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NOTICE(S)

Certificate(s) of Mailing for Notice / amend Notice(s)

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BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION)	CAUSE NO. 535
AND ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS FOR THE CODELL)	DOCKET NO. 1412-SP-2210
FORMATION, UNNAMED FIELD, WELD)	
COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 11 North, Range 67 West, 6th P.M.

Section 21: All

Section 28: All

APPLICATION

On October 16, 2014, Cirque Resources LP ("Cirque" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-2 for Section 28, Township 11 North, Range 67 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Codell Formation;
- 2) Establish an approximate 1280-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell Formation;
- 3) Approve up to 4 horizontal wells within the unit; and
- 4) Require the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 660 feet from the productive interval of any other wellbore located in the unit, without exception granted by the Director.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.
- On August 12, 2010, Order No. 535-2 established 145 approximate 640-acre drilling and spacing units for certain lands, including Section 28, Township 11 North, Range 67

- On August 12, 2010, Order No. 535-2 established 145 approximate 640-acre drilling and spacing units for certain lands, including Section 28, Township 11 North, Range 67 West, 6th P.M., and approved one horizontal well within each unit for the Codell Formation and one horizontal well within each unit for the Niobrara Formation, with the permitted wells located no closer than 600 feet from the unit boundaries, and no closer than 1200 feet from the productive interval of the first well located in the unit.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, December 15, 2014
 Tuesday, December 16, 2014


Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
 1120 Lincoln St., Suite 801
 Denver, CO 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than December 1, 2014.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 1, 2014.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
 OF THE STATE OF COLORADO

By 
 Robert J. Frick, Secretary

Dated: November 10, 2014

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Applicant:
Robert A. Willis
Jillian Fulcher
Beatty & Wozniak, P.C.
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499
rwillis@bwenergylaw.com
jfulcher@bwenergylaw.com

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



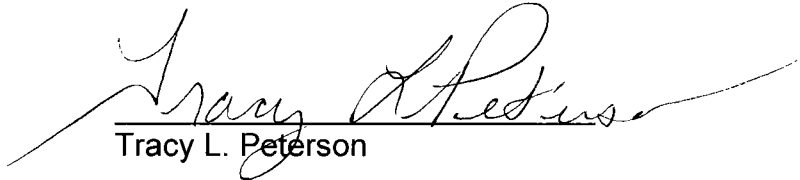
IN THE MATTER OF THE PROMULGATION) CAUSE NO. 535
AND ESTABLISHMENT OF FIELD RULES)
TO GOVERN OPERATIONS FOR THE) DOCKET NO. 1412-SP-2210
CODELL FORMATION, UNNAMED FIELD,)
WELD COUNTY, COLORADO)

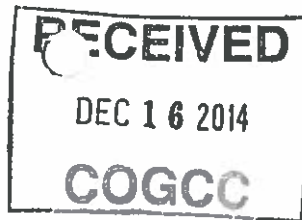
ORIGINAL

CERTIFICATE OF MAILING

I hereby certify that a true and correct copy of the Notice of Hearing in the above-referenced docket was deposited in the U.S. mail on November 21, 2014, postage pre-paid, to the interested parties listed in the application regarding the above-referenced docket.

DATED this 25th day of November, 2014.


Tracy L. Peterson



Affidavit of Publication

STATE OF COLORADO

ss.

County of Weld,

I Cassie Clarken

of said County of Weld, being duly sworn, say
that I am an advertising clerk of

THE GREELEY TRIBUNE,

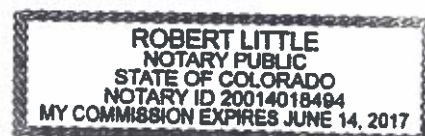
that the same is a daily newspaper of general circulation and printed and published in the City of Greeley, in said county and state; that the notice or advertisement, of which the annexed is a true copy, has been published in said daily newspaper for consecutive (days): that the notice was published in the regular and entire issue of every number of said newspaper during the period and time of publication of said notice, and in the newspaper proper and not in a supplement thereof; that the first publication of said notice was contained in the Thirtieth day of November A.D. 2014 and the last publication thereof: in the issue of said newspaper bearing the date of the Thirtieth day of November A.D. 2014 that said The Greeley Tribune has been published continuously and uninterruptedly during the period of at least six months next prior to the first issue thereof contained said notice or advertisement above referred to; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the Act of March 3, 1879, or any amendments thereof; and that said newspaper is a daily newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

November 30, 2014

Total Charges: \$258.16

30th day of November 2014

My Commission Expires 6/14/2017

Notary Public

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE
CODELL FORMATION, UNNAMED FIELD, WELD COUNTY, COLORADO

CAUSE NO. 535
DOCKET NO. 1412-SP-2210

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 11 North, Range 67 West, 6th P.M.
Section 21: All
Section 28: All

APPLICATION

On October 16, 2014, Cirque Resources LP ("Cirque" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-2 for Section 28, Township 11 North, Range 67 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Codell Formation;
- 2) Establish an approximate 1280-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell Formation;
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- 4) Require the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 660 feet from the productive interval of any other wellbore located in the unit, without exception granted by the Director.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

-Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.

-On August 12, 2010, Order No. 535-2 established 145 approximate 640-acre drilling and spacing units for certain lands, including Section 28, Township 11 North, Range 67 West, 6th P.M., and approved one horizontal well within each unit for the Codell Formation and one horizontal well within each unit for the Niobrara Formation, with the permitted wells located no closer than 600 feet from the unit boundaries, and no closer than 1200 feet from the productive interval of the first well located in the unit.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

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Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln St., Suite 801
Denver, CO 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humeckl at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than December 1, 2014. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 1, 2014. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

By
Robert J. Frick, Secretary

Dated: November 10, 2014

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Applicant:
Robert A. Willis
Jillian Fulcher
Beatty & Wozniak, P.C.
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499
rwillis@bwenerylaw.com
jfulcher@bwenerylaw.com

The Tribune
November 30, 2014



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DEC 03, 2014

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PUBLICATION: DENVER DAILY JOURNAL

STATE OF COLORADO
COUNTY OF DENVER

I, KARINA MORALES, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:
I AM NOW AND AT ALL TIMES HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIMES MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

11/28/14 - C#535 D#1412-SP-2210

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,

Karina Morales

CHIEF CLERK

DEC 08 2014

PUBLIC NOTICES

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

916

CAUSE NO. 535

DOCKET NO. 1412-SP-2210

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF
FIELD RULES TO GOVERN OPERATIONS FOR THE CODELL FORMATION,
UNNAMED FIELD, WELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

APPLICATION LANDS

Township 11 North, Range 67 West, 6th P.M.

Section 21 All

Section 28 All

APPLICATION

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filed a verified application pursuant to §34-60-116, C.R.S., for an order to1) Vacate an approximate 640-acre drilling and spacing unit established
by Order No. 535-2 for Section 28, Township 11 North, Range 67 West, 6th
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Codell Formation.2) Establish an approximate 1280-acre drilling and spacing unit for the
Application Lands, for the production of oil, gas and associated hydrocarbons
from the Codell Formation.

3) Approve up to 4 horizontal wells within the unit, and

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than 300 feet from the unit boundaries, and no closer than 660 feet from the
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APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")• Rule 318 a of the Rules and Regulations of the Oil and Gas
Conservation Commission requires that, on unspaced lands, wells drilled in
excess of 2,500 feet in depth be located not less than 600 feet from any lease
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OF THE STATE OF COLORADO

By

Robert J. Frick, Secretary

Dated November 10, 2014
Colorado Oil and Gas Conservation
Commission
1120 Lincoln Street, Suite 801
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Phone (303) 894-2100
Fax (303) 894-2109Attorneys for Applicant.
Robert A. Willis
Jillian Fulcher
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216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499
rwillis@bwenerylaw.com
jfulcher@bwenerylaw.comPublication Date November 28, 2014
Published in The Daily Journal

916

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

917

CAUSE NO. 535

DOCKET NO. 1412-SP-2211

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF
FIELD RULES TO GOVERN OPERATIONS FOR THE CODELL FORMATION,
UNNAMED FIELD, WELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

APPLICATION LANDS

Township 12 North, Range 66 West, 6th P.M.

Section 22 Lot 1 (39 72 acres), Lot 2 (39 acres),

Lot 3 (38 28 acres), Lot 4 (37 56 acres), S½ N½, S½,

being that portion lying within the State of Colorado

APPLICATION

On October 16, 2014, Cirque Resources LP ("Cirque" or "Applicant")
filed a verified application pursuant to §34-60-116, C.R.S., for an order to1) Establish an approximate 634 56-acre drilling and spacing unit
for the Application Lands, for the production of oil, gas and associated
hydrocarbons from the Codell Formation.2) Approve up to four horizontal wells within the unit, and
3) Require the productive interval of the wellbore to be located no closer
than 300 feet from the unit boundaries, and no closer than 660 feet from the
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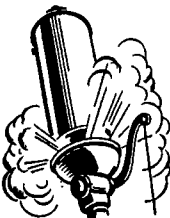
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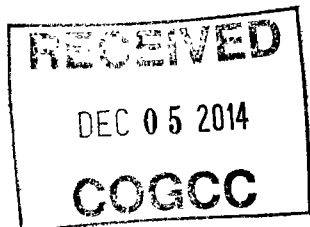
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Weld

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1412-SP-2210

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Notice Content

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE CODELL FORMATION, UNNAMED FIELD, WELD COUNTY, COLORADO CAUSE NO. 535 DOCKET NO. 1412-SP-2210 NOTICE OF HEARING TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN: APPLICATION LANDS Township 11 North, Range 67 West, 6th P.M. Section 21: All Section 28: All APPLICATION On October 16, 2014, Cirque Resources LP ("Cirque" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to: 1) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-2 for Section 28, Township 11 North, Range 67 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Codell Formation; 2) Establish an approximate 1280-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell Formation; 3) Approve up to 4 horizontal wells within the unit; and 4) Require the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 660 feet from the productive interval of any other wellbore located in the unit, without exception granted by the Director. APPLICABLE RULES AND ORDERS (available online at: <http://cogcc.state.co.us>, under "ORDERS") -Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. -On August 12, 2010, Order No. 535-2 established 145 approximate 640-acre drilling and spacing units for certain lands, including Section 28, Township 11 North, Range 67 West, 6th P.M., and approved one horizontal well within each unit for the Codell Formation and one horizontal well within each unit for the Niobrara Formation, with the permitted wells located no closer than 600 feet from the unit boundaries, and no closer than 1200 feet from the productive interval of the first well located in the unit. NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on: Date: Monday, December 15, 2014 Tuesday, December 16, 2014 Time: 9:00 a.m. Place: Colorado Oil and Gas Conservation Commission 1120 Lincoln St., Suite 801 Denver, CO 80203 In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made. At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than December 1, 2014. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 1, 2014. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing. OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO By _____ Robert J. Frick, Secretary Dated: November 10, 2014 Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, Colorado 80203 Website: <http://cogcc.state.co.us> Phone: (303) 894-2100 Fax: (303) 894-2109 Attorneys for Applicant: Robert A. Willis Jillian Fulcher Beatty & Wozniak, P.C. 216 16th Street, Suite 1100 Denver, Colorado 80202 (303) 407-4499 rwillis@bwenerylaw.com jfulcher@bwenerylaw.com The Tribune November 30, 2014