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INVOICE DATE: 07/13/14

INQUIRIES TO:

TEL: 866 - 260 - 9240

FAX: 855 - 323 - 9871

BILL TO: HOLLAND AND HART LLP
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DENVER CO 802028749

ADVERTISER/AGENCY:**McGRAW HILL
FINANCIAL****PUBLICATION:** DENVER DAILY JOURNAL

STATE OF COLORADO
COUNTY OF DENVER

I, KARINA MORALES, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:
I AM NOW AND AT ALL TIMES HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIMES MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

7/11/14 - C#535 D#1407-SP-2082

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,

CHIEF CLERK

PUBLIC NOTICES

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
CAUSE NO. 535

DOCKET NO. 1407-SF-5088

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE NIOBRARA FORMATION, UNNAMED FIELD, WELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 81 West, 6th P.M.

Section 28, 84

Section 33, All

APPLICATION

On May 29, 2014 (amended July 2, 2014), Carriso Oil and Gas, Inc. ("Carriso" or "Applicant") filed a verified amended application pursuant to §34-60-116, C.R.S., for an order to

- 1) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-3 for Section 28, Township 8 North, Range 81 West, 6th P.M.
- 2) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-89 for Section 33, Township 8 North, Range 81 West, 6th P.M.
- 3) Establish an approximate 960-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;
- 4) Approve up to 18 horizontal wells for the approximate 960-acre drilling and spacing unit to be established for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, and
- 5) Require the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 300 feet from the productive interval of any other wellbore located in the unit
- 6) Applicant states that upon vacating the approximate 640-acre drilling and spacing unit for Section 28, Township 8 North, Range 81 West, 6th P.M., the N¼ of Section 28, Township 8 North, Range 81 West, 6th P.M. will no longer be subject to a spacing order and will revert to Rule 318 a
- 7) Applicant requests that all proposed wells be located on no more than one well pad per quarter section within the unit, without exception by the Director

PRIOR RULES AND ORDERS

(available online at: <http://ogcc.state.co.us>, under "ORDERS")

- Rule 318 a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 800 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.
- On February 22, 2011, Order No. 535-3 established 160 approximate 640-acre drilling and spacing units and approved one horizontal well in each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 28, Township 8 North, Range 81 West, 6th P.M. is subject to this Order
- On September 19, 2011, Order No. 535-89 established 40 approximate 640-acre drilling and spacing units and approved two horizontal wells within each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 33, Township 8 North, Range 81 West, 6th P.M. is subject to this Order

NOTICE IS HEREBY GIVEN, pursuant to 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S., 2) specific powers granted pursuant to §34-60-106 C.R.S., 3) the State Administrative Procedures Act at §24-4-105 C.R.S., and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, July 28, 2014
 Tuesday, July 29, 2014
 Time: 9:00 a.m.
 Place: Weld County Administration Building
 Events Center
 1150 "O" Street
 Greeley, CO 80631

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than July 14, 2014. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (ogcc.state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 14, 2014. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearingOIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
By /s/

Robert J. Frick, Secretary

Dated: July 3, 2014
 Colorado Oil and Gas Conservation Commission
 1150 Lincoln Street, Suite 801
 Denver, Colorado 80203
 Website: <http://ogcc.state.co.us>
 Phone: (303) 894-2100
 Fax: (303) 894-2109
 Publication Date: July 11, 2014
 Published in The Daily Journal

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BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
CAUSE NO. 189

DOCKET NO. 1407-SF-5108

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE MANCOS (INCLUDING THE SEGO SANDSTONE), NIOBRARA, FRONTIER, MOWRY, AND DAKOTA FORMATIONS, RULISON FIELD, GARFIELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 South, Range 84 West, 6th P.M.

Section 21, All

Section 28, All

APPLICATION

On May 29, 2014, WPX Energy Rocky Mountain, LLC ("WPX" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to

- 1) Establish an approximate 1280-acre exploratory drilling and spacing unit for the Application Lands, and approve up to 40 horizontal, vertical or directional wells within the unit, for the production of oil, gas and associated hydrocarbons from the Mancos (including the Sego Sandstone), Niobrara, Frontier, Mowry, and Dakota Formations (collectively, "Deep Formations");
- 2) Require the productive interval of the wellbore to be located no closer than 300 feet from the southern and northern unit boundaries and no more than 600 feet from the eastern and western unit boundaries, and no closer than 300 feet from the productive interval of any other wellbore located in the unit, and
- 3) Applicant requests to locate the proposed wells be drilled from new, common or existing wellpads, from no more than one well pad per quarter section (or lots or parcels approximately equivalent thereto) within the unit

PRIOR RULES AND ORDERS

(available online at: <http://ogcc.state.co.us>, under "ORDERS")

- Rule 318 a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 800 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply

NOTICE IS HEREBY GIVEN, pursuant to 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S., 2) specific powers granted pursuant to §34-60-106 C.R.S., 3) the State Administrative Procedures Act at §24-4-105 C.R.S., and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, July 28, 2014
 Tuesday, July 29, 2014
 Time: 9:00 a.m.
 Place: Weld County Administration Building
 Events Center
 1150 "O" Street
 Greeley, CO 80631

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than July 14, 2014. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (ogcc.state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 14, 2014. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearingOIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
By /s/

Robert J. Frick, Secretary

Dated: July 1, 2014
 Colorado Oil and Gas Conservation Commission
 1150 Lincoln Street, Suite 801
 Denver, Colorado 80203
 Website: <http://ogcc.state.co.us>
 Phone: (303) 894-2100
 Fax: (303) 894-2109

Publication Date: July 11, 2014
 Published in The Daily Journal

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**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO
GOVERN OPERATIONS FOR THE NIOBRARA FORMATION, UNNAMED FIELD, WELD COUNTY,
COLORADO

CAUSE NO. 535
DOCKET NO. 1407-SP-2082

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 61 West, 6th P.M.
Section 28: S½
Section 33: All

APPLICATION

On May 29, 2014 (amended July 2, 2014), Carrizo Oil and Gas, Inc. ("Carrizo" or "Applicant") filed a verified amended application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-3 for Section 28, Township 8 North, Range 61 West, 6th P.M.
- 2) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-69 for Section 33, Township 8 North, Range 61 West, 6th P.M.
- 3) Establish an approximate 960-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;
- 4) Approve up to 16 horizontal wells for the approximate 960-acre drilling and spacing unit to be established for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; and
- 5) Require the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 300 feet from the productive interval of any other wellbore located in the unit.
- 6) Applicant states that upon vacating the approximate 640-acre drilling and spacing unit for Section 28, Township 8 North, Range 61 West, 6th P.M., the N½ of Section 28, Township 8 North, Range 61 West, 6th P.M. will no longer be subject to a spacing order and will revert to Rule 318.a.
- 7) Applicant requests that all proposed wells be located on no more than one well pad per quarter section within the unit, without exception by the Director.

PRIOR RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

-Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.

-On February 22, 2011, Order No. 535-3 established 160 approximate 640-acre drilling and spacing units and approved one horizontal well in each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 28, Township 8 North, Range 61 West, 6th P.M. is subject to this Order.

-On September 19, 2011, Order No. 535-69 established 40 approximate 640-acre drilling and spacing units and approved two horizontal wells within each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 33, Township 8 North, Range 61 West, 6th P.M. is subject to this Order.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

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**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

By _____
Robert J. Frick, Secretary

Dated: July 3, 2014

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorney for Applicant:
Elizabeth Y. Spencer
Holland & Hart LLP
555 17th Street, Suite 3200
Denver, Colorado 80202
(303) 295-8367 eyspencer@hollandhart.com

The Tribune
July 11, 2014

Affidavit of Publication

STATE OF COLORADO

SS.

County of Weld,

I, Desirea Larson

of said County of Weld, being duly sworn, say
that I am an advertising clerk of

THE GREELEY TRIBUNE,

that the same is a daily newspaper of general circulation and printed and published in the City of Greeley, in said county and state; that the notice or advertisement, of which the annexed is a true copy, has been published in said daily newspaper for consecutive (days): that the notice was published in the regular and entire issue of every number of said newspaper during the period and time of publication of said notice, and in the newspaper proper and not in a supplement thereof; that the first publication of said notice was contained in the Eleventh day of July A.D. 2014 and the last publication thereof: in the issue of said newspaper bearing the date of the Eleventh day of July A.D. 2014 that said The Greeley Tribune has been published continuously and uninterruptedly during the period of at least six months next prior to the first issue thereof contained said notice or advertisement above referred to; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the Act of March 3, 1879, or any amendments thereof; and that said newspaper is a daily newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

July 11, 2014

Total Charges: \$245.68

Desirea Larson

11th day of July 2014

My Commission Expires 6/14/2017

Robert Little

Notary Public

**ROBERT LITTLE
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20014018494
MY COMMISSION EXPIRES JUNE 14, 2017**