

Bit 6 1/8 Bay #6" stem #4 3/4
socket 5 1/4 ^{top 8} socket 3 1/2
CABLE TOOL DRILLING REPORT

OPERATOR <i>Delaney Petroleum Co.</i>	WELL NO. <i>31</i>	LEASE NAME <i>Bricks</i>	RECEIVED AUG 17 1981
COUNTY & STATE <i>Rio Blanco. Co.</i>	SEC.	TWP.	RGE.
SIGNED-FOREMAN		RIG. NO.	
COLO. OIL & GAS CONS. COMM.			

FIRST TOUR	TIME STARTED <i>May 12, 1981</i>	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED			
CASING SIZE <i>8 5/8</i> IN.	WT. PER FT. LBS.	CASING RUN FT.	SET AT FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
		CARRYING BAILER SIZE IN. X	FT.
FORMATION	FROM (ft.)	TO (ft.)	
<i>Mound Rig Rigger up and started drilling</i>	<i>137</i>	<i>157</i>	
REMARKS: <i>off day work and on by the foot. 8.00 per foot.</i>			
DRILLER <i>John Jackson</i>	HRS <i>9</i>	SOC. SEC. NO.	
TOOL DRESSER <i>John Harris</i>	<i>9</i>		
OTHERS			

SECOND TOUR	TIME STARTED <i>May 13, 1981</i>	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED			
CASING SIZE <i>8 5/8</i> IN.	WT. PER FT. LBS.	CASING RUN FT.	SET AT FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
		CARRYING BAILER SIZE IN. X	FT.
FORMATION	FROM (ft.)	TO (ft.)	
<i>MANCOS</i>	<i>157</i>	<i>240</i>	
REMARKS: <i>Rotten shale (aving a little @ 175ft.</i>			
DRILLER <i>John Jackson</i>	HRS <i>9</i>	SOC. SEC. NO.	
TOOL DRESSER <i>John Harris</i>	<i>9</i>		
OTHERS			

THIRD TOUR	TIME STARTED <i>May 14, 1981</i>	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED			
CASING SIZE <i>8 5/8</i> IN.	WT. PER FT. LBS.	CASING RUN FT.	SET AT FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
		CARRYING BAILER SIZE IN. X	FT.
FORMATION	FROM (ft.)	TO (ft.)	
<i>Mancoos</i>	<i>240</i>	<i>260</i>	
REMARKS: <i>Drilled Bit and Repair Rig</i>			
DRILLER <i>John Jackson</i>	HRS <i>9</i>	SOC. SEC. NO.	
TOOL DRESSER <i>John Harris</i>	<i>9</i>		
OTHERS			

CABLE TOOL DRILLING REPORT

OPERATOR <i>Delaney Petroleum Co. #31</i>		DATE <i>Brick</i>	
COUNTY & STATE	SEC	TWP.	RGE
RIG. NO. <i>Rio Blanco Co.</i>			

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	<i>May 18, 1981</i>		
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED			
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
	IN. LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
	CARRYING BAILER SIZE		
	IN. X	FT.	
FORMATION		FROM (ft.)	TO (ft.)
<i>Mancoes Shale</i>		<i>260</i>	<i>300</i>

REMARKS:

Having trouble with rotten shale caving

DRILLER	HRS.	SOC. SEC. NO.
<i>John Jackson</i>	<i>9</i>	
TOOL DRESSER		
<i>Lane Lewis</i>	<i>9</i>	
OTHERS		

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	<i>May 19, 1981</i>		
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED			
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
	IN. LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
	CARRYING BAILER SIZE		
	IN. X	FT.	
FORMATION		FROM (ft.)	TO (ft.)
<i>Mancoes Shale</i>		<i>300</i>	<i>350</i>

REMARKS:

Still having trouble with rotten shale.

DRILLER	HRS.	SOC. SEC. NO.
<i>John Jackson</i>	<i>9</i>	
TOOL DRESSER		
<i>Lane Lewis</i>	<i>9</i>	
OTHERS		

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	<i>May 20, 1981</i>		
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED			
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
	IN. LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
	CARRYING BAILER SIZE		
	IN. X	FT.	
FORMATION		FROM (ft.)	TO (ft.)
<i>Mancoes Shale</i>		<i>350</i>	<i>375</i>

REMARKS:

Still having trouble with rotten shale.

DRILLER	HRS.	SOC. SEC. NO.
<i>John Jackson</i>	<i>4</i>	
TOOL DRESSER		
<i>Lane Lewis</i>	<i>4</i>	
OTHERS		

CABLE TOOL DRILLING REPORT

OPERATOR

COUNTY & STATE

SEC.

TWP.

RGE.

SIGNED-FOREMAN

RIG. NO.

Valley Petroleum Co. 31
Rio Blanco Co.

Briars

DATE

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	WT. PER FT.	CASING RUN	SET AT
CASING SIZE	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
	CARRYING BAILER SIZE	IN. X	FT.

FORMATION	FROM (ft.)	TO (ft.)
Mancos Shale.	375	405

REMARKS:

Change formation drilling
a lot better

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	
TOOL DRESSER		
John Willis	9	
OTHERS		

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SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	WT. PER FT.	CASING RUN	SET AT
CASING SIZE	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
	CARRYING BAILER SIZE	IN. X	FT.

FORMATION	FROM (ft.)	TO (ft.)
Mancos Shale	405	430

REMARKS:

Changed bit (having
some)

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	4	
TOOL DRESSER		
John Willis	4	
OTHERS		

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	WT. PER FT.	CASING RUN	SET AT
CASING SIZE	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
	CARRYING BAILER SIZE	IN. X	FT.

FORMATION	FROM (ft.)	TO (ft.)
Mancos Shale.	430	485

REMARKS:

found 1 Bailer and 1/2
oil hole after 3 1/2 days

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	
TOOL DRESSER		
John Willis	9	
OTHERS		

COUNTY & STATE <i>Delaney Lebakemo Co</i>		SECTION <i>31</i>	TWP. <i>Brick</i>	RGE. SIGNED-FOREMAN	RIG. NO.
<i>Delaney Lebakemo Co</i>					

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CABLE TOOL DRILLING REPORT

OPERATOR <i>Calamy Petroleum Co.</i>		WELL NO. <i>31</i>	LEASE NAME <i>Briels</i>	DATE
COUNTY & STATE <i>Rio Blanco Co.</i>	SEC.	TWP.	RGE.	SIGNED FOREMAN
			FIG. NO.	

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	<i>June 2, 1981</i>		
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	WT. PER FT.	CASING RUN	SET AT
CASING SIZE	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
			IN. X FT.

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	<i>June 3, 1981</i>		
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	WT. PER FT.	CASING RUN	SET AT
CASING SIZE	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
			IN. X FT.

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	<i>June 4, 1981</i>		
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	WT. PER FT.	CASING RUN	SET AT
CASING SIZE	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
			IN. X FT.

FORMATION	FROM (ft.)	TO (ft.)
<i>Mancos Shale</i>	<i>625</i>	<i>675</i>

FORMATION	FROM (ft.)	TO (ft.)
<i>Mancos Shale</i>	<i>675</i>	<i>700</i>

FORMATION	FROM (ft.)	TO (ft.)
<i>Mancos Shale</i>	<i>675</i>	<i>700</i>
	<i>700</i>	<i>750</i>

REMARKS:

REMARKS:

<i>Shut down & dress bit and change stem</i>

REMARKS:

<i>Shut down & dress bit and change stem</i>

DRILLER	HRS.	SOC. SEC. NO.
<i>John Jackson</i>	<i>9</i>	
TOOL DRESSER		
<i>Ken Willis</i>	<i>9</i>	
OTHERS		

DRILLER	HRS.	SOC. SEC. NO.
<i>John Jackson</i>	<i>9</i>	
TOOL DRESSER		
<i>Ken Willis</i>	<i>9</i>	
OTHERS		

DRILLER	HRS.	SOC. SEC. NO.
<i>John Jackson</i>	<i>9</i>	
TOOL DRESSER		
<i>Ken Willis</i>	<i>9</i>	
OTHERS		

End 7 Birling CABLE TOOL DRILLING REPORT

OPERATOR <i>Nelany Pitratums Co</i>		WELL NO. <i>31</i>	LEAD NAME <i>Bricks</i>	DATE
COUNTY & STATE <i>Rio Blanco Co.</i>	SEC.	TWP.	RGE.	SIGNED-FOREMAN
				RIG. NO.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	<i>June 5, 1981</i>		
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE			
WT. PER FT.	CASING RUN	SET AT	
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
			CARRYING BAILER SIZE
		IN. X	FT.
FORMATION	FROM (ft.)	TO (ft.)	
<i>Mancos Shale</i>	750 <i>750</i>	750 <i>785</i>	

REMARKS:
Builded up Bit

DRILLER <i>John Jackson</i>	HRS. <i>7</i>	SOC. SEC. NO.
TOOL DRESSER <i>Ken Ellis</i>	<i>7</i>	
OTHERS		

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	<i>June 8 1981</i>		
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE			
WT. PER FT.	CASING RUN	SET AT	
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
			CARRYING BAILER SIZE
		IN. X	FT.
FORMATION	FROM (ft.)	TO (ft.)	
<i>Mancos Shale</i>	<i>785</i>	<i>805</i>	

REMARKS:

DRILLER <i>John Jackson</i>	HRS. <i>9</i>	SOC. SEC. NO.
TOOL DRESSER <i>Ken Ellis</i>	<i>9</i>	
OTHERS		

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	<i>June 10 1981</i>		
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE			
WT. PER FT.	CASING RUN	SET AT	
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
			CARRYING BAILER SIZE
		IN. X	FT.
FORMATION	FROM (ft.)	TO (ft.)	
<i>Mancos Shale</i>	<i>805</i>	<i>825</i>	

REMARKS:
Changed string of tools Put on 6" hole with 7" bit

DRILLER <i>John Jackson</i>	HRS. <i>4</i>	SOC. SEC. NO.
TOOL DRESSER <i>Ken Ellis</i>	<i>4</i>	
OTHERS		

CABLE TOOL DRILLING REPORT

OPERATOR <i>Nelany Petroleum Co.</i>		31	<i>Brick</i>		DATE
COUNTY & STATE <i>Rio Blanco Co.</i>	SEC.	TWP.	RGE.	SIGNED - FOREMAN	RIG NO.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
	DRILLED <i>June 11, 1981</i> CASING SIZE WT. PER FT. CASING RUN SET AT		
	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
	CARRYING BAILER SIZE		
	IN. X FT.		
	FORMATION		FROM (ft.) TO (ft.)
<i>Mancoo Shale.</i>		<i>825</i>	<i>875</i>
REMARKS:			
DRILLER <i>John Jackson</i> HRS. <i>9</i> SOC. SEC. NO. TOOL DRESSER <i>Ken Hillis</i> <i>9</i> OTHERS			

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
	DRILLED <i>June 15, 1981</i> CASING SIZE WT. PER FT. CASING RUN SET AT		
	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
	CARRYING BAILER SIZE		
	IN. X FT.		
	FORMATION		FROM (ft.) TO (ft.)
<i>Mancoo Shale.</i>		<i>875</i>	<i>925</i>
REMARKS:			
DRILLER <i>John Jackson</i> HRS. <i>9</i> SOC. SEC. NO. TOOL DRESSER <i>Ken Hillis</i> <i>9</i> OTHERS			

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
	DRILLED <i>June 16, 1981</i> CASING SIZE WT. PER FT. CASING RUN SET AT		
	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
	CARRYING BAILER SIZE		
	IN. X FT.		
	FORMATION		FROM (ft.) TO (ft.)
<i>Mancoo Shale</i>		<i>925</i>	<i>985</i>
REMARKS:			
DRILLER <i>John Jackson</i> HRS. <i>9</i> SOC. SEC. NO. TOOL DRESSER <i>Ken Hillis</i> <i>9</i> OTHERS			

CABLE TOOL DRILLING REPORT

OPERATOR

Delaney Petroleum Co
County & State
Rio Blanco, Co.

WELL NO.

31

LEASE NAME

Bruck

RGE.

SIGNED-FOREMAN

RIG. NO.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
			BAILERS PER HR.
		IN. X	FT.
FORMATION	FROM (ft.)	TO (ft.)	
manco shale	985	1055	

REMARKS:

1050 on sand line

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	
Ken Hillis	9	
TOOL DRESSER		
OTHERS		

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
			BAILERS PER HR.
		IN. X	FT.
FORMATION	FROM (ft.)	TO (ft.)	
manco shale	1035	1110	

REMARKS:

Dressed 6 1/2" spiral tool bit
1000' on sand line. had coverage
because of a dumped bailer

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	
Ken Hillis	9	
TOOL DRESSER		
OTHERS		

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
			BAILERS PER HR.
		IN. X	FT.
FORMATION	FROM (ft.)	TO (ft.)	
manco shale	1110	1165	

REMARKS:

went into an oil & Gas Fracture
at 1165 100' Fluid in hole
1150' marker on sand line

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	
Ken Hillis	9	
TOOL DRESSER		
OTHERS		

CABLE TOOL DRILLING REPORT

OPERATOR

Delaney Petroleum Co
Rio Blanco

WELL NO.

31

LEASE NAME

Brick

DATE

COUNTY & STATE

SEC.

TWP.

RGE.

SIGNED-FOREMAN

RIG. NO.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	June 22		
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
			IN. X FT.

FORMATION	FROM (ft.)	TO (ft.)
monroe shale	1165	1190

REMARKS: Had 200' fluid in hole after sitting for two days went on dog work. bailed and drilled part of the rat hole

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	Rig & men
Ken Willis	9	30.00 per hour
TOOL DRESSER		
OTHERS		

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	June 23		
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
			IN. X FT.

FORMATION	FROM (ft.)	TO (ft.)
monroe shale	1190	1225

REMARKS: Bailed hole dry no build of oil in two hrs so started drilling again on dog work still had seam mud coming out of bails

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	Rig & men
Ken Willis	9	30.00 per hour
TOOL DRESSER		
OTHERS		

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	June 24		
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
			IN. X FT.

FORMATION	FROM (ft.)	TO (ft.)
monroe shale	1225	1270

REMARKS: had 1/2 bailer oil after sitting over night

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	
Ken Willis	9	
TOOL DRESSER		
OTHERS		

CABLE TOOL DRILLING REPORT

OPERATOR

Delaney Petroleum Co.

WELL NO.

3

LEASE NAME

Brick

DATE

COUNTY & STATE

Rio Blanco

SEC.

TWP.

RGE.

SIGNED-FOREMAN

RIG. NO.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	June 25		
	CASING SIZE	WT. PER FT.	CASING RUN
IN.	LBS.	FT.	FT.
	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE

FORMATION	FROM (ft.)	TO (ft.)
maneuver shale	1275	1325

REMARKS: had 2 inches of oil after sitting all night. Hit a hard spot about 1300 feet 1325 plug on sand line

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	Rig & men
TOOL DRESSER		
Ken Willis	9	50.00 per hour
OTHERS		

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	June 26		
	CASING SIZE	WT. PER FT.	CASING RUN
IN.	LBS.	FT.	FT.
	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE

FORMATION	FROM (ft.)	TO (ft.)
maneuver shale	1325	1325

REMARKS: had propane tank filled Took a sand sample on first run. ~~had~~ hit a pretty good pocket of gas 1325 plug on sand line

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	8	Rig & men
TOOL DRESSER		
Ken Willis	8	30.00 per hour
OTHERS		

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	June 29		
	CASING SIZE	WT. PER FT.	CASING RUN
IN.	LBS.	FT.	FT.
	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE

FORMATION	FROM (ft.)	TO (ft.)
maneuver shale	1325	1405

REMARKS: swiveled ~~parted~~ line off string up fishing tools went down got hold of fish pulled out broke down fishing tools

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	Rig & men
TOOL DRESSER		
Ken Willis	9	50.00 per hour
OTHERS		

End of Billing for June.

CABLE TOOL DRILLING REPORT

OPERATOR Delaney Petroleum Co		WELL NO. 31	LEASE NAME Brick	DATE
COUNTY & STATE Rio Blanco	SEC.	TWP.	RGE.	SIGNED FOREMAN
				RIG. NO.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED June 30	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
	CARRYING BAILER SIZE		IN. X FT.
FORMATION	FROM (ft.)	TO (ft.)	
monaca shale	1405	1450	
REMARKS: pulled off 100' of drilling line made up rope socket started drilling again had cavings because of gas drying the walls out 1430 flag on sand line			
DRILLER John Jackson	HRS. 9	SOC. SEC. NO. Ry E men	
TOOL DRESSER Ken Willis	9	50.00 per hour	
OTHERS			

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED July 1	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
	CARRYING BAILER SIZE		IN. X FT.
FORMATION	FROM (ft.)	TO (ft.)	
monaca shale	1450	1485	
REMARKS: drilling kind of slow because of caving. dumped two bails of mud to seal creases 1475 flag on sand line			
DRILLER John Jackson	HRS. 9	SOC. SEC. NO. Ry E men	
TOOL DRESSER Ken Willis	9	50.00 per hour	
OTHERS			

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED July 2	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
	CARRYING BAILER SIZE		IN. X FT.
FORMATION	FROM (ft.)	TO (ft.)	
monaca shale	1485	1535	
REMARKS: Trace of oil in first bailer 1525 flag on sand line drilling went fairly well today			
DRILLER John Jackson	HRS. 9	SOC. SEC. NO. Ry E men	
TOOL DRESSER Ken Willis	9	50.00 per hour	
OTHERS			

CABLE TOOL DRILLING REPORT

OPERATOR

Delaney Petroleum Co 31
Rio Blanco

WELL NO.

LEAD NAME

Brick

DATE

RIG. NO.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
IN. X	FT.		

FORMATION	FROM (ft.)	TO (ft.)
mancoas shale	1535	1560

REMARKS: had some casing
1550 playon sand line

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	Rickmen
Ken Willis	9	50.00 per hour

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
IN. X	FT.		

FORMATION	FROM (ft.)	TO (ft.)
mancoas shale	1560	1605

REMARKS: started to core on first
run 1600 playon sand line

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	Rickmen
Ken Willis	9	50.00 per hour

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
IN. X	FT.		

FORMATION	FROM (ft.)	TO (ft.)
mancoas shale	1605	1650

REMARKS: playon sand line at
1650

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	Rickmen
Ken Willis	9	50.00 per hour

CABLE TOOL DRILLING REPORT

OPERATOR

Delaney Petroleum Co
Rio Blanco

WELL NO.

31

LEASE NAME

Brick

DATE

RIG. NO.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
	July 8		
	DRILLED	WT. PER FT.	CASING RUN
CASING SIZE	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
	IN. X FT.		

FORMATION	FROM (ft.)	TO (ft.)
manco shale	1650	1680

REMARKS: dressed 7" bit, 6 1/2' spiral and 8" bit

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	Rig & men
TOOL DRESSER		
Ken Willis	9	50.00 per hour
OTHERS		

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
	July 9		
	DRILLED	WT. PER FT.	CASING RUN
CASING SIZE	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
	IN. X FT.		

FORMATION	FROM (ft.)	TO (ft.)
manco shale	1680	1720

REMARKS: had some savings that showed down the drilling 1725 flag on sand line

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	Rig & men
TOOL DRESSER		
Ken Willis	9	50.00 per hour
OTHERS		

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
	July 10		
	DRILLED	WT. PER FT.	CASING RUN
CASING SIZE	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
	IN. X FT.		

FORMATION	FROM (ft.)	TO (ft.)
manco shale	1720	1760

REMARKS:

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	Rig & men
TOOL DRESSER		
Ken Willis	9	50.00 per hour
OTHERS		

CABLE TOOL DRILLING REPORT

OPERATOR

Delaney Petroleum Co 31

WELL NO.

LEASE NAME

Bruck

DATE

COUNTY & STATE

Rio Blanco

SEC.

TWP.

RGE.

SIGNED FOREMAN

RIG. NO.

FIRST TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED

July 13

CASING SIZE

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZE

BAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

moncos shale 7760 1800

REMARKS: changed bits from a 7" to a 5" spiral

DRILLER

John Jackson

TOOL DRESSER

Ken Willis

OTHERS

HRS.

9

SOC. SEC. NO.

Rig and men

9

30.00 per

hour

SECOND TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED

July 14

CASING SIZE

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZE

BAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

moncos shale 1800 1840

REMARKS: had some cavings had to reverse the water bailer down

DRILLER

John Jackson

TOOL DRESSER

Ken Willis

OTHERS

HRS.

9

SOC. SEC. NO.

Rig & men

9

30.00 per

hour

THIRD TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED

July 15

CASING SIZE

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZE

BAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

moncos shale 1840 1825

REMARKS: ran in a hard spot all day long

DRILLER

John Jackson

TOOL DRESSER

Ken Willis

OTHERS

HRS.

9

SOC. SEC. NO.

Rig & men

9

30.00 per

hour

CABLE TOOL DRILLING REPORT

OPERATOR

Delaney Petroleum Co

WELL NO.

31

LEASE NAME

Brick

DATE

COUNTY & STATE

Rio Blanco

SEC.

TWP.

RGE.

SIGNED-FOREMAN

RIG. NO.

FIRST TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED

CASING SIZE

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZE

BAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

marcos shale 1825 1900

REMARKS:

cut of rope swirl
and replaced, took off bit

DRILLER

John Jackson

HRS.

9

SOC. SEC. NO.

Right men

TOOL DRESSER

Ken Willis

9

50.00 per

OTHERS

hour

SECOND TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED

CASING SIZE

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZE

BAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

marcos shale 1900 1920

REMARKS:

Dressed the new bit
and the bit that we was
running play at 1900 on
sand line

DRILLER

John Jackson

HRS.

9

SOC. SEC. NO.

Right men

TOOL DRESSER

Ken Willis

9

50.00 per

OTHERS

hour

THIRD TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED

CASING SIZE

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZE

BAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

marcos shale 1920 1950

REMARKS:

had a trace of oil on
driller on first run,
1950 play on sand line

DRILLER

John Jackson

HRS.

9

SOC. SEC. NO.

Right men

TOOL DRESSER

Ken Willis

9

50.00 per

OTHERS

hour

CABLE TOOL DRILLING REPORT

OPERATOR

Delaney Petroleum Co
Rio Blanco

WELL NO.

31

LEASE NAME

Brick

DATE

COUNTY & STATE

SEC.

TWP.

RGE.

SIGNED-FOREMAN

RIG. NO.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
IN. X	FT.		

FORMATION	FROM (ft.)	TO (ft.)
manco shale	1430	1985

REMARKS: had some carvings from a rotten stone 1975 flag on sand line

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	Rig & men
Ken Willis	9	30.00 per hour

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
IN. X	FT.		

FORMATION	FROM (ft.)	TO (ft.)
manco shale	1485	2025

REMARKS: had a hard spot at the end of last run 2025 flag on sand line

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	Rig & men
Ken Willis	9	30.00 per hour

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
IN. X	FT.		

FORMATION	FROM (ft.)	TO (ft.)
manco shale	2025	2060

REMARKS: had a hard spot at the end of the last run 2050 flag on sand line

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	Rig & men
Ken Willis	9	30.00 per hour

CABLE TOOL DRILLING REPORT

OPERATOR <i>Delaney Petroleum Co.</i>		WELL NO. <i>31</i>	LEASE NAME <i>Brick</i>	DATE
COUNTY & STATE <i>Sid Blanco - Colo.</i>	SEC. 	TWP. 	RGE. 	SIGNED-FOREMAN
			RIG. NO.	

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
		IN. X	FT.

FORMATION	FROM (ft.)	TO (ft.)
<i>Manos Shale</i>	<i>2060</i>	<i>2090</i>

REMARKS: *Still in pretty hand. Shale. Stayed sand line @ 2075*

DRILLER <i>John Jackson</i>	HRS <i>9</i>	SOC. SEC. NO. <i>Fig 9</i>
TOOL DRESSER <i>Ken Ellis</i>	HRS <i>9</i>	SOC. SEC. NO. <i>Man</i>
OTHERS		<i>\$50.00 Per hour</i>

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
		IN. X	FT.

FORMATION	FROM (ft.)	TO (ft.)
<i>Manos Shale</i>	<i>2090</i>	<i>2125</i>

REMARKS: *Got 1/2 bailer of oil in this morning after sitting two days 2125 flay on sand line*

DRILLER <i>John Jackson</i>	HRS <i>9</i>	SOC. SEC. NO. <i>Fig 9</i>
TOOL DRESSER <i>Ken Ellis</i>	HRS <i>9</i>	SOC. SEC. NO. <i>Man</i>
OTHERS		<i>\$50.00 per hour</i>

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
		IN. X	FT.

FORMATION	FROM (ft.)	TO (ft.)
<i>Manos Shale</i>	<i>2125</i>	<i>2155</i>

REMARKS: *Put on 2150 flay on sand line. Hit a seam of water @ 2155'*

DRILLER <i>John Jackson</i>	HRS <i>9</i>	SOC. SEC. NO. <i>Fig 9</i>
TOOL DRESSER <i>Ken Ellis</i>	HRS <i>9</i>	SOC. SEC. NO. <i>Man</i>
OTHERS		<i>\$50.00 per hour</i>

CABLE TOOL DRILLING REPORT

OPERATOR

DeLorney Petroleum Co

WELL NO.

31

LEASE NAME

Bruck

DATE

COUNTY & STATE

Rio Blanco

SEC.

TWP.

RGE.

SIGNED-FOREMAN

RIG. NO.

FIRST
TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

DRILLED

CASING SIZE

FROM (FT.)

TO (FT.)

TOTAL FT.

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

maneros shale 2155 2160

REMARKS:

bailed dry and hit.
more water 2160 and come
up the hole 100 feet then
bailed dry

DRILLER

John Jackson

HRS.

9

SOC. SEC. NO.

Rig & men

TOOL DRESSER

Ken Willis

HRS.

9

SOC. SEC. NO.

50.00 per

OTHERS

hour

SECOND
TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

DRILLED

CASING SIZE

FROM (FT.)

TO (FT.)

TOTAL FT.

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

maneros shale 2160 2160

REMARKS:

bailed until 2130 then
dumped 2 yards of cement
down hole

DRILLER

John Jackson

HRS.

5

SOC. SEC. NO.

Rig & men

TOOL DRESSER

Ken Willis

HRS.

5

SOC. SEC. NO.

50.00 per

OTHERS

hour

THIRD
TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

DRILLED

CASING SIZE

FROM (FT.)

TO (FT.)

TOTAL FT.

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

Had to mix water for the
Cement & sit up. Bailed
till 12:00 Couldn't bail water
down so we rig clower
and put Cap on well to
seal it for a gas well

REMARKS:

F.D 2160

DRILLER

John Jackson

HRS.

9

SOC. SEC. NO.

Rig & men

TOOL DRESSER

Ken Willis

HRS.

9

SOC. SEC. NO.

4 hrs &

OTHERS

Jack Willis

HRS.

9

SOC. SEC. NO.

50% per hour