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NOTICE(S)

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Proofs of Publication

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS FOR THE NIOBRARA)	DOCKET NO. 150400266
FORMATION, UNNAMED FIELD, WELD)	
COUNTY, COLORADO)	TYPE: EXCEPTION LOCATION

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 9 North, Range 59 West, 6th P.M. (DSU # 1)
Section 36: All

Township 10 North, Range 59 West, 6th P.M. (DSU # 2)
Section 27: All
Section 28: E½

APPLICATION

On March 4, 2014, Carrizo Oil and Gas, Inc. (Operator No. 10338) ("Carrizo" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1) Establish that the productive interval of the wellbore shall be located no closer than 150 feet from the productive interval of any other wellbore located in the unit, without exception granted by the Director.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "RULES")

- On December 23, 2011, the Commission entered Order No. 535-99 which, among other things, established an approximate 640-acre drilling and spacing unit for a portion of DSU # 2 and allowed up to two horizontal wells in the unit for development and production of oil, gas and related hydrocarbons from the Niobrara Formation.
- On December 12, 2011, Order No. 535-102 which established three approximate 640-acre drilling and spacing units for certain lands including DSU # 1 and allowed up to two horizontal wells in each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- On May 29, 2012, the Commission entered Order No. 535-159 which pooled all interests in a portion of DSU # 2, for the development and production of oil, gas and associated hydrocarbons from the Niobrara Formation.

- On November 15, 2012, the Commission entered Order No. 535-217, which approved up to four horizontal wells in DSU # 1, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- On February 11, 2013, the Commission entered Order No. 535-264 which approved up to six horizontal wells in a portion of DSU # 2, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- On February 11, 2013, the Commission entered Order No. 535-272 which established four approximate 640-acre exploratory drilling and spacing units for certain lands including a portion of DSU # 2, and approved one horizontal well within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- On March 25, 2013, the Commission entered Order No. 535-292 which approved up to six horizontal wells in DSU # 1, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- On May 6, 2013, the Commission entered Order No. 535-329 which vacated Order Nos. 535-99, 535-159, 535-272 and 535-264 and established two approximate 960-acre exploratory drilling and spacing unit for DSU # 2, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- On June 17, 2013, the Commission entered Order No. 535-342 which approved up to 13 horizontal wells within DSU # 2 and established unit-boundary setbacks of 600 feet, with internal wellbores offset by 300 feet, and 100 foot "heel-and-toe" completed interval setbacks from the unit boundaries perpendicular to the well laterals apply so long as Applicant obtains exception location approvals pursuant to Rule 318.c., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- On July 29, 2013, the Commission entered Order No. 535-364 which pooled all interests in the DSU # 2 for the development and operation the Niobrara Formation.
- On October 28, 2013, the Commission entered Order No. 535-424 which approved an additional nine horizontal wells, for a total of up to 15 horizontal wells in DSU # 1 with the productive interval of the wellbore to be located no closer than 600 feet from the south and east section lines which are adjacent to lands containing federal minerals, and no closer than 300 feet from the north and west section lines, and no closer than 300 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- On December 15, 2014, the Commission entered Order No. 535-588 which approved an additional 17 horizontal wells, for a total of up to 32 horizontal wells, in DSU # 1, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.

- On December 15, 2014, Order No. 535-584 approved an additional 19 horizontal wells, for a total of up to 32 horizontal wells in DSU # 2, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, April 13 2015
Tuesday, April 14 2015

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln St., Suite 801
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than March 30, 2015. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 30, 2015. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By

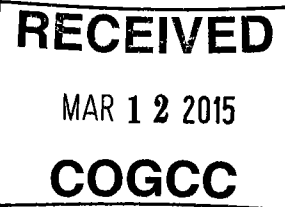
Jill Dorancy, Acting Secretary

Dated: March 6, 2015

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Applicant:
Elizabeth Y. Spencer
Kurt V. Tyler
Holland & Hart LLP
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Denver, CO 80202
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eyspencer@hollandhart.com
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BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

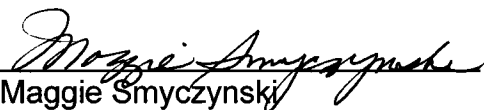


IN THE MATTER OF THE APPLICATION)	
OF CARRIZO OIL AND GAS, INC., FOR)	CAUSE NO. 535
AN ORDER ESTABLISHING 150 FOOT)	
INTERWELL SETBACKS IN SECTION 36)	DOCKET NO. 150400266
TOWNSHIP 9 NORTH, RANGE 59 WEST,)	
6TH PM, AND SECTION 27 AND THE)	TYPE: EXCEPTION LOCATION
E1/2 OF SECTION 28, TOWNSHIP 10)	
NORTH, RANGE 59 WEST, 6TH P.M.,)	
WELD COUNTY, COLORADO)	

CERTIFICATE OF MAILING

I hereby certify that a true and correct copy of the Notice of Hearing in the above-referenced docket was deposited in the U.S. Mail on March 9, 2015, postage pre-paid, to all interested parties who could be located at the time of the filing of the Application as listed in Exhibit A.

DATED this 10th day of March, 2015.


Maggie Smyczynski

Holland and Hart, LLP
Attn: Elizabeth Y. Spencer
555 17th Street, Suite 3200
Denver, CO 80202

ATTORNEYS FOR CARRIZO OIL & GAS, INC.

AFFIDAVIT

INVOICE #: A377638 01

ACCOUNT #: A30034158

INVOICE DATE: 03/13/15

INQUIRIES TO:

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FAX: 855 - 323 - 9871

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PO BOX 8749
DENVER CO 802028749

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PUBLICATION: DENVER DAILY JOURNAL

STATE OF COLORADO
COUNTY OF DENVER

I, CHRISTINA L. DECKER, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:
I AM NOW AND AT ALL TIMES HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIMES MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO-WIT:

3/11/15 - C#535 D#150400266

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,



CHIEF CLERK

PUBLIC NOTICES

709

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

CAUSE NO. 535

DOCKET NO. 150400266

TYPE: EXCEPTION LOCATION

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD
RULES TO GOVERN OPERATIONS FOR THE NIOBRARA FORMATION,
UNNAMED FIELD, WELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

APPLICATION LANDS

Township 9 North, Range 59 West, 6th P.M. (DSU # 1)

Section 36 All

Township 10 North, Range 59 West, 6th P.M. (DSU # 2)

Section 27 All

Section 28 E 1/2

APPLICATION

On March 4, 2014, Carrizo Oil and Gas, Inc. (Operator No. 10338)
("Carrizo" or "Applicant") filed a verified application pursuant to §34-60-116,
C.R.S., for an order to

1) Establish that the productive interval of the wellbore shall be located
no closer than 150 feet from the productive interval of any other wellbore
located in the unit, without exception granted by the Director

APPLICABLE RULES AND ORDERS

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• On December 23, 2011, the Commission entered Order No. 535-99
which, among other things, established an approximate 640-acre drilling and
spacing unit for a portion of DSU # 2 and allowed up to two horizontal wells in
the unit for development and production of oil, gas and related hydrocarbons
from the Niobrara Formation

• On December 12, 2011, Order No. 535-102 which established three
approximate 640-acre drilling and spacing units for certain lands including
DSU # 1 and allowed up to two horizontal wells in each unit, for the production
of oil, gas and associated hydrocarbons from the Niobrara Formation

• On May 29, 2012, the Commission entered Order No. 535-159 which
pooled all interests in a portion of DSU # 2, for the development and production
of oil, gas and associated hydrocarbons from the Niobrara Formation

• On November 15, 2012, the Commission entered Order No. 535-217,
which approved up to four horizontal wells in DSU # 1, for the production of
oil, gas and associated hydrocarbons from the Niobrara Formation

• On February 11, 2013, the Commission entered Order No. 535-
264 which approved up to six horizontal wells in a portion of DSU # 2, for
the production of oil, gas and associated hydrocarbons from the Niobrara
Formation

• On February 11, 2013, the Commission entered Order No. 535-272
which established four approximate 640-acre exploratory drilling and spacing
units for certain lands including a portion of DSU # 2, and approved one
horizontal well within each unit, for the production of oil, gas and associated
hydrocarbons from the Niobrara Formation

• On March 25, 2013, the Commission entered Order No. 535-292
which approved up to six horizontal wells in DSU # 1, for the production of
oil, gas and associated hydrocarbons from the Niobrara Formation

• On May 8, 2013, the Commission entered Order No. 535-329 which
vacated Order Nos. 535-99, 535-159, 535-272 and 535-264 and established
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• On June 17, 2013, the Commission entered Order No. 535-342 which
approved up to 13 horizontal wells within DSU # 2 and established unit-
boundary setbacks of 600 feet, with internal wellbores offset by 300 feet, and
100 foot "heel-and-toe" completed interval setbacks from the unit boundaries
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location approvals pursuant to Rule 318 c, for the production of oil, gas and
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• On July 29, 2013, the Commission entered Order No. 535-364 which
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• On October 28, 2013, the Commission entered Order No. 535-424
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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By

Jill Dorancy, Acting Secretary

Dated, March 6, 2015
Colorado Oil and Gas Conservation
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1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
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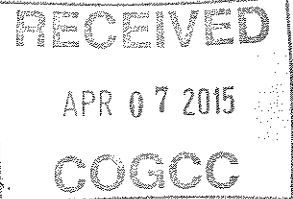
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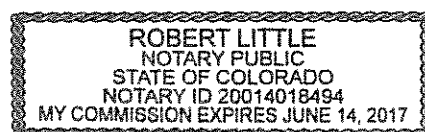
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of said County of Weld, being duly sworn, say
that I am an advertising clerk of

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that the same is a daily newspaper of general circulation and printed and published in the City of Greeley, in said county and state; that the notice or advertisement, of which the annexed is a true copy, has been published in said daily newspaper for consecutive (days); that the notice was published in the regular and entire issue of every number of said newspaper during the period and time of publication of said notice, and in the newspaper proper and not in a supplement thereof; that the first publication of said notice was contained in the Thirteenth day of March A.D. 2015 and the last publication thereof: in the issue of said newspaper bearing the date of the Thirteenth day of March A.D. 2015 that said The Greeley Tribune has been published continuously and uninterruptedly during the period of at least six months next prior to the first issue thereof contained said notice or advertisement above referred to; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the Act of March 3, 1879, or any amendments thereof; and that said newspaper is a daily newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

March 13, 2015Total Charges: \$293.6813th day of March 2015My Commission Expires 6/14/2017
Notary Public

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO
GOVERN OPERATIONS FOR THE NIOBRARA FORMATION, UNNAMED FIELD, WELD COUN-
TY, COLORADO

CAUSE NO. 535
DOCKET NO. 150400266
TYPE: EXCEPTION LOCATION

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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By
Jill Doran, Acting Secretary

Dated: March 6, 2015

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
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Attorneys for Applicant:
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Kurt V. Tyler
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555 17th Street, Suite 3200
Denver, CO 80202
(303) 295-8367 eyspencer@hollandhart.com kvttyler@hollandhart.com

The Tribune
March 13, 2015