

Contractor Davis Drlg. Co. Top Choke 3/4"
 Rig No. 2 Bottom Choke 9/16"
 Spot CSW-SW Size Hole 7 7/8"
 Sec. 29 Size Rat Hole None
 Twp. 24 S Size & Wt. D. P. 3 1/2" 13.30
 Rng. 48 W Size Wt. Pipe None
 Field Wildcat I. D. of D. C. 2 1/4"
 County Bent Length of D. C. 170'
 State Colorado Total Depth 5120'
 Elevation 4024' "Ground" Interval Tested 3272-3574
 Formation Topeka Type of Test Straddle
 Tool Open @ 5:10 P. M.
 Flow #1 2 Min. SIP #1 15 Min. Flow #2 45 Min SIP #2 30 Min.
 Flow #3 Min. SIP #3 Min. Flow #4 Min. SIP #4 Min.
 B. H. T. 99° Gravity
 Mud Wt. 9.8 Viscosity 53

TOOL SEQUENCE



00575066

MAR 6 1974

OIL & GAS 3268-COMM.

3272

3574

3608

TD 5120

PRD Make Kuster AK-1
 No. 984 Cap. 4400 @ 3252
 Press Field Corrected

IH	A	1668	1663
FH	K	1660	1656
Flow #1-IF	B	461	468
FF	C	477	502
SIP #1	D	889	896
Flow #2-IF	E	573	588
FF	F	880	896
SIP #2	G	907	914
Flow #3-IF	H	None	Taken
FF	I	"	"
SIP #3	J	"	"

Pressure Below
Bottom Packer
Bled To

1728

Our Tester: Don MargheimWitnessed By: M.T. Tilley

RECOVERY IN PIPE

DID WELL FLOW Gas No Oil No Water No

1430' Total fluid
 810' Slightly water cut mud = 5.99 Bbl.
 620' Muddy water = 4.16 Bbl. R.W. 0.7 @ 66° = 9080 ppm chl.

REMARKS:

1st Flow - Tool opened with good blow and remained.
 2nd Flow - Tool opened with good blow, increased for 5 minutes. Then started to decrease at 15 minutes to weak blow, $\frac{1}{2}$ " underwater at 30 minutes and remained thru open.

Corrected pressures in 1.5 and 3 minute increment readings on following page.

BEST IMAGE
AVAILABLE

Operator Marlin Oil Co.
 Address See Distribution

Well Name and No. Sniff Ranch #1
 Ticket No. 15874

Date 2-27-74

DST No. 1
 No. Final Copies 17



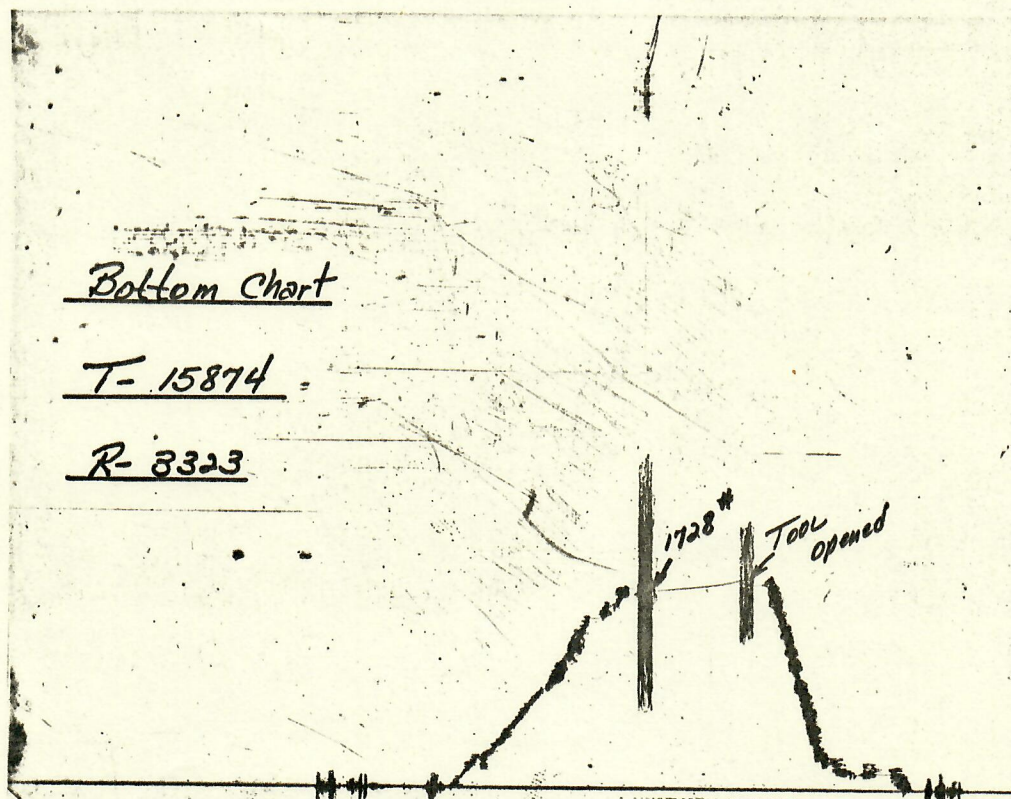
MARLIN OIL CO.
Sniff Ranch #1 DST #1 Ticket #15874

Initial Shut-in

1.5 min.	849 lbs.
3.0 "	867 "
4.5 "	874 "
6.0 "	881 "
7.5 "	885 "
9.0 "	889 "
10.5 "	891 "
12.0 "	893 "
13.5 "	895 "
15.0 "	896 "

Final Shut-in

3 min.	909 lbs.
6 "	911 "
9 "	912 "
12 "	912 "
15 "	913 "
18 "	913 "
21 "	914 "
24 "	914 "
27 "	914 "
30 "	914 "



MARLIN OIL CO.
Sniff Ranch #1 DST #1 Ticket #15874

This recorder blanked off below the bottom packer and since pressure bled to only 1728 lbs., which is more than the shut-in pressure, the bottom packer held. Recorder No. 3323.



DISTRIBUTION OF FINAL DST REPORTS

Company Operating Well Marlin Oil Co. Tkt. No. 15874
Lease Sniff Ranch Well No. 1 Field Wildcat
County Bent State Colorado Sec. 29 Twp. 24 S Rng. 48 W Spot CSW-SW
DST. No. 1 Date of Test 2-27-74 Interval Tested 3272-3574

BE SURE AND SHOW CORRECT ADDRESS AND NUMBER OF COPIES. STATE ADDRESS TO WHICH ORIGINAL CHART WILL BE MAILED.

Original & 3 copies: Marlin Oil Corp., 870 Denver Club Bldg., Denver, Colorado, 80202
2 copies: Midwest Oil Corp., 1700 Broadway, Denver, Colorado, 80202
5 copies: Colorado Interstate Gas, 415 West 8th St., Suite 300, Amarillo, Texas, 79101
2 copies: C.F. Braun & Co., 1000 Fremont Ave., Alhambra, California, 91802
2 copies: Stuarco Oil Co., First National Bank Bldg., Denver, Colorado, 80202
2 copies: Colorado Oil & Gas Comm., 1845 Sherman St., Denver, Colorado, 80202

Our Tester _____ Approved by _____

BEST IMAGE
AVAILABLE