

FORM
6Rev
05/18State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402136909

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required.

Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175

Contact Name: Valerie Danson

Name of Operator: PDC ENERGY INC

Phone: (970) 506-9272

Address: 1775 SHERMAN STREET - STE 3000

Fax:

City: DENVER State: CO Zip: 80203

Email: valerie.danson@pdce.com

For "Intent" 24 hour notice required,

Name: Silver, Randy

Tel: (720) 827-6688

COGCC contact:

Email: randy.silver@state.co.us

API Number 05-123-23794-00

Well Name: JACOBUCCI

Well Number: 43-32

Location: QtrQtr: NWSE Section: 32 Township: 1N Range: 67W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.005788

Longitude: -104.911869

GPS Data:

Date of Measurement: 08/23/2006

PDOP Reading: 2.0

GPS Instrument Operator's Name: FRANK

Reason for Abandonment:

☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ Other

Casing to be pulled:

☒ Yes☐ No

Estimated Depth: 1640

Fish in Hole:

☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	8469	8489			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	1,081	785	1,081	0	VISU
1ST	7+7/8	4+1/2	11.6	8,621	300	8,621	6,820	CBL
			Stage Tool	5,324	266	5,324	4,140	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8419 with 2 sacks cmt on top. CIPB #2: Depth 7840 with 2 sacks cmt on top.
CIBP #3: Depth 7534 with 2 sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 52 sks cmt from 5425 ft. to 4740 ft. Plug Type: CASING Plug Tagged: ☐
Set 501 sks cmt from 1690 ft. to 0 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Jacobucci 43-32 (05-123-23794) Plugging Procedure (Intent)
Producing Formation: J-Sand: 8469'-8489'

Upper Pierre Aquifer: 560'-1540'

TD: 8640' PBD: 8543' (6/21/2017)

Surface Casing: 8 5/8" 24# @ 1081' w/ 785 sxs

Production Casing: 4 1/2" 11.6# @ 8621' w/ 300 sxs cmt (TOC @ 6820' - CBL)

DV Tool @ 5324' w/ 266 sxs cmt (5324'-4140' - CBL)

Tubing: 2 3/8" tubing set @ 8453' (6/21/2017)

Proposed Procedure:

1. MIRU pulling unit. Pull 2 3/8" tubing.
2. RU wireline company.
3. TIH with CIBP. Set BP at 8419'. Top with 2 sxs 15.8#/gal CI G cement. (Top of J-Sand perms @ 8469')
4. TIH with CIBP. Set BP at 7840'. Top with 2 sxs 15.8#/gal CI G cement. (Top of Codell @ 7890')
5. TIH with CIBP. Set BP at 7534'. Top with 2 sxs 15.8#/gal CI G cement. (Top of Niobrara @ 7584')
6. TIH with tubing to 5425'. RU cementing company. Mix and pump 52 sxs 15.8#/gal CI G cement down tubing (DV Tool & Sussex coverage from 5425'-4740', Top of Sussex @ 4840'). TOOH with tubing.
7. TIH with casing cutter. Cut 4 1/2" casing at 1640'. Pull cut casing.
8. TIH with tubing to 1690'. RU cementing company. Mix and pump 501 sxs 15.8#/gal CI G cement down tubing. Cement should circulate to surface (Pierre coverage from 1640'-surface). TOOH with tubing.
9. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Valerie Danson

Title: Reg Tech Date: Email: valerie.danson@pdce.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Date:

CONDITIONS OF APPROVAL, IF ANY: Expiration Date:

COA Type	Description

Attachment Check List

Att Doc Num	Name
402137067	WELLBORE DIAGRAM
402137068	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)