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**NOTICE(S)**

*Certificate(s) of Mailing for Notice / amend Notice(s)*

*Proofs of Publication*

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION	)	CAUSE NO. 535
AND ESTABLISHMENT OF FIELD RULES TO	)	
GOVERN OPERATIONS FOR THE CODELL	)	DOCKET NO. 150700339
AND NIOBRARA FORMATIONS, UNNAMED	)	
FIELD, WELD COUNTY, COLORADO	)	TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 12 North, Range 64 West, 6<sup>th</sup> P.M.  
Section 35: All

Township 11 North, Range 64 West, 6<sup>th</sup> P.M.  
Section 2: All

APPLICATION

On April 8, 2015, Anadarko E&P Onshore LLC, Operator No. 2800 ("Anadarko" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Establish an approximate 1,280.00-acre drilling and spacing unit for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation;
- 2) Approve the drilling of up to seven horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; and
- 3) Approve an additional five horizontal wells, for a total of six horizontal wells within the existing drilling and spacing unit established by Order No. 535-561 for production of oil, gas, and associated hydrocarbons from the Codell Formation.
- 4) Require the productive interval of the wellbore to be located not less than 600 feet from the unit boundaries, and not less than 150 feet from the treated interval of any well from the Codell or Niobrara Formations, without exception being granted by the Director.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- Rule 318.a. of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing. The Application Lands are subject to this Rule for the Niobrara Formation.

- On October 27, 2014, the Commission approved Order No. 535-561, which established an approximate 1,280.00.00-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell Formation, and approved one horizontal well within the unit.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, July 20, 2015  
Tuesday, July 21, 2015

Time: 9:00 a.m.

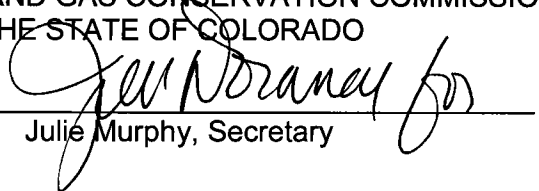
Place: Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than July 6, 2015. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 6, 2015. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By

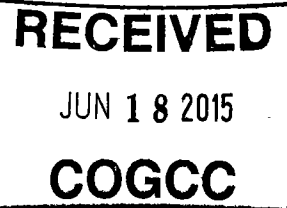
  
Julie Murphy, Secretary

Dated: June 9, 2015

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Attorneys for Applicant:  
James Parrot  
Jillian Fulcher  
Beatty & Wozniak, P.C.  
216 16th Street, Suite 1100  
Denver, Colorado 80202  
(303) 407-4499  
[jparrot@bwenergylaw.com](mailto:jparrot@bwenergylaw.com)  
[jfulcher@bwenergylaw.com](mailto:jfulcher@bwenergylaw.com)

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



IN THE MATTER OF THE PROMULGATION	)	CAUSE NO. 535
AND ESTABLISHMENT OF FIELD RULES TO	)	
GOVERN OPERATIONS FOR THE CODELL	)	DOCKET NO. 150700339
AND NIOBRARA FORMATIONS, UNNAMED	)	
FIELD, WELD COUNTY, COLORADO	)	TYPE: SPACING

**CERTIFICATE OF MAILING**

I hereby certify that a true and correct copy of the Notice of Hearing in the above-referenced docket was deposited in the U.S. mail on June 12, 2015, postage pre-paid, to the interested parties listed in the application regarding the above-referenced docket.

DATED this 18<sup>th</sup> day of June, 2015.

  
Jennifer L. Pittenger

**RECEIVED**

JUL 07 2015

**COGCC**

**DODGE**  
DATA & ANALYTICS

## AFFIDAVIT

INVOICE #: A381937 01

ACCOUNT #: A30036432

INVOICE DATE: 06/25/15

INQUIRIES TO:

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FAX: 855 - 323 - 9871

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JENNIFER PITTENGER  
216 SIXTEENTH ST STE 1100  
DENVER CO 80202

**ADVERTISER/AGENCY:**

**PUBLICATION:** DENVER DAILY JOURNAL

STATE OF COLORADO  
COUNTY OF DENVER

I, CHRISTINA L. DECKER, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:  
I AM NOW AND AT ALL TIMES HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIMES MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

6/23/15 - C#535D#150700339 SPACING

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,



CHIEF CLERK

## PUBLIC NOTICES

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

CAUSE NO. 421

DOCKET NO. 150700364

TYPE: ADDITIONAL WELLS

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD  
RULES TO GOVERN OPERATIONS FOR THE CODELL AND NIOBRARA  
FORMATIONS, HEREFORD FIELD, WELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

APPLICATION LANDS

Township 12 North, Range 64 West, 6th P.M.

Section 16 Lots 1-4 (lying and being within the State of Colorado)

Section 21 All

Section 28 All

APPLICATION

On May 5, 2015, Anadarko E&P Onshore LLC, Operator No 2800  
("Anadarko" or "Applicant") filed a verified application pursuant to §34-60-  
116, C.R.S., for an order to:1) Authorize an additional six horizontal wells, for a total of seven  
horizontal wells, in an approximate 1,318 71-acre drilling and spacing unit  
for the production of oil, gas associated hydrocarbons from the Niobrara  
Formation, and2) Authorize an additional five horizontal wells, for a total of six  
horizontal wells, in an approximate 1,318 71-acre drilling and spacing unit  
for production from the Codell Formation3) Require the productive interval of the wellbore to be located not less  
than 600 feet from the unit boundaries, and not less than 150 feet from the  
treated interval of any well from the Codell or Niobrara Formations, without  
exception being granted by the Director

APPLICABLE RULES AND ORDERS

(available online at <http://cogcc.state.co.us>, under "ORDERS")• Rule 318 a of the Commission Rules provides a well to be drilled  
2,500 feet or greater shall be located not less than 600 feet from any lease  
line, and shall be located not less than 1,200 feet from any other producible  
or drilling oil or gas well when drilling to the same common source of supply,  
unless authorized by the Commission upon hearing.• On December 15, 2014, the Commission approved Order No. 421-  
54 which, among other things, established an approximate 1,318 71-acre  
drilling and spacing unit for the Application Lands, for the production of oil,  
gas and associated hydrocarbons from the Codell and Niobrara Formations,  
respectively, and approved one horizontal well for the Codell Formation and  
one horizontal well for the Niobrara Formation within the unit, with the  
productive interval of each wellbore being no closer than 600 feet from the  
unit boundaryNOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction  
granted to the Oil and Gas Conservation Commission of the State of Colorado  
under §34-60-105 C.R.S., 2) specific powers granted pursuant to §34-60-106  
C.R.S., 3) the State Administrative Procedures Act at §24-4-105 C.R.S., and 4)  
the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has  
scheduled the above-entitled matter for hearing on

Date Monday, July 20, 2015

Tuesday, July 21, 2015

Time 9:00 a.m.

Place Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203In accordance with the Americans with Disabilities Act, if any party  
requires special accommodations as a result of a disability for this hearing,  
please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the  
hearing and arrangements will be madeAt hearing, the Commission will consider the Application and enter  
an order pursuant to its authority under the statute. Any interested party  
desiring to protest or intervene should file with the Commission a written  
protest or intervention in accordance with Rule 509., no later than July  
6, 2015. Such interested party shall, at the same time, serve a copy of the  
protest or intervention to the person filing the application. One electronic  
(cogcc hearings\_unit@state.co.us), one original and two copies shall be filed  
with the Commission. Anyone who files a protest or intervention must be  
able to participate in a prehearing conference during the week of July 6,  
2015. Pursuant to Rule 511., if the matter is uncontested, it may be approved  
without a hearing

OF THE STATE OF COLORADO

By

Juhe Murphy, Secretary

Dated June 9, 2015  
Colorado Oil and Gas Conservation  
Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website <http://cogcc.state.co.us>  
Phone (303) 894-2100  
Fax (303) 894-2109Attorneys for Applicant  
James Parrot  
Jillian Fulcher  
Beatty & Wozniak, P.C.  
216 Sixteenth Street, Suite 1100  
Denver, CO 80202  
303-407-4499  
jparrot@bwenenergyllaw.com  
jfulcher@bwenenergyllaw.comPublication Date June 23, 2015  
Published in The Daily Journal

480

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

CAUSE NO. 535

DOCKET NO. 150700339

TYPE: SPACING

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT  
OF FIELD RULES TO GOVERN OPERATIONS FOR THE CODELL AND  
NIOBRARA FORMATIONS, UNNAMED FIELD, WELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

APPLICATION LANDS

Township 12 North, Range 64 West, 6th P.M.

Section 35: All

Township 11 North, Range 64 West, 6th P.M.

Section 2: All

APPLICATION

On April 8, 2015, Anadarko E&P Onshore LLC, Operator No 2800  
("Anadarko" or "Applicant") filed a verified application pursuant to §34-60-  
116, C.R.S., for an order to:1) Establish an approximate 1,280 00-acre drilling and spacing unit  
for the production of oil, gas, and associated hydrocarbons from the Niobrara  
Formation,2) Approve the drilling of up to seven horizontal wells within the  
proposed unit, for the production of oil, gas and associated hydrocarbons from  
the Niobrara Formation, and3) Approve an additional five horizontal wells, for a total of six  
horizontal wells within the existing drilling and spacing unit established by  
Order No. 535-561 for production of oil, gas, and associated hydrocarbons  
from the Codell Formation.4) Require the productive interval of the wellbore to be located not less  
than 600 feet from the unit boundaries, and not less than 150 feet from the  
treated interval of any well from the Codell or Niobrara Formations, without  
exception being granted by the Director

APPLICABLE RULES AND ORDERS

(available online at <http://cogcc.state.co.us>, under "ORDERS")• Rule 318 a of the Commission Rules provides a well to be drilled  
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are subject to this Rule for the Niobrara Formation• On October 27, 2014, the Commission approved Order No. 535-  
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hydrocarbons from the Codell Formation, and approved one horizontal well  
within the unitNOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction  
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without a hearing

OF THE STATE OF COLORADO

By

Juhe Murphy, Secretary

Dated June 9, 2015  
Colorado Oil and Gas Conservation  
Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website <http://cogcc.state.co.us>  
Phone (303) 894-2100  
Fax (303) 894-2109Attorneys for Applicant  
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jparrot@bwenenergyllaw.com  
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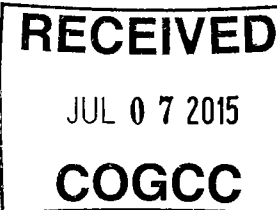
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**TheTribune**

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**www.greeleytribune.com**

Publication City and State:  
**Greeley, CO**

Publication County:  
**Weld**



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**1066909978**

Notice URL:

Notice Publish Date:  
Saturday, June 20, 2015

**Notice Content**

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE CODELL AND NIOBRARA FORMATIONS, UNNAMED FIELD, WELD COUNTY, COLORADO CAUSE NO. 535 DOCKET NO. 150700339 TYPE: SPACING NOTICE OF HEARING TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN: APPLICATION LANDS Township 12 North, Range 64 West, 6th P.M. Section 35: All Township 11 North, Range 64 West, 6th P.M. Section 2: All APPLICATION On April 8, 2015, Anadarko E&P Onshore LLC, Operator No. 2800 ("Anadarko" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to: 1) Establish an approximate 1,280.00-acre drilling and spacing unit for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation; 2) Approve the drilling of up to seven horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; and 3) Approve an additional five horizontal wells, for a total of six horizontal wells within the existing drilling and spacing unit established by Order No. 535-561 for production of oil, gas, and associated hydrocarbons from the Codell Formation. 4) Require the productive interval of the wellbore to be located not less than 600 feet from the unit boundaries, and not less than 150 feet from the treated interval of any well from the Codell or Niobrara Formations, without exception being granted by the Director. APPLICABLE RULES AND ORDERS (available online at: <http://cogcc.state.co.us>, under "ORDERS") " Rule 318.a. of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing. The Application Lands are subject to this Rule for the Niobrara Formation. " On October 27, 2014, the Commission approved Order No. 535-561, which established an approximate 1,280.00-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell Formation, and approved one horizontal well within the unit. NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on: Date: Monday, July 20, 2015 Tuesday, July 21, 2015 Time: 9:00 a.m. Place: Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203 In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made. At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than July 6, 2015. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic ([cogcc.hearings\\_unit@state.co.us](mailto:cogcc.hearings_unit@state.co.us)), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 6, 2015. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing. OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO By \_\_\_\_\_ Julie Murphy, Secretary Dated: June 9, 2015 Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, Colorado 80203 Website: <http://cogcc.state.co.us>

Phone: (303) 894-2100 Fax: (303) 894-2100 Attorneys for Applicant: James Parrot Jillian Fulcher Bittly & Wozniak, P.C. 216 16th Street,  
Suite 1100 Denver, Colorado 80202 (303) 407-4499 jparrot@bwenergylaw.com jfulcher@bwenergylaw.com The Tribune June 28, 2015

[Back](#)



**RECEIVED**

JUL 09 2015

**COGCC****BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO  
GOVERN OPERATIONS FOR THE CODELL AND NIOBRARA FORMATIONS, UNNAMED FIELD,  
WELD COUNTY, COLORADOCAUSE NO. 535  
DOCKET NO. 150700339  
TYPE: SPACING

## NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

## APPLICATION LANDS

Township 12 North, Range 64 West, 6th P.M.  
Section 34:AllTownship 11 North, Range 64 West, 6th P.M.  
Section 2:All

## APPLICATION

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- 1) Establish an approximate 1,280.00-acre drilling and spacing unit for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation;
- 2) Approve the drilling of up to seven horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; and
- 3) Approve an additional five horizontal wells, for a total of six horizontal wells within the existing drilling and spacing unit established by Order No. 535-561 for production of oil, gas, and associated hydrocarbons from the Codell Formation.
- 4) Require the productive interval of the wellbore to be located not less than 600 feet from the unit boundaries, and not less than 150 feet from the treated interval of any well from the Codell or Niobrara Formations, without exception being granted by the Director.

## APPLICABLE RULES AND ORDERS

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\*Rule 318.A. of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other productive or drilling oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing. The Application Lands are subject to this Rule for the Niobrara Formation.

\*On October 27, 2014, the Commission approved Order No. 535-561, which established an approximate 1,280.00-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell Formation, and approved one horizontal well within the unit.

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Place: Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801  
Denver, CO 80203

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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOBy \_\_\_\_\_  
Julie Murphy, Secretary

Dated: June 9, 2015

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Attorneys for Applicant:  
James Parrot  
Jillian Fulcher  
Beatty & Wozniak, P.C.  
216 16th Street, Suite 1100  
Denver, Colorado 80202  
(303) 407-4499  
[jparrot@bwehergylaw.com](mailto:jparrot@bwehergylaw.com)  
[jfulcher@bwehergylaw.com](mailto:jfulcher@bwehergylaw.com)

The Tribune  
June 28, 2015

STATE OF COLORADO

SS.

County of Weld,

I Kiara K. Garrettof said County of Weld, being duly sworn, say  
that I am an advertising clerk of**THE GREELEY TRIBUNE,**

that the same is a daily newspaper of general circulation and printed and published in the City of Greeley, in said county and state; that the notice or advertisement, of which the annexed is a true copy, has been published in said daily newspaper for consecutive (days): that the notice was published in the regular and entire issue of every number of said newspaper during the period and time of publication of said notice, and in the newspaper proper and not in a supplement thereof; that the first publication of said notice was contained in the Twenty-eighth day of June A.D. 2015 and the last publication thereof: in the issue of said newspaper bearing the date of the

Twenty-eighth day of June A.D. 2015 that said The Greeley Tribune has been published continuously and uninterruptedly during the period of at least six months next prior to the first issue thereof contained said notice or advertisement above referred to; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the Act of March 3, 1879, or any amendments thereof; and that said newspaper is a daily newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

June 28, 2015Total Charges: \$221.68Kiara K. Garrett28th day of June 2015My Commission Expires 6/14/17Robert Little

Notary Public

