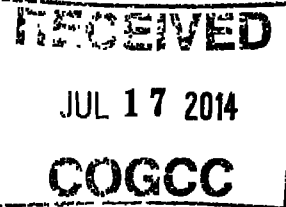




02290859

**McGRAW HILL  
CONSTRUCTION**

McGRAW HILL FINANCIAL

**AFFIDAVIT**

INVOICE #: A368243 01

ACCOUNT #: A30026872

INVOICE DATE: 07/11/14

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TEL: 866 - 260 - 9240

FAX: 855 - 323 - 9871

**BILL TO:** WELBORN SULLIVAN MECK & TOOL  
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1125 17TH STREET SUITE 2200  
DENVER CO 80202

**ADVERTISER/AGENCY:****McGRAW HILL  
FINANCIAL****PUBLICATION:** DENVER DAILY JOURNAL

STATE OF COLORADO  
COUNTY OF DENVER

I, KARINA MORALES, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:  
I AM NOW AND AT ALL TIMES HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIMES MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

7/9/14 - C#535 D#1407-AW-21

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,

CHIEF CLERK

## PUBLIC NOTICES

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
CAUSE NO. 535

DOCKET NO. 1407-AW-21

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT  
OF FIELD RULES TO GOVERN OPERATIONS FOR THE CODELL AND  
NIOBRARA FORMATIONS, UNNAMED FIELD, WELD COUNTY, COLORADO  
NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

## APPLICATION LANDS

**Township 10 North, Range 57 West, 6th P.M.**  
Section 6 All  
Section 7 N/4  
**Township 10 North, Range 57 West, 6th P.M.**  
Section 7 S/4  
Section 18 All  
**Township 10 North, Range 57 West, 6th P.M.**  
Section 30, S/4  
Section 31, All  
**Township 10 North, Range 58 West, 6th P.M.**  
Section 9 S/4  
Section 16 All  
**Township 10 North, Range 58 West, 6th P.M.**  
Section 10 S/4  
Section 15, All  
**Township 10 North, Range 58 West, 6th P.M.**  
Section 11 S/4  
Section 14 All  
**Township 10 North, Range 58 West, 6th P.M.**  
Section 12 S/4  
Section 13 All  
**Township 10 North, Range 58 West, 6th P.M.**  
Section 21 All  
Section 22, N/4  
**Township 10 North, Range 58 West, 6th P.M.**  
Section 23, All  
Section 26 N/4  
**Township 10 North, Range 58 West, 6th P.M.**  
Section 24, All  
**Township 10 North, Range 58 West, 6th P.M.**  
Section 26 S/4  
Section 25 All

## APPLICATION

On May 29, 2014, Whiting Oil and Gas Corporation ("Whiting" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to

- 1) Modify Order Nos. 535-314, 535-413, 535-414, and 535-471 as they apply to Sections 6, 7, 18, 30 and 31, Township 10 North, Range 57 West, 6th P.M. and Sections 9, 10, 11, 12, 13, 14, 15, 16, 21, 23, 24, 26, 28 and 35, Township 10 North, Range 58 West, 6th P.M. to include the Codell Formation;
- 2) Approve an additional 16 horizontal wells for a total of up to 32 horizontal wells within each approximate 640 to 960-acre drilling and spacing units, for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations; and
- 3) Require the productive interval of the wellbore to be located no closer than 100 feet from the unit boundaries, and no closer than 100 feet from the productive interval of any other wellbore producing from the Codell and Niobrara Formations located in the unit.

- 4) Applicant requests that the proposed wells producing from the Codell and Niobrara Formations, be located on a common or existing wellpad or from no more than eight wellpads within each unit.

## PRIOR RULES AND ORDERS

(available online at <http://ogoc.state.co.us>, under "ORDERS")

- Rule 318 a of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,800 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply Sections 6, 7, 18, 30 and 31, Township 10 North, Range 57 West, 6th P.M. and Sections 9, 10, 11, 12, 13, 14, 15, 16, 21, 23, 24, 26, 28 and 35, Township 10 North, Range 58 West, 6th P.M. are subject to Rule 318 a for the Codell Formation
- On February 28, 2011, Order No. 535-3 established 160 approximate 640-acre drilling and spacing units and approved one horizontal well within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation Sections 26, 28 and 35, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation
- On August 6, 2011, Order No. 535-40 (corrected November 14, 2011) established three approximate 960-acre drilling and spacing units and approved up to four horizontal wells in each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation Section 16 and the S/4 of Section 7, Township 10 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara Formation
- On March 5, 2012, Order No. 535-150 established three approximate 960-acre drilling and spacing units and approved up to four horizontal wells within each unit, for the recovery of oil, gas and associated hydrocarbons from the Niobrara Formation Section 14 and the S/4 of Section 11, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation
- On July 9, 2012, Order No. 535-178 established eight approximate 960-acre drilling and spacing units and approved up to four horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; and vacated various drilling and spacing units established by Order No. 535-3 Sections 21, 23, 26, 35 and the N/4 of 26, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation
- On July 9, 2012, Order No. 535-179 (corrected December 13, 2012) established six approximate 960-acre drilling and spacing units and authorized up to four horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, Section 6 and the N/4 of Section 7, Township 10 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara Formation
- On July 9, 2012, Order No. 535-180 established an approximate 640-acre drilling and spacing unit and approved up to four horizontal

wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation Section 24, Township 10 North, Range 58 West, 6th P.M. is subject to this Order for the Niobrara Formation

- On October 1, 2012, Order No. 535-204 established six approximate 960-acre drilling and spacing units and approved up to four horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation Section 16 and the S/4 of Section 9, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation
- On March 25, 2013, Order No. 535-296 approved up to eight horizontal wells in 21 approximate 640 to 960-acre drilling and spacing units, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation Sections 6, 7 and 18, Township 10 North, Range 57 West, 6th P.M. and Sections 14, 21, 23, 24, 26, 28, 35, the S/4 of Section 11 and the N/4 of Section 28, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation
- On May 6, 2013, Order No. 535-314 approved up to 16 horizontal wells in 21 approximate 640 to 960-acre drilling and spacing units, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation Sections 6, 7 and 18, Township 10 North, Range 57 West, 6th P.M. and Sections 14, 21, 23, 24, 26, 28, 35, the S/4 of Section 11 and the N/4 of Section 28, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation
- On September 18, 2013, Order No. 535-413 vacated Order No. 535-32 and established six approximate 960-acre and two approximate 640-acre drilling and spacing units and approved up to 16 horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation Section 31 and the S/4 of Section 30, Township 10 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara Formation
- On September 18, 2013, Order No. 535-414 established two approximate 960-acre drilling and spacing units and approved up to 16 horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation Sections 13, 15 and the S/4 of Sections 10 and 12, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation
- On January 27, 2014, Order No. 535-466 pooled all interests in an approximate 960-acre drilling and spacing unit established in Sections 11 and 14, Township 10 North, Range 58 West, 6th P.M. for the development and operation of the Niobrara Formation, for the drilling of the Razor 14-1143H Well (API No. 05-123-38029)
- On January 27, 2014, Order No. 535-467 pooled all interests in an approximate 960-acre drilling and spacing unit established in Sections 26 and 35, Township 10 North, Range 58 West, 6th P.M. for the development and operation of the Niobrara Formation, for the drilling of the Razor 26-3524H Well (API No. 05-123-36124)
- On March 17, 2014, Order No. 535-469 pooled all interests in an approximate 960-acre drilling and spacing unit established in all of Sections 21 and 28, Township 10 North, Range 58 West, 6th P.M. for the development and operation of the Niobrara Formation, and subjected any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the drilling of the Razor 21A-2814B (API No. 05-123-37845), Razor 21A-2816B (API No. 05-123-37844), Razor 21A-2813A (API No. 05-123-37848) and Razor 21A-2815A (API No. 05-123-37847) Wells
- On April 28, 2014, Order No. 535-471 approved up to 16 horizontal wells within five approximate 960-acre drilling and spacing units, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation Section 16 and the S/4 of Section 9, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on

Date Monday, July 28, 2014  
Tuesday, July 29, 2014  
Time 9:00 a.m.  
Place Weld County Administration Building  
Events Center  
1180 "O" Street  
Greeley, CO 80631

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5199, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than July 14, 2014. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (ogoc\_hearing\_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 14, 2014. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
By

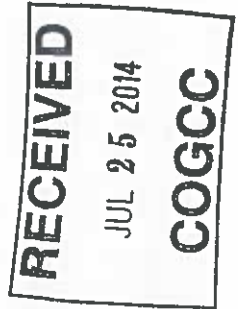
Robert J. Frick, Secretary

Dated July 1, 2014  
Colorado Oil and Gas Conservation  
Commission  
1180 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://ogoc.state.co.us>  
Phone (303) 894-3100  
Fax (303) 894-2109

Attorneys for Applicant  
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Publication Date July 9, 2014  
Published in The Daily Journal

Affidavit of Publication



STATE OF COLORADO

ss.

County of Weld,

I Desirea Larson

of said County of Weld, being duly sworn, say  
that I am an advertising clerk of

**THE GREELEY TRIBUNE,**

that the same is a daily newspaper of general circulation and printed and published in the City of Greeley, in said county and state; that the notice or advertisement, of which the annexed is a true copy, has been published in said daily newspaper for consecutive (days): that the notice was published in the regular and entire issue of every number of said newspaper during the period and time of publication of said notice, and in the newspaper proper and not in a supplement thereof; that the first publication of said notice was contained in the Thirteenth day of July A.D. 2014 and the last publication thereof: in the issue of said newspaper bearing the date of the

Thirteenth day of July A.D. 2014 that said The Greeley Tribune has been published continuously and uninterruptedly during the period of at least six months next prior to the first issue thereof contained said notice or advertisement above referred to; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the Act of March 3, 1879, or any amendments thereof; and that said newspaper is a daily newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

July 13, 2014

Total Charges: \$576.00

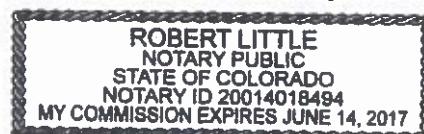
A handwritten signature in blue ink, appearing to read "Desirea Larson", written over a horizontal line.

13th day of July 2014

My Commission Expires 6/14/2017

A handwritten signature in blue ink, appearing to read "Robert Little", written over a horizontal line.

Notary Public



**BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE  
CODELL AND NIOBRARA FORMATIONS, UNNAMED FIELD, WELD COUNTY, COLORADO

CAUSE NO. 535  
DOCKET NO. 1407-AW-21

**NOTICE OF HEARING**

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

**APPLICATION LANDS**

Township 10 North, Range 57 West, 6th P.M.  
Section 6: All  
Section 7: N½

Township 10 North, Range 57 West, 6th P.M.  
Section 7: S½  
Section 18: All

Township 10 North, Range 57 West, 6th P.M.  
Section 30: S½  
Section 31: All

Township 10 North, Range 58 West, 6th P.M.  
Section 9: S½  
Section 16: All

Township 10 North, Range 58 West, 6th P.M.  
Section 10: S½  
Section 15: All

Township 10 North, Range 58 West, 6th P.M.  
Section 11: S½  
Section 14: All

Township 10 North, Range 58 West, 6th P.M.  
Section 12: S½  
Section 13: All

Township 10 North, Range 58 West, 6th P.M.  
Section 21: All  
Section 28: N½

Township 10 North, Range 58 West, 6th P.M.  
Section 23: All  
Section 26: N½

Township 10 North, Range 58 West, 6th P.M.  
Section 24: All

Township 10 North, Range 58 West, 6th P.M.  
Section 26: S½  
Section 35: All

**APPLICATION**

On May 29, 2014, Whiting Oil and Gas Corporation ("Whiting" or "Applicant") filed a verified application pursuant to §34-60-118, C.R.S., for an order to:

1) Modify Order Nos. 535-314, 535-413, 535-414, and 535-471 as they apply to Sections 6, 7, 18, 30 and 31, Township 10 North, Range 57 West, 6th P.M. and Sections 9, 10, 11, 12, 13, 14, 15, 16, 21, 23, 24, 26, 28 and 35, Township 10 North, Range 58 West, 6th P.M. to include the Codell Formation;

2) Approve an additional 16 horizontal wells for a total of up to 32 horizontal wells within each approximate 640 to 960-acre drilling and spacing units, for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations; and

3) Require the productive interval of the wellbore to be located no closer than 100 feet from the unit boundaries, and no closer than 100 feet from the productive interval of any other wellbore producing from the Codell and Niobrara Formations located in the unit.

4) Applicant requests that the proposed wells producing from the Codell and Niobrara Formations, be located on a common or existing wellpad or from no more than eight wellpads within each unit.

**PRIOR RULES AND ORDERS**

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Sections 6, 7, 18, 30 and 31, Township 10 North, Range 57 West, 6th P.M. and Sections 9, 10, 11, 12, 13, 14, 15, 16, 21, 23, 24, 26, 28 and 35, Township 10 North, Range 58 West, 6th P.M. are subject to Rule 318.a. for the Codell Formation.

On February 22, 2011, Order No. 535-3 established 160 approximate 640-acre drilling and spacing units and approved one horizontal well within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 26, 28 and 35, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On August 8, 2011, Order No. 535-60 (corrected November 14, 2011) established three approximate 960-acre drilling and spacing units and approved up to four horizontal wells in each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 18 and the S½ of Section 7, Township 10 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On March 5, 2012, Order No. 535-150 established three approximate 960-acre drilling and spacing units and approved up to four horizontal wells within each unit, for the recovery of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 14 and the S½ of Section 11, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On July 9, 2012, Order No. 535-178 established eight approximate 960-acre drilling and spacing units and approved up to four horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; and vacated various drilling and spacing units established by Order No. 535-3. Sections 21, 23, 26, 35 and the N½ of 28, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On July 9, 2012, Order No. 535-179 (corrected December 13, 2012) established six approximate 960-acre drilling and spacing units and authorized up to four horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 6 and the N½ of Section 7, Township 10 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On July 9, 2012, Order No. 535-180 established an approximate 640-acre drilling and spacing unit and approved up to four horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 24, Township 10 North, Range 58 West, 6th P.M. is subject to this Order for the Niobrara Formation.

On October 1, 2012, Order No. 535-204 established six approximate 960-acre drilling and spacing units and approved up to four horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 16 and the S½ of Section 9, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.

\* On March 25, 2013, Order No. 535-296 approved up to eight horizontal wells in 21 approximate 640 to 960-acre drilling and spacing units, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 6, 7 and 18, Township 10 North, Range 57 West, 6th P.M. and Sections 14, 21, 23, 24, 26, 35, the S½ of Section 11 and the N½ of Section 28, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.

\* On May 6, 2013, Order No. 535-314 approved up to 16 horizontal wells in 21 approximate 640 to 960-acre drilling and spacing units, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 6, 7 and 18, Township 10 North, Range 57 West, 6th P.M. and Sections 14, 21, 23, 24, 26, 35, the S½ of Section 11 and the N½ of Section 28, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.

\* On September 16, 2013, Order No. 535-413 vacated Order No. 535-32 and established six approximate 960-acre and two approximate 640-acre drilling and spacing units and approved up to 16 horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 31 and the S½ of Section 30, Township 10 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara Formation.

\* On September 16, 2013, Order No. 535-414 established two approximate 960-acre drilling and spacing units and approved up to 16 horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 13, 15 and the S½ of Sections 10 and 12, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.

\* On January 27, 2014, Order No. 535-466 pooled all interests in an approximate 960-acre drilling and spacing unit established in Sections 11 and 14, Township 10 North, Range 58 West, 6th P.M. for the development and operation of the Niobrara Formation, for the drilling of the Razor 14-1143H Well (API No. 05-123-36029).

\* On January 27, 2014, Order No. 535-467 pooled all interests in an approximate 960-acre drilling and spacing unit established in Sections 26 and 35, Township 10 North, Range 58 West, 6th P.M. for the development and operation of the Niobrara Formation, for the drilling of the Razor 26-3524H Well (API No. 05-123-36124).

\* On March 17, 2014, Order No. 535-469 pooled all interests in an approximate 960-acre drilling and spacing unit established in all of Sections 21 and 28, Township 10 North, Range 58 West, 6th P.M. for the development and operation of the Niobrara Formation, and subjected any nonconsenting interests to the cost recovery provisions of §34-60-118(7) C.R.S., for the drilling of the Razor 21A-2814B (API No. 05-123-37845), Razor 21A-2816B (API No. 05-123-37844), Razor 21A-2813A (API No. 05-123-37846) and Razor 21A-2815A (API No. 05-123-37847) Wells.

\* On April 28, 2014, Order No. 535-471 approved up to 16 horizontal wells within five approximate 960-acre drilling and spacing units, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 16 and the S½ of Section 9, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, July 28, 2014  
Tuesday, July 29, 2014

Time: 9:00 a.m.

Place: Weld County Administration Building  
Events Center  
1150 "O" Street  
Greeley, CO 80631

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than July 14, 2014. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 14, 2014. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

#### OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

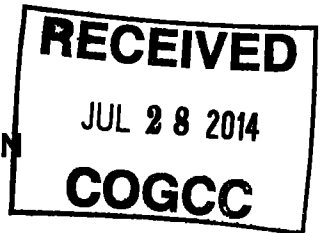
By \_\_\_\_\_  
Robert J. Frick, Secretary

Dated: July 1, 2014

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Attorneys for Applicant:  
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Chelsey J. Russell  
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Denver, CO 80202  
Phone: 303-830-2500  
Fax: 303-832-2366  
[ssullivan@wsmtlaw.com](mailto:ssullivan@wsmtlaw.com)  
[crussell@wsmtlaw.com](mailto:crussell@wsmtlaw.com)

The Tribune  
July 13, 2014



BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND  
ESTABLISHMENT OF FIELD RULES TO GOVERN  
OPERATIONS FOR THE NIOBRARA AND CODELL  
FORMATIONS, UNNAMED FIELD, WELD  
COUNTY, COLORADO

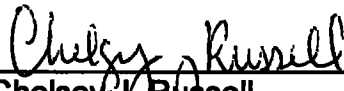
) CAUSE NO. 535  
)  
) DOCKET NO. 1407-AW-21  
)  
)

20140728

CERTIFICATE OF PUBLICATION

I hereby certify that the Notice of Hearing in the above-referenced docket was published in the Greeley Tribune, Greeley, Colorado, on July 13, 2014. Attached as Exhibit A is a copy of email correspondence requesting such publication.

Dated this 21<sup>st</sup> day of July, 2014.

  
\_\_\_\_\_  
Chelsey J. Russell  
Attorney for Whiting Oil and Gas Corporation  
Welborn Sullivan Meck & Tooley, PC  
1125 17<sup>th</sup> Street, Suite 2200  
303-376-4468

**From:** Jennifer Kline [mailto:jkline@greeleytribune.com]  
**Sent:** Tuesday, July 08, 2014 9:27 AM  
**To:** Melissa Morman  
**Subject:** RE: Whiting Notices of Hearing, July 2014 Hearing Cycle - 1407 AW 17, 18, 19 and 21

Hi Melissa,  
 These 4 notices are scheduled to publish on July 13.

Thanks,

Jennifer Kline  
 The Tribune  
 PO Box 1690, Greeley, CO 80631  
 (970)392-4469  
 Fax: (970)352-4059  
 jkline@greeleytribune.com  
 legals@greeleytribune.com

**TheTribune WindsorNOW! TribuneExtra theFencePost**  
<http://survey.swiftcom.com/index.php?sid=37622&lang=en>.

**From:** Melissa Morman [mailto:mmorman@wsmtlaw.com]  
**Sent:** Monday, July 07, 2014 11:33 AM  
**To:** Legals-Greeley  
**Subject:** Whiting Notices of Hearing, July 2014 Hearing Cycle - 1407 AW 17, 18, 19 and 21

Dear Jennifer:

Attached for publication please find Whiting Oil and Gas Corporation's four Notices of Hearing in Word format. Please publish these Notices for one day only on your next available publication date. Please let me know what day they will be published.

I understand that you will bill our firm directly when you send me the Proofs of Publication.

Thank you in advance for your assistance in getting these Hearing Notices published. If you should have any questions, please feel free to contact me.

Melissa Morman  
 Legal Assistant to Stephen J. Sullivan, Sheryl L. Howe, Lisa V. Perry and Jeff Welborn

**Welborn Sullivan Meck & Tooley, P.C.**

1125 17th Street, Suite 2200, Denver, CO 80202

