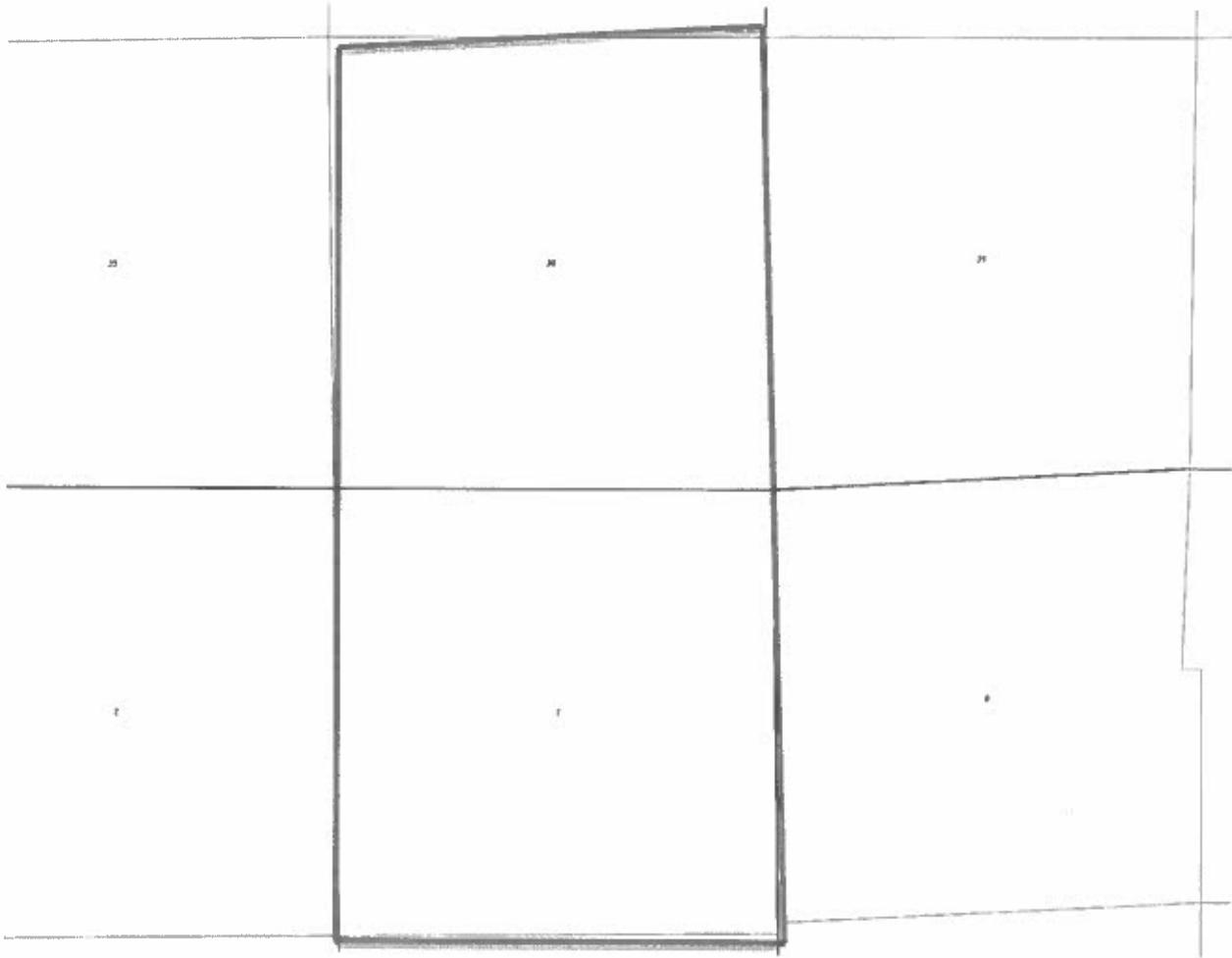
Section 34, Township 12 North, Range 63 West, 6th P.M. – DSU #11
Section 3, Township 11 North, Range 63 West, 6th P.M.



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

Section 36, Township 12 North, Range 63 West, 6th P.M. – DSU #12
Section 1, Township 11 North, Range 63 West, 6th P.M.



*There are no federally owned minerals within the map.

Exhibit A
Interested Party List
SP-Blanket Spacing App 1280 acre DSU

EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Extraction Oil & Gas, LLC
A Delaware Limited Liability Company

1888 Sherman Street, Suite 200
DenverCO 80203

Anadarko E&P Company, LP
PO Box 1330
Houston TX 77251-1330

Chesapeake Exploration, LLC
PO Box 18496
Oklahoma City OK 73154

The Lutheran Home
530 South 26th Street
Omaha NB 68105

Sonya J. McFall
2170 Pacific Street
Gering NB 69341

Bill Barrett Corporation
1099 18th Street, Suite 2300
DenverCO 80202

Susan F. Breeden
2702 19th Street Drive, #17
Greeley CO 80634

Heirs of John E. Faris,
who appear to be George E. Faris
Address Unknown

McElvain Energy Fund 2010, LLC
1050 17th Street, Suite 1800
DenverCO 80265

Heirs of Vera M. Faris Christensen,
who appear to be Eldon Christensen,
Vernon Christensen, and Karen
Christensen
Address Unknown

Heirs of Jack E. Lacy,
who appear to be Reno Lacy
Address Unknown

Sundance Energy, Inc.
633 17th Street, Suite 1950
DenverCO 80202

Heirs of Glen Faris
Address Unknown
Wellington CO

School District No. 85
Weld County C/O Colorado State
Board of Education
201 East Colfax Avenue
DenverCO 80203

Cox Ranches LLC
PO Box 47
Cheyenne WY 82003-0047

Bold Resources, LLC
6615 W. Rowland Avenue
Littleton CO 80128

Extraction Oil & Gas, LLC
A Delaware Limited Liability Company

1888 Sherman Street, Suite 200
DenverCO 80203

Noble Energy, Inc.
1625 Broadway, Ste. 2200
DenverCO 80202-4725

Chesapeake Exploration, LLC
PO Box 18496
Oklahoma City OK 73154

OOGC America, Inc.
11700 Katy Freeway, Suite 280
Houston TX 77079

Extraction Oil & Gas, LLC
A Delaware Limited Liability Company

1888 Sherman Street, Suite 200
Denver CO 80203

EOG Resources, Inc.
PO Box 4362
Houston TX 77210-4362

Karen R. Haley Revocable Trust
Karen R. Haley, Trustee
5685 South Bellaire Court
Greenwood Village CO 80121

Cox Ranches Partnership I
PO Box 47
Cheyenne WY 82003-0047

Audrey Tibbetts,
formerly Audrey Beckley
PO Box 296
Jamestown CA 95327

Kent Kuster
Colorado Department of Public Health &
Environment
4300 Cherry Creek Drive South
Denver, CO 80246-1530

Tom Schreiner
Energy Liaison
Colorado Parks and Wildlife
Northeast Regional Office
6060 Broadway
Denver, CO 80216

Tom Parko
Weld County
1555 North 17th Street
Greeley, CO 80631



BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF
EOG RESOURCES, INC. FOR AN ORDER TO
ESTABLISH TWELVE (12) APPROXIMATE
1280-ACRE DRILLING AND SPACING UNITS
WITH WELL LOCATION RULES FOR THE
CODELL FORMATION OF CERTAIN
DESCRIBED LANDS LOCATED IN
TOWNSHIPS 11 AND 12 NORTH, RANGE 63
WEST, AN UNNAMED FIELD, WELD
COUNTY, COLORADO

Cause No. 421
Docket No. 1412-SP-2201

ORIGINAL

AMENDED APPLICATION

EOG Resources, Inc. ("Applicant"), by and through its attorneys, Jost & Shelton Energy Group, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order to establish twelve (12) approximate 1280-acre drilling and spacing units and authorize one (1) horizontal well in order to efficiently and economically recover the oil, gas and associated hydrocarbons within said 1280-acre drilling and spacing unit from the Codell Formation underlying the below-described lands. In support of its Application, Applicant states and alleges as follows:

1. Applicant is duly authorized to conduct business in the State of Colorado; and is a registered operator in good standing with the Commission.
2. Applicant owns a majority of the leasehold interests or holds the right to operate on the lands described on Exhibit A attached hereto and incorporated by this reference herein (hereafter "Application Lands"). A reference map of the Application Lands is attached hereto.
3. Rule 318.a. of the Rules and Regulations of the Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply, unless authorized by order of the Commission upon hearing. The Application Lands are subject to Rule 318.a. for the Codell Formation. There are no specific Commission Orders applicable to the Codell Formation underlying the Application Lands.
4. The Codell Formation in this area is defined as the stratigraphic equivalent of the interval between 7593' and 7613' as found in the Bevo 4-36M (API No. 05-123-30585) well located in Township 12 North, Range 63 West, Weld County, Colorado. The Codell Formation is a common source of supply underlying the Application Lands.

5. The records of the Commission reflect that no wells have been drilled, are currently producing or previously produced from the Codell Formation on the Application Lands.

6. To promote efficient drainage within the Codell Formation of the Application Lands, to protect correlative rights and to avoid waste, the Commission should establish drilling and spacing units of approximately 1,280-acres as more particularly described in Exhibit A attached hereto and incorporated by reference herein.

7. That Applicant has drilled, tested and completed wells in the Codell Formation upon lands in close proximity to the Application Lands.

8. That the above-proposed drilling and spacing unit will allow efficient drainage of the Codell Formation; will prevent waste; will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. The unit of the size and shape specified above is not smaller than the maximum area that can be economically and efficiently drained by the proposed well in the unit.

9. That the Applicant is requesting to drill and complete one (1) well within each unit in order to efficiently and economically recover the oil, gas and associated hydrocarbons within each of the approximate 1280-acre drilling and spacing units set forth on Exhibit A, and that there will be no adverse effect on correlative rights of adjacent owners.

10. That the horizontal well may enter the target formation anywhere in the unit but the treated interval of each proposed horizontal well shall be no closer than 600 feet from the boundaries of the unit (regardless of the lease lines within the unit) and all horizontal wells shall be no closer than 150 feet from the treated interval of another well producing from the same source of supply within the unit, unless an exception is granted by the Director.

11. The undersigned certifies that copies of this Application will be served on each interested party within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in December 2014, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

DATED: November 18, 2014

Respectfully submitted:

EOG RESOURCES, INC.

By:



Jamie L. Jost
Joseph M. Evers
Jost & Shelton Energy Group, P.C.
Attorneys for Applicant
1675 Larimer St., Suite 420
Denver, Colorado 80202
(720) 379-1812

Applicant's Address:
EOG Resources, Inc.
ATTN: Jason McLaren
1600 17th Street, Suite #1000N
Denver, Colorado 80202

Exhibit A – APPLICATION LANDS

LIST OF 1,280 ACRE DRILLING AND SPACING UNITS

WELD COUNTY, COLORADO

Township 11 North, Range 63 West, 6TH P.M. – DSU #1
Section 7: ALL
Section 18: ALL

Township 11 North, Range 63 West, 6TH P.M. – DSU #2
Section 8: ALL
Section 17: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #3
Section 20: ALL
Section 29: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #4
Section 21: ALL
Section 28: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #5
Section 22: ALL
Section 27: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #6
Section 23: ALL
Section 26: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #7
Section 24: ALL
Section 25: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #8
Section 31: ALL

Township 11 North, Range 63 West, 6TH P.M.
Section 6: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #9
Section 32: ALL

Township 11 North, Range 63 West, 6TH P.M.
Section 5: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #10
Section 33: ALL

Township 11 North, Range 63 West, 6TH P.M.
Section 4: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #11
Section 34: ALL

Township 11 North, Range 63 West, 6TH P.M.
Section 3: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #12
Section 36: ALL

Township 11 North, Range 63 West, 6TH P.M.
Section 1: ALL

VERIFICATION

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

Jason McLaren, Landman, with EOG Resources, Inc., upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

EOG Resources, Inc.



Jason McLaren
Landman

Subscribed and sworn to before me this 19th day of **November**, 2014, by Jason McLaren, Landman for EOG Resources, Inc.

Witness my hand and official seal.

My commission expires: June 11, 2018

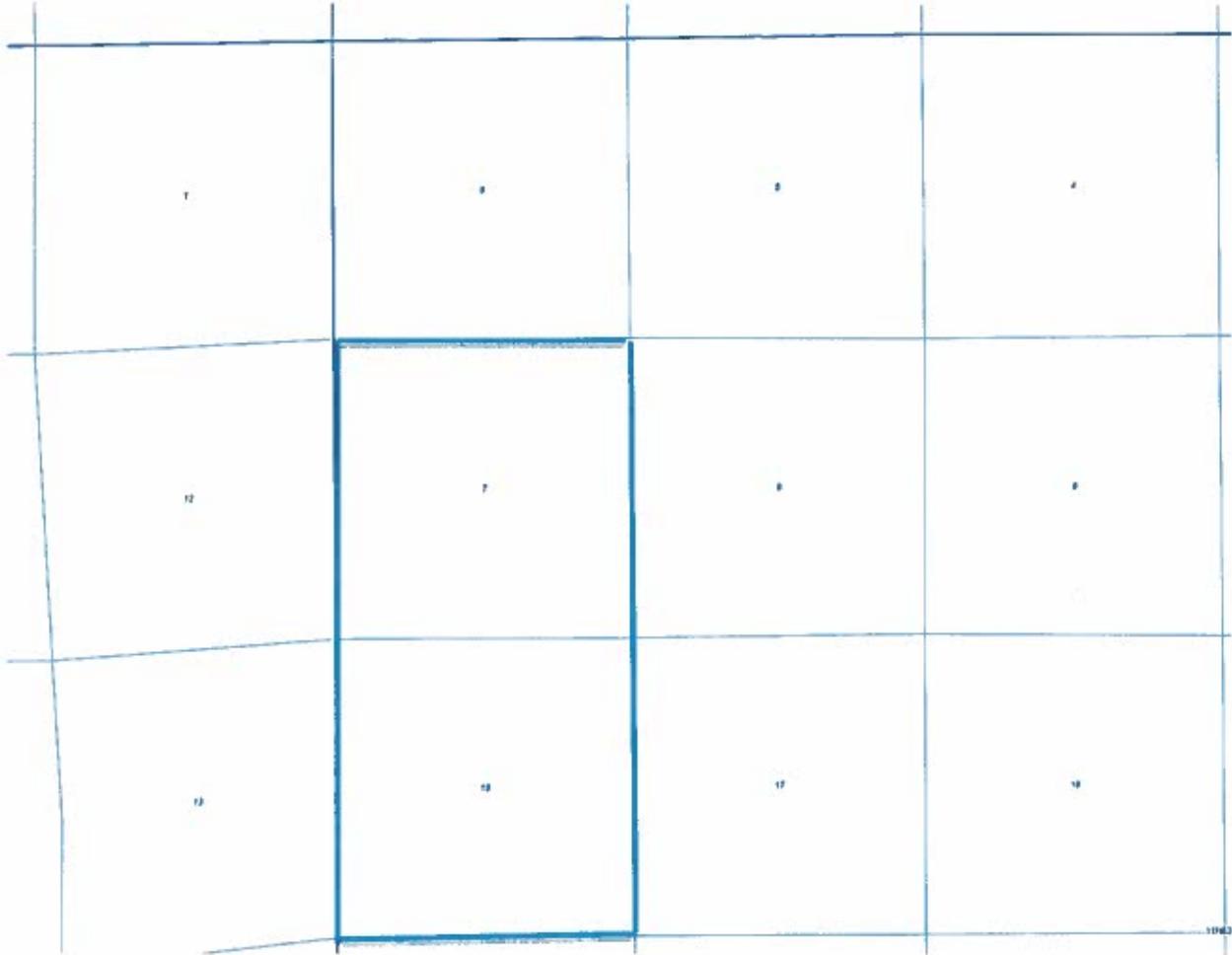


Notary Public

ALEXANDRA KAY IVES
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20144023239
COMMISSION EXPIRES JUN. 11, 2018

Reference Map
EOG Resources, Inc.

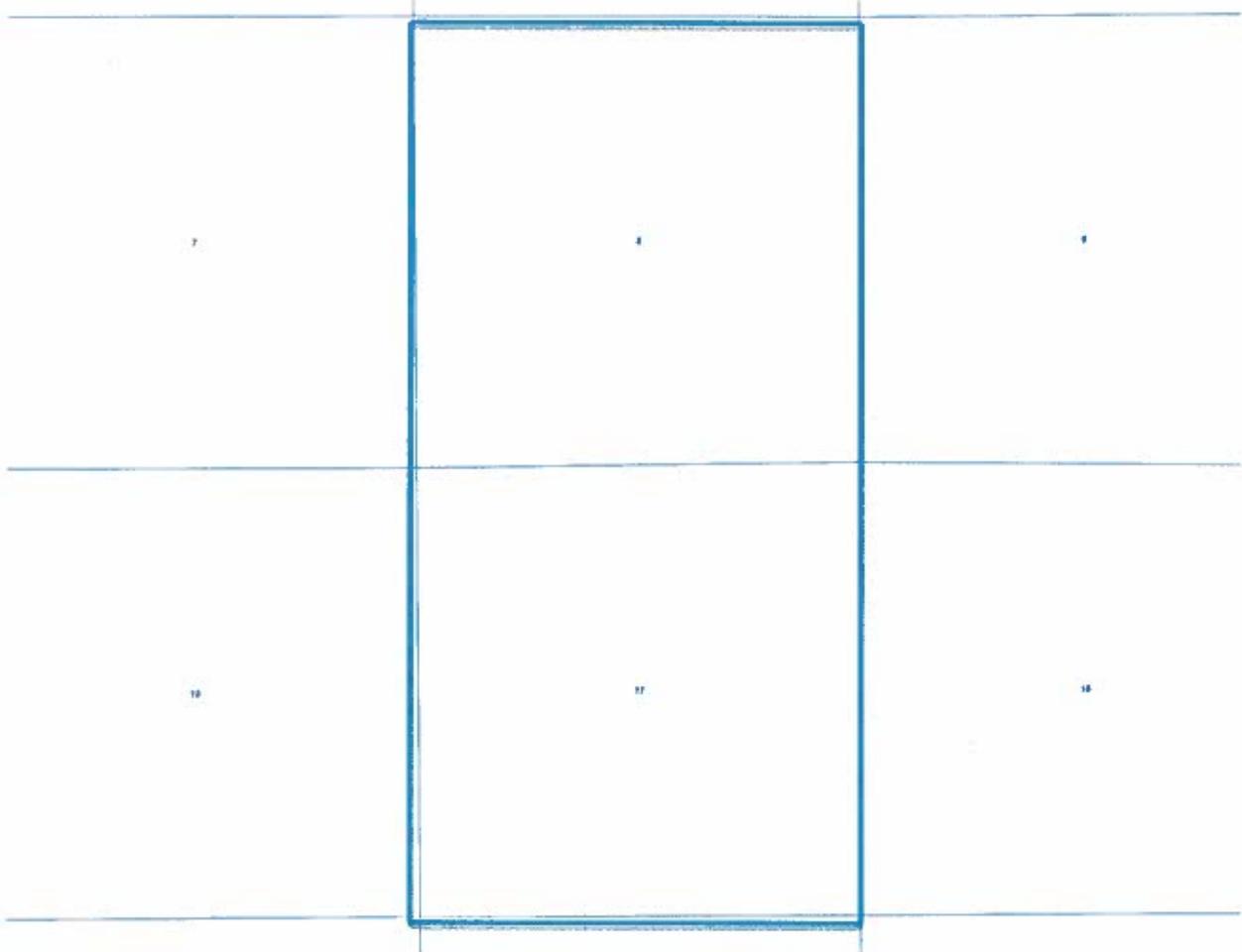
Sections 7 and 18, Township 11 North, Range 63 West, 6th P.M. – DSU #1



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

Sections 8 and 17, Township 11 North, Range 63 West, 6th P.M. – DSU #2



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

Sections 20 and 29, Township 12 North, Range 63 West, 6th P.M. – DSU #3



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

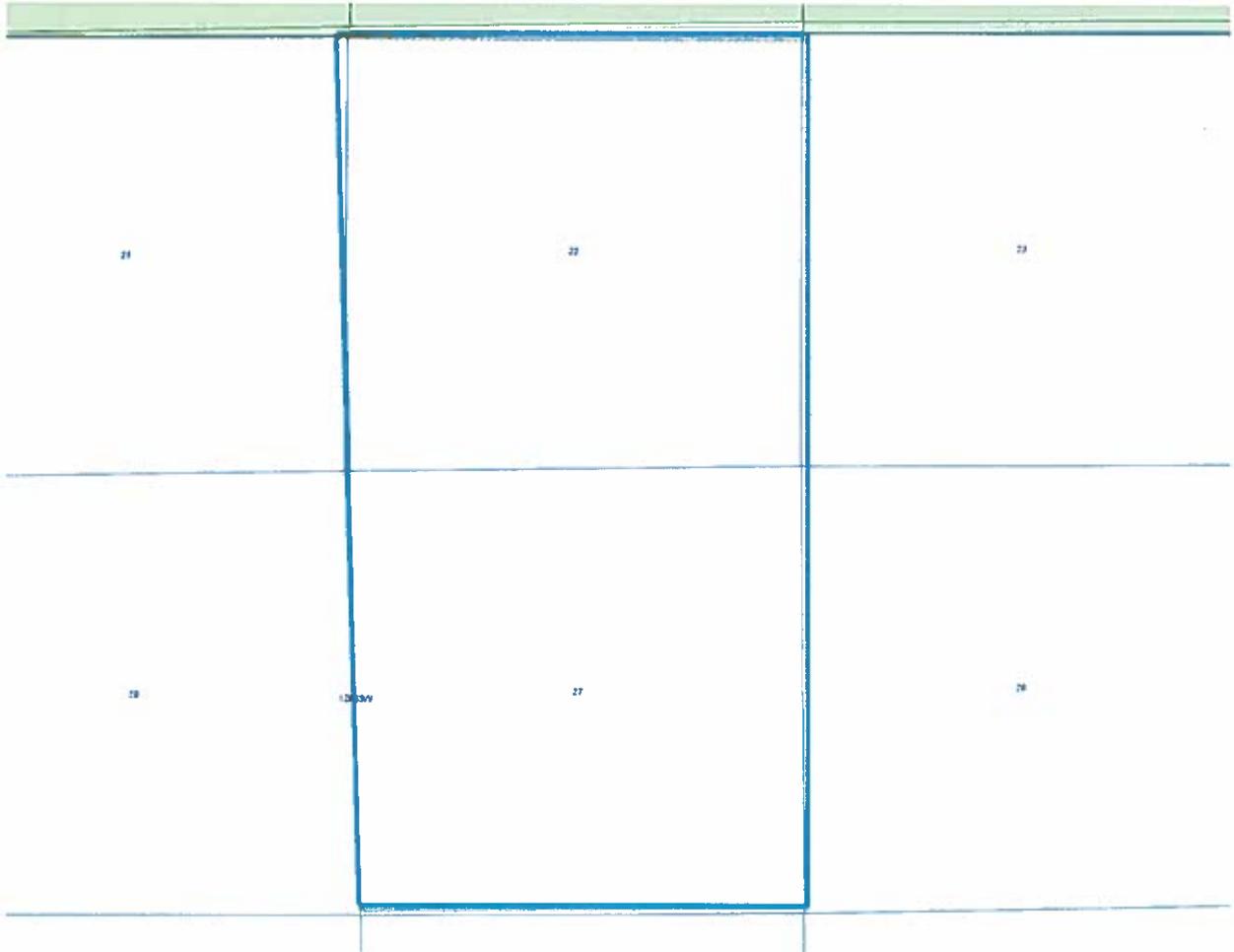
Sections 21 and 28, Township 12 North, Range 63 West, 6th P.M. – DSU #4



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

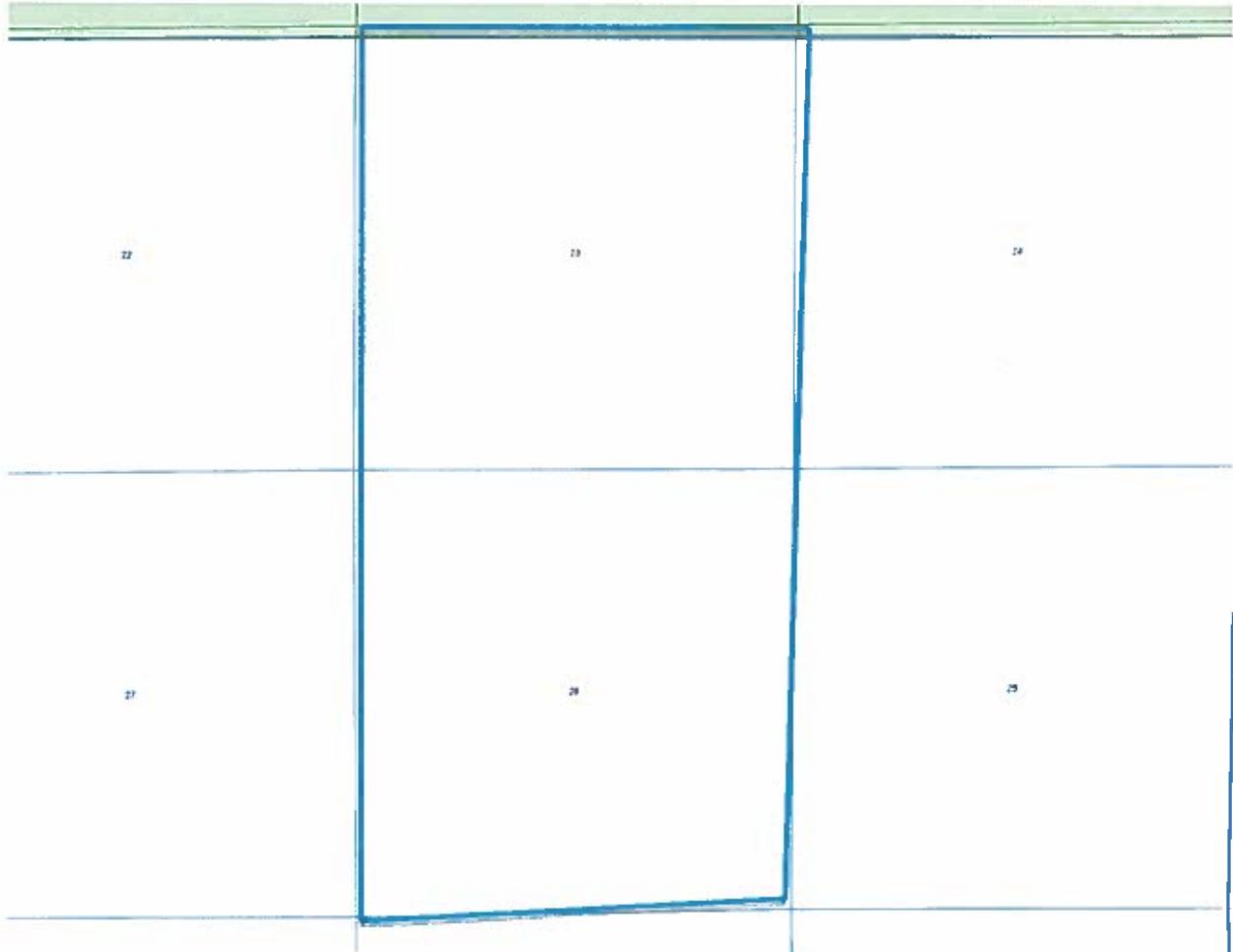
Sections 22 and 27, Township 12 North, Range 63 West, 6th P.M. – DSU #5



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

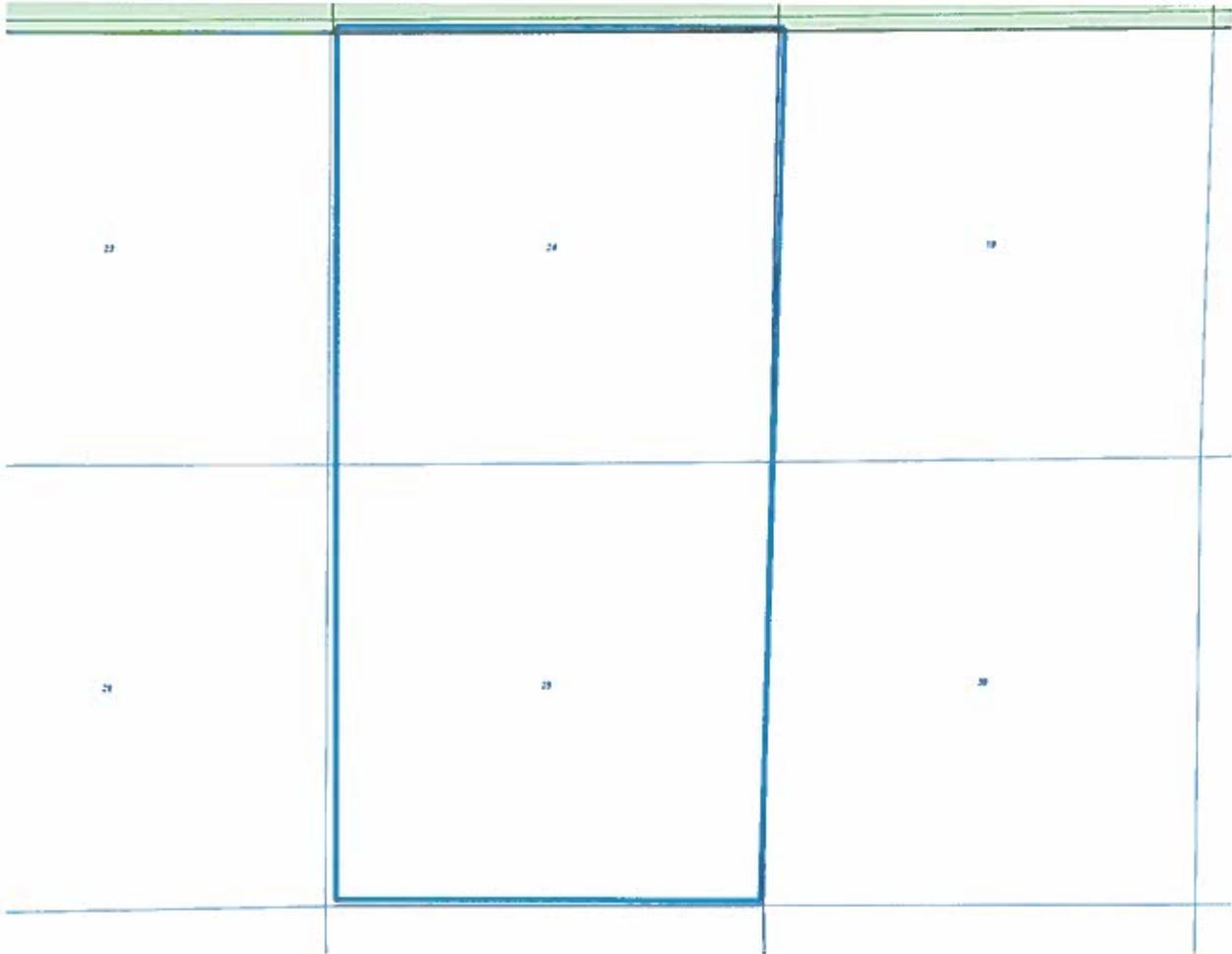
Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. – DSU #6



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

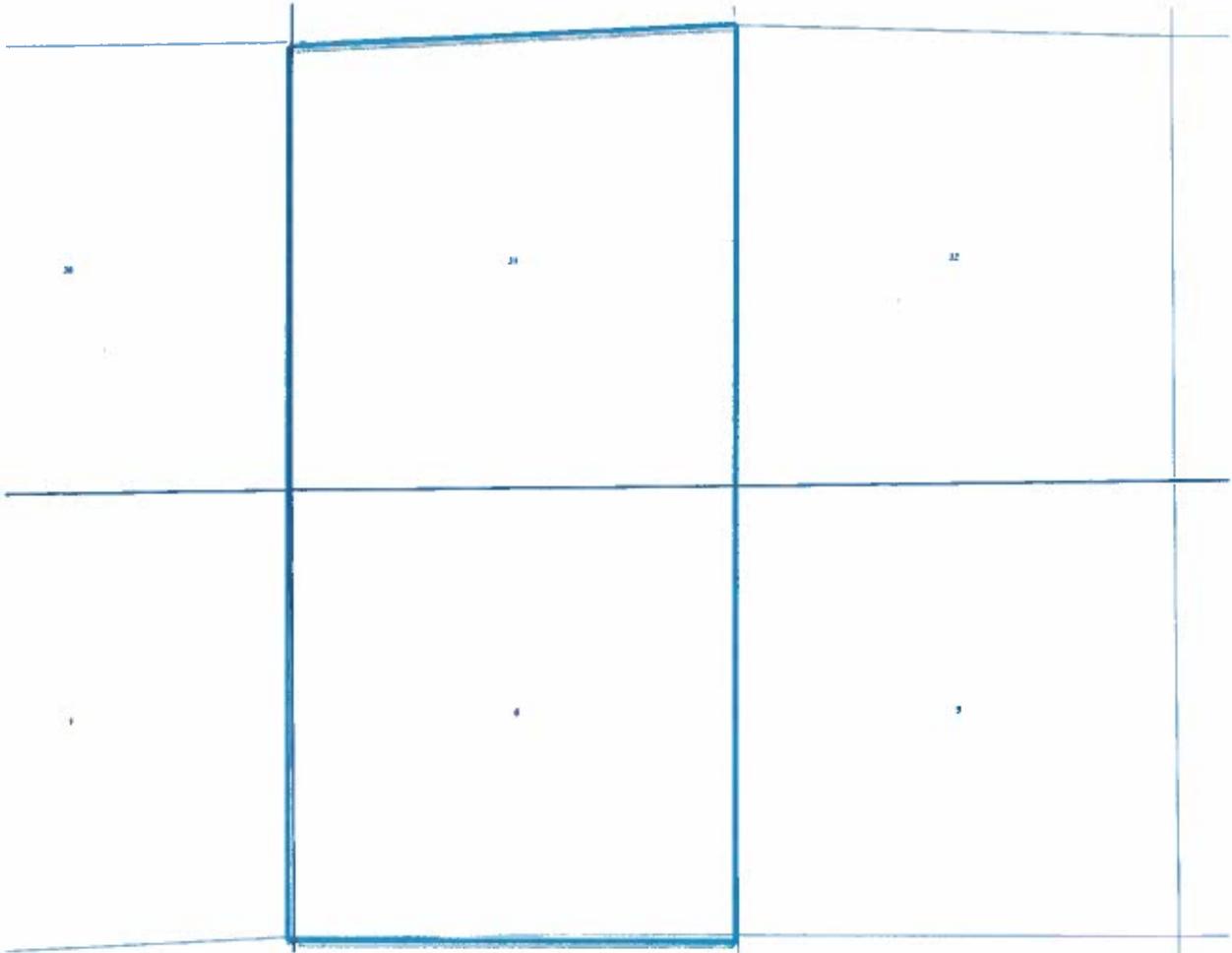
Sections 24 and 25, Township 12 North, Range 63 West, 6th P.M. – DSU #7



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

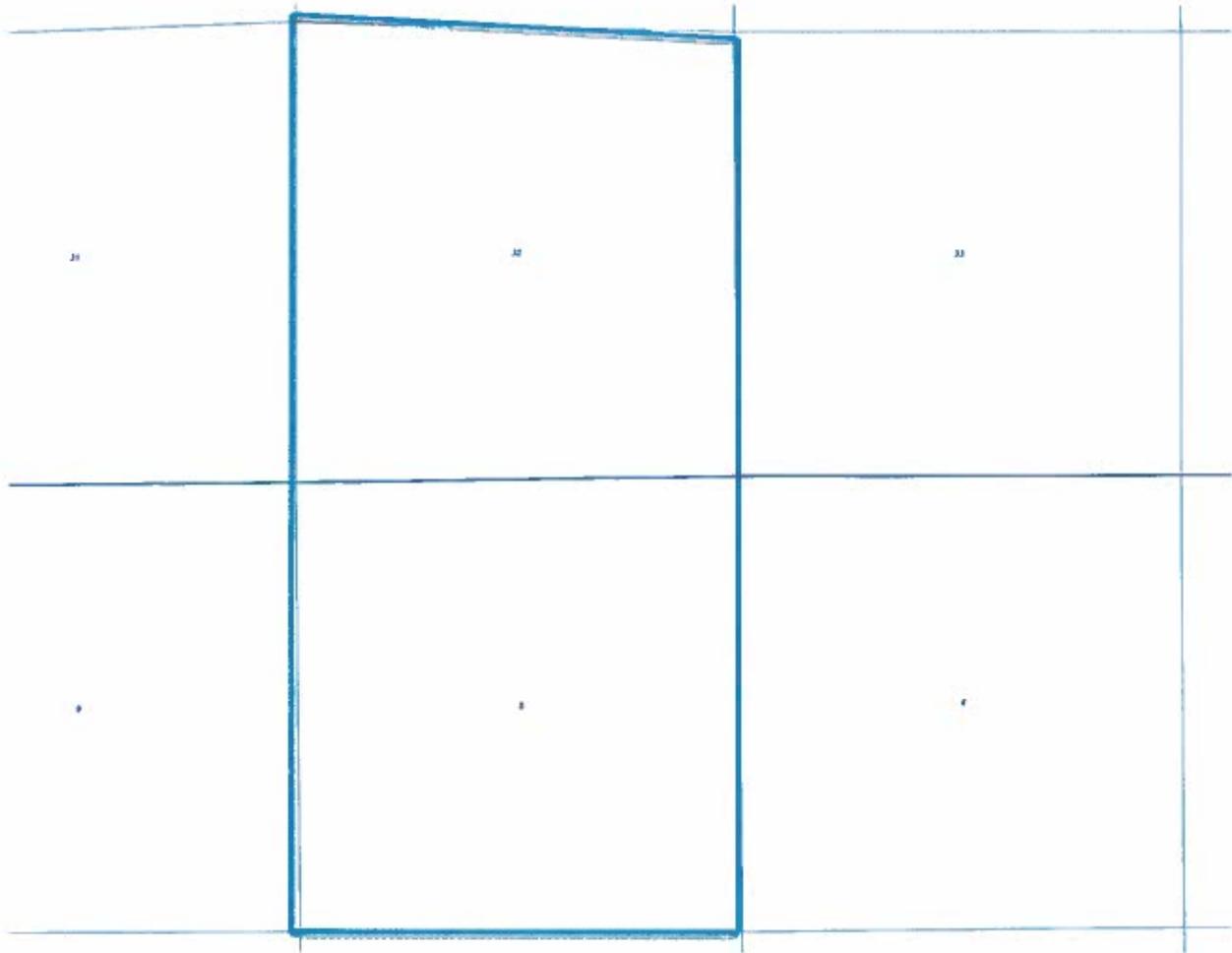
Section 31, Township 12 North, Range 63 West, 6th P.M. – DSU #8
Section 6, Township 11 North, Range 63 West, 6th P.M.



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

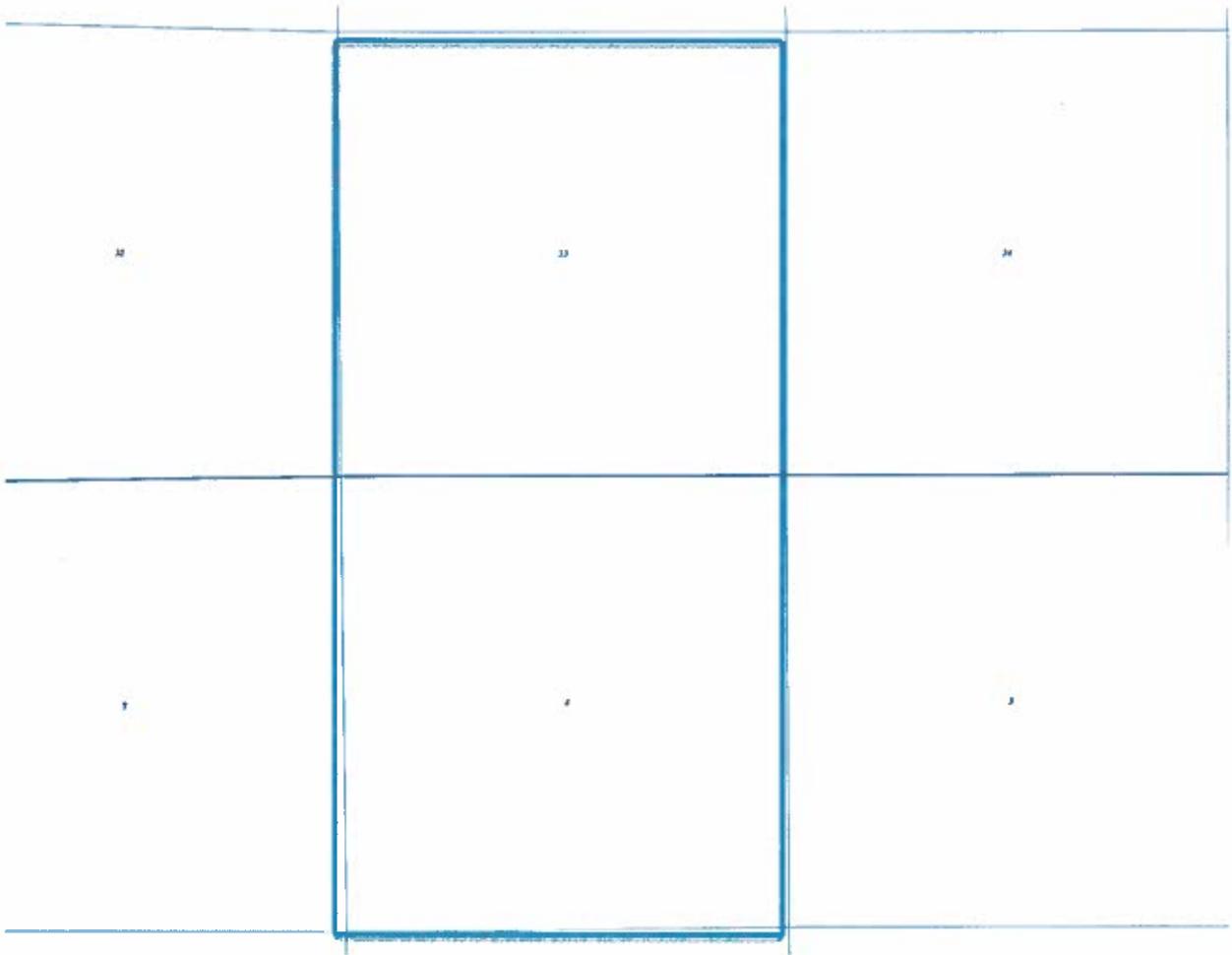
Section 32, Township 12 North, Range 63 West, 6th P.M. – DSU #9
Section 5, Township 11 North, Range 63 West, 6th P.M.



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

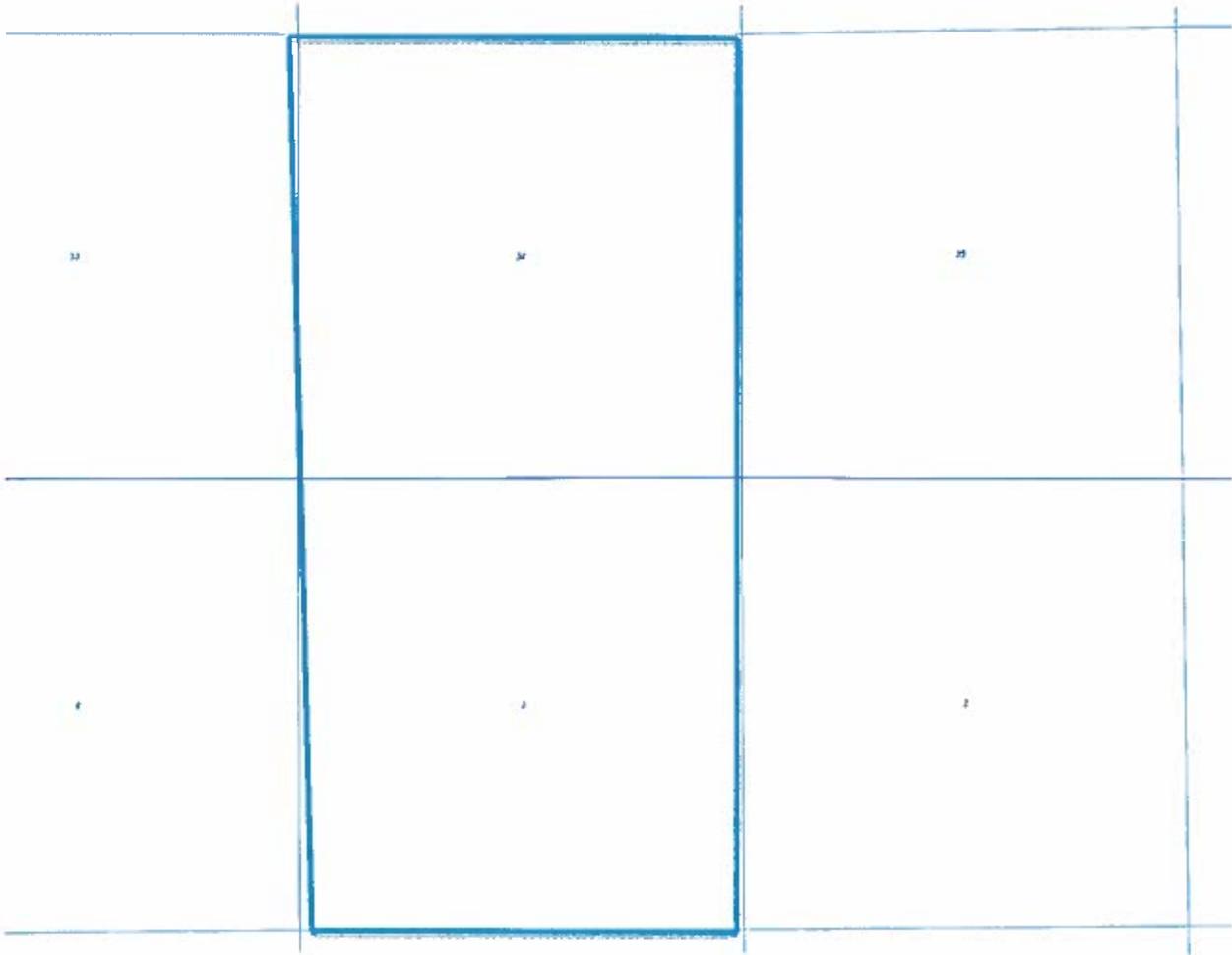
Section 33, Township 12 North, Range 63 West, 6th P.M. – DSU #10
Section 4, Township 11 North, Range 63 West, 6th P.M.



*There are no federally owned minerals within the map.

Reference Map
EOG Resources, Inc.

Section 34, Township 12 North, Range 63 West, 6th P.M. – DSU #11
Section 3, Township 11 North, Range 63 West, 6th P.M.



*There are no federally owned minerals within the map.

Exhibit B
Interested Party List

EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Anadarko E&P Company, LP
PO Box 1330
Houston, TX 77251-1330

Chesapeake Exploration, LLC
PO Box 18496
Oklahoma City, OK 73154

The Lutheran Home
530 South 26th Street
Omaha, NB 68105

Sonya J. McFall
2170 Pacific Street
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Denver, CO 80202

Susan F. Breeden
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Greeley, CO 80634

Heirs of John E. Faris,
who appear to be George E. Faris
Address Unknown

McElvain Energy Fund 2010, LLC
1050 17th Street, Suite 1800
Denver, CO 80265

Heirs of Vera M. Faris Christensen,
who appear to be Eldon Christensen,
Vernon Christensen,
and Karen Christensen
Address Unknown

Heirs of Jack E. Lacy,
who appear to be Reno Lacy
Address Unknown

Sundance Energy, Inc.
633 17th Street, Suite 1950
Denver, CO 80202

Heirs of Glen Faris
Address Unknown
Wellington, CO

School District No. 85
Weld County
C/O Colorado State Board of Education
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Denver, CO 80203

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Noble Energy, Inc.
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Chesapeake Exploration, LLC
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EOG Resources, Inc.
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Karen R. Haley Revocable Trust
Karen R. Haley, Trustee
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6060 Broadway
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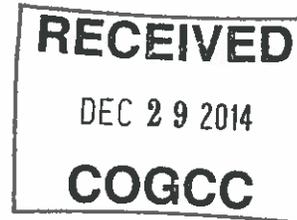
Tom Parko
Weld County
1555 North 17th Street
Greeley, CO 80631

BEFORE THE COLORADO OIL AND GAS CONSERVATION COMMISSION

IN THE MATTER OF THE APPLICATION OF EOG RESOURCES, INC. FOR AN ORDER TO ESTABLISH TWELVE (12) APPROXIMATE 1280-ACRE DRILLING AND SPACING UNITS WITH WELL LOCATION RULES FOR THE CODELL FORMATION OF CERTAIN DESCRIBED LANDS LOCATED IN TOWNSHIPS 11 AND 12 NORTH, RANGE 63 WEST, AN UNNAMED FIELD, WELD COUNTY, COLORADO

CAUSE NO.

DOCKET NO. 1412-SP-2201



ORIGINAL

EOG RESOURCES, INC'S
MOTION TO BIFURCATE DOCKET NO. 1412-SP-2201

COMES NOW, EOG Resources, Inc. (Operator No. 27742) ("EOG"), by and through its attorneys, Jost & Shelton Energy Group, P.C. and submits this Motion to Bifurcate ("Motion") Docket No. 1412-SP-2201 in regards to certain proposed 1280-acre drilling and spacing units contained in the Colorado Oil and Gas Conservation Commission's ("Commission") above-captioned application ("Application"). In support of this Motion, EOG states as follows.

I. Certification of Compliance with Colorado Rule of Civil Procedure 121 § 1-15(8).

A. EOG hereby certifies that it is in compliance with C.R.C.P. 121 § 1-15(8). EOG conferred with Counsel for Extraction Oil & Gas, LLC ("Extraction") regarding the filing of this Motion to Bifurcate. Extraction's counsel does not oppose the Motion.

II. Background.

A. On October 16, 2014, EOG filed an application (Docket No. 1412-SP-2201) requesting an order to among other things: 1) Establish twelve approximate 1280-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell Formation; 2) Approve one horizontal well within each unit for the following lands in Weld County, Colorado:

Township 11 North, Range 63 West, 6TH P.M. – DSU #1
Section 7: ALL
Section 8: ALL

Township 11 North, Range 63 West, 6TH P.M. – DSU #2
Section 8: ALL
Section 17: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #3
Section 20: ALL

Section 29: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #4

Section 21: ALL

Section 28: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #5

Section 22: ALL

Section 27: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #6

Section 23: ALL

Section 26: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #7

Section 24: ALL

Section 25: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #8

Section 31: ALL

Township 11 North, Range 63 West, 6TH P.M.

Section 6: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #9

Section 32: ALL

Township 11 North, Range 63 West, 6TH P.M.

Section 5: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #10

Section 33: ALL

Township 11 North, Range 63 West, 6TH P.M.

Section 4: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #11

Section 34: ALL

Township 11 North, Range 63 West, 6TH P.M.

Section 3: ALL

Township 12 North, Range 63 West, 6TH P.M. – DSU #12

Section 36: ALL

Township 11 North, Range 63 West, 6TH P.M.
Section 1: ALL

B. On October 16, 2014, Extraction filed an Application (Docket No. 1412-SP-2188) for an order establishing an approximate 1280-acre drilling and spacing unit for the production of oil, gas, and associated hydrocarbons from the Codell Formation for the following lands in Weld County, Colorado:

Township 12 North, Range 63 West, 6TH P.M.
Section 17: Lots 1-3 (approximately 2.61-acres)
Section 20: ALL
Section 29: ALL

C. On October 16, 2014, Extraction filed an Application (Docket No. 1412-SP-2200) for an order establishing an approximate 1280-acre drilling and spacing unit for the production of oil, gas, and associated hydrocarbons from the Codell Formation for the following lands in Weld County, Colorado:

Township 11 North, Range 63 West 6th P.M.
Section 5: ALL

Township 12 North, Range 63 West 6th P.M.
Section 32: ALL

D. On November 24, 2014, pursuant to Rule 511, EOG filed a request for recommendation of approval of Application without a hearing for Docket No. 1412-SP-2201.

E. On December 1, 2014, EOG filed protests against Extraction's applications in Docket No. 1412-SP-2188 and Docket No. 1412-SP-2200.

F. On December 1, 2014, pursuant to Rule 506.c, the Commission continued Extraction's applications in Docket No. 1412-SP-2188 and Docket No. 1412-SP-2200, along with EOG's application in Docket No. 1412-SP-2201 to the January 26, 2015 Commission hearing.

III. Basis for Motion.

A. EOG requests, for good cause, that the COGCC Hearing Staff bifurcate the requested 1280-acre drilling and spacing units contained Docket No. 1412-SP-2201 into two separate dockets, so the requested drilling and spacing units listed as DSU #3 and DSU #9 may proceed separately from the other DSUs in Docket No. 1412-SP-2201 for the following reasons:

1. There are two (2) requested 1280-acre drilling and spacing units contained in EOG's Docket No. 1412-SP-2201 (DSU #3 and DSU #9) that overlap with

the requested drilling and spacing units contained in Extraction's protested Docket Nos. 1412-SP-2188 and 2200, respectively.

2. The remaining ten (10) requested DSUs contained in EOG's Docket No. 1412-SP-2201 have 511 testimony filed with the Commission and are not involved in any protest.

3. As all other proposed drilling and spacing units requested in EOG's Docket No. 1412-SP-2201 are not currently subject to any pending protests with the Commission and because EOG has provided the Commission with the necessary 511 materials, no prejudice will result from the Commission bifurcating the requests in Docket No. 1412-SP-2201 so that the proposed drilling and spacing units that are overlapping Extraction's requested drilling and spacing units contained in Docket Nos. 1412-SP-2188 and 1412-SP-2200 (DSU #3 and DSU #9) are heard separately from the other proposed 1280-acre drilling and spacing units contained in EOG's Docket No. 1412-SP-2201.

IV. Relief Requested.

WHEREFORE, EOG respectfully requests the following relief.

A. That the Commission bifurcate Docket No. 1412-SP-2201 so that DSU #3 and DSU #9 may be considered separately from the remaining ten (10) requested drilling and spacing units contained in Docket No. 1412-SP-2201 at the January Commission hearing.

Dated: December 26, 2014

Respectfully submitted:

EOG Resources, Inc.

By:



Jamie L. Jost
Joseph M. Evers
Jost & Shelton Energy Group, P.C.
Attorneys for Protestant
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Denver, Colorado 80202
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EOG's Address:

EOG Resources, Inc.
1600 17th Street, Suite #1000N
Denver, Colorado 80202

CERTIFICATE OF SERVICE

I hereby certify that, on December 26, 2014, Jost & Shelton Energy Group, P.C. caused an original and two copies of the EOG RESOURCES, INC. MOTION TO BIRFURCATE in regards to Docket No. 1412-SP-2201 to be served via electronic mail and by U.S. Mail to the Colorado Oil and Gas Conservation Commission and the following parties at the addresses (physical and email) listed below.



Annette Canell

Original and electronic copy to:

The Colorado Oil and Gas Conservation Commission:
ATTN: Jill Dorancy
1120 Lincoln St, Suite 801
Denver, Colorado 80203
Jill.dorancy@state.co.us

Electronic copy and U.S. Mail only to:

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