

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Parented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

AUG 15 1969

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONSERV. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____

2. NAME OF OPERATOR

M.A. Riddle & J. Gottlieb

3. ADDRESS OF OPERATOR

1125 National Bank of Commerce Bldg.
San Antonio, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660 Ft. South of the North line & 660 Ft. West
of the East line of Sec. 24 - Twp. 24 South -
At top prod. interval reported below R. 51 West of 6th. P.M.

At total depth

-Same Bent Co., Colorado

14. PERMIT NO.

69-288

DATE ISSUED

June 4, 1969

12. COUNTY

Bent

13. STATE

Colorado

15. DATE SPUDDED

June 7, 1969

16. DATE T.D. REACHED

June 30, 1969

17. DATE COMPL. (X) (Plugging & Abandonment)

7-23-69 (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4028 GR 4041.5 K.B.

19. ELEV. CASINGHEAD

4028

20. TOTAL DEPTH, MD & TVD

5350

21. PLUG, BACK T.D., MD & TVD

Cement Plug
5318-5062

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS

DRILLED BY

Surface to

5350 T.D.

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

Atoka - Pennsylvania Formation Top 4366 Base 4913.

1. Perf. 4827-37 w 4 shfts/Ft. tested, then set bridge plug @ 4810

and 2. Perf. 4681-88 w 4 jet shfts/Ft.

26. TYPE ELECTRIC AND OTHER LOGS RUN Ind.-Elect, Bore-

hoes Comp. Sonic-Gamma-Caliper

27. WAS WELL CORED YES ☒ NO ☐ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	406 K.B.	12 1/4"	275 sx.	none
5 1/2"	15.5#	5018 Ft.	7 7/8"	175 sx.	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4805	Same
					2 7/8"	4647	Same

31. PERFORATION RECORD (Interval, size and number)

1. Perf. 4827-37 w 4 shfts/Ft. Jets
2. Perf. 4681-88 w 4 shfts/Ft. Jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4827-37	MCA- Acid 500 gallons.
4681-88	MCA- Acid 500 gallons.
4681-88	Sand-Diesel Frac 5000 gal.

5000# 20-40

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
No production— to be abandoned.	Swab tested less than 5 bbls. per day rate from 4681-88 zone. Mostly salt water.	Non-commercial to be abandoned.
DATE OF TEST 7-22-69	HOURS TESTED approx. 24 hrs.	CHOKER SIZE none
FLOW. TUBING PRESS.	CASING PRESSURE	PROD. FOR TEST PERIOD Swab
	CALCULATED 24-HOUR RATE	OIL—BBL. 1-5 bbl.
		GAS—MCF. very slight
		WATER—BBL. 80-90%
		OIL GRAVITY-AP (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

A.B. Geren, Jr.

35. LIST OF ATTACHMENTS

Induction-Electric and Borehole Comp. Sonic-Gamma.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ashton B. Geren, Jr.

TITLE Completion-Supt.

DATE August 12, 1969

BEST IMAGE
AVAILABLE

See Spaces for Additional Data on Reverse Side

9-5-1969 P.K.9

CONFIDENTIAL

XERO
COPYXERO
COPYXERO
COPYXERO
COPY

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1.	4583	4625	Int. Hyd. 2274, Op 21 min. In. F 103, FF 610; Cl. in 58 min. 1814. Then Op 61 min. In. F 633, FF 1311; Cl. in 60 min. 1803 & F Hyd. 2247. Rec. 2843' Salt Water (had slight fluorescence). Int. Hyd. 2358, Op 18 min. In. F 22; FF 27; Cl. in 29 min. 1736. Then Op 123 min. In. F 40, FF 47; Cl. in 60 min. 1490 & F Hyd. 2316. Rec. 48' Oil Cut Mud.
DST #2	4681	4691	Int. Hyd. 24 77, Op 32 min. In. F 130, FF 137; Cl. in 57 min. 1769. Then op. 126 min. In. F 93, FF 52; Cl. in 55 min. 1518 & F Hyd. 2380. Rec. 58' Oil specked mud.
DST #3	4771	4779	Int. Hyd. 2391, Op 36 min. In. F 42, FF 57; Cl. in 59 min. 1697. Then Op 80 min. In. F 72, FF 87; Then Cl. in 60 min. 1595, F Hyd. 2366. Rec. 102' slightly oil specked mud & 30' of muddy salt water.
DST #4	4771	4793	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base of Stone Corral - - -	1710	
Topeka	3060	
Heebner	3255	
Lansing	3360	
Cherokee	4006	
Atoka	4366	
Morrow Shale	4913	
Keyes ?	5200	
Miss.	5282	
	5350 T.D.	

Core #1
Schlumberger -
wall slicer.

	Perm. Md.	Porosity %	Oil	Total	Water	Description
1. 4827-30	5.2	17.4	9.8	65.6		Sd, Tn, Cse Grn
2. 4827-30	6.0	22.9	7.9	55.9		Sd, Tn, Cse Grn
3. 4831-34	1.9	11.7	6.8	64.8		Sd, Tn, Cse Grn

BEST IMAGE
AVAILABLE