

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/29/2019

Submitted Date:

07/30/2019

Document Number:

693700218**FIELD INSPECTION FORM**
 Loc ID 418853 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10665Name of Operator: CCRP OPERATING INCAddress: 717 17TH STREET STE 1525City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Deranleau, Greg		greg.deranleau@state.co.us	
Axelson, John		john.axelson@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Sydney Smith		ssmith@clearcreekrp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
418855	WELL	PR	03/01/2019	OW	123-32036	Lion Creek 4-16H	EI
466333	SPILL OR RELEASE	AC	07/29/2019		-	Lion Creek 4-16H	EI

General Comment:

COGCC Environmental Staff inspection in response to spill reported by Clear Creek Resources Partners. COGCC notes that Clear Creek Resource Partners has purchased the well and a Form 10 Change of Operator was submitted by Highpoint Operating Corporation on 4/17/2019. Location signs reflect that Clear Creek Resources Partners is the Operator and onsite Clear Creek personnel confirmed the Lion Creek 4-16H is operated by Clear Creek Resource Partners.

Inspected Facilities									
Facility ID:	418855	Type:	WELL	API Number:	123-32036	Status:	PR	Insp. Status:	EI
Facility ID:	466333	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

Environmental**Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil	Piles	Inadequate		
Comment:	Several hundred yards of impacted material is stockpiled on location pending disposal or treatment. Operator has stockpiled impacted material on liner and is in process of constructing stormwater controls. Operator is planning either offsite disposal or onsite treatment (soil shredding/chemical oxidation) for disposition of impacted material. Operator will submit a Form 27 to COGCC for prior approval if onsite treatment is selected.			
Corrective Action:				Date:

Spill/Remediation:

Comment:	Operator reported spill on 7/26/2019 "due to a sudden influx of production on the well that exceeded the tank volumes." As of site visit on 7/29/2019 all free liquids had been removed, tank battery dismantled, and several hundred yards of impacted pad material excavated and stored onsite. Spill had apparently migrated to the east and west edges of the pad and pooled along the perimeter of the pad. Operator had overexcavated to a 4-5 foot depth in areas where oil had pooled causing vertical migration into the shallow subsurface. Environmental contractor was onsite for Operator collecting confirmation soil samples. Soil samples to be analyzed for TPH(GRO,DRO,ORO) and BTEX in excavated areas. EC,pH, and SAR to also be analyzed in areas where impacts scraped from surface. Root cause analysis is underway. Operator will supply COGCC with root cause and corrective actions for cause of the surge in production including how any offset well recently completed may have communicated with the Lion Creek 4-16H and whether other existing wells in the area were impacted. Corrective Action report will include how future occurrences can be mitigated to reduce the probability of spills related to completion of offset wells.
Corrective Action:	Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator. The Supplemental Spill Report for this release is due by August 4, 2019. Additional Supplemental Spill Reports should be submitted as required to document the disposal of impacted material, compliance of remaining site materials with Table 910-1, and root cause analysis/corrective actions for cause of the spill. Further direction will be provided by COGCC upon review of Supplemental Spill Reports.
	Date: 08/04/2019

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402126848	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4894446
693700219	LionCreek4-16HPhotos7-29-2019	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4894443