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09.18.15

NOTICE(S)

Certificate(s) of Mailing for Notice / amend Notice(s)

Proofs of Publication

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION)	CAUSE NO. 535
AND ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS FOR THE NIOBRARA)	DOCKET NO. 151000563
AND CODELL FORMATIONS, UNNAMED)	
FIELD, WELD COUNTY, COLORADO)	TYPE: SPACING AND
)	INCREASED DENSITY

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 10 North, Range 59 West, 6th P.M.

Section 9: All

Section 16: N½

APPLICATION

On August 27, 2015, Whiting Oil and Gas Corporation (Operator No. 96155) ("Whiting" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate Order No. 535-417 only as it applies to an existing 640-acre drilling and spacing unit comprised of Section 9, Township 10 North, Range 59 West, 6th P.M.;
- 2) Establish a 960-acre drilling and spacing unit comprised of the Application Lands;
- 3) Approve up to a total of 32 horizontal wells in the 960-acre drilling and spacing unit comprised of the Application Lands for the production of oil, gas and associated hydrocarbons from the Niobrara and Codell Formations;
- 4) Require the productive interval of the wellbore of any permitted wells to be located no closer than 100 feet from the unit boundaries, and no closer than 100 feet from the productive interval of any other wellbore located in each unit; and
- 5) Applicant requests that the wells are drilled from no more than four well pads within the unit.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any

other producible or drilling oil or gas well when drilling to the same common source of supply. The Application Lands are subject to this Rule for the Codell Formation.

- On September 16, 2013, the Commission entered Order No. 535-417, which established four approximate 640-acre drilling and spacing units and approved up to sixteen horizontal wells within each unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 9, Township 10 North, Range 59 West, 6th P.M. is subject to this Order.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, October 26, 2015
Tuesday, October 27, 2015

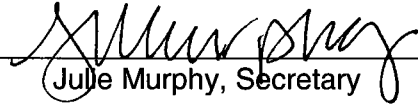
Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than October 9, 2015. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 12, 2015. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

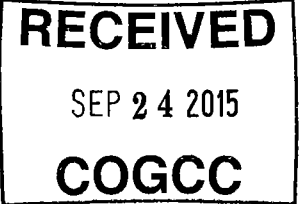
By _____
Julie Murphy, Secretary

Dated: September 18, 2015

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Applicant:
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Joseph C. Pierzchala
Welborn Sullivan Meck & Tooley, P.C.
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BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

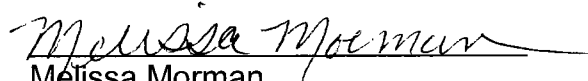


IN THE MATTER OF THE PROMULGATION)	CAUSE NO. 535
AND ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS FOR THE NIOBRARA)	DOCKET NO. 151000563
AND CODELL FORMATIONS, UNNAMED)	
FIELD, WELD COUNTY, COLORADO)	TYPE: SPACING AND
)	INCREASED DENSITY

CERTIFICATE OF MAILING

I hereby certify that a true and correct copy of the Notice of Hearing in the above-referenced docket was deposited in the U.S. Mail on September 18, 2015, postage pre-paid, to the interested parties listed in the application regarding the above-referenced docket.

Dated this 21st day of September, 2015.


Melissa Morman
Legal Assistant
Welborn Sullivan Meck & Tooley, PC
1125 17th Street, Suite 2200
303-376-4482



Publication Name:
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Tuesday, September 22, 2015

Notice Content

101

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO
CAUSE NO. 535
DOCKET NO. 151000563

TYPE: SPACING AND INCREASED DENSITY

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE NIOBRARA AND CODELL FORMATIONS, UNNAMED FIELD, WELD COUNTY, COLORADO
NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 10 North, Range 59 West, 6th P.M.

Section 9: All

Section 16: N

APPLICATION

On August 27, 2015, Whiting Oil and Gas Corporation (Operator No. 96155) (Whiting or Applicant), filed a verified application pursuant to 34-60-116, C.R.S., for an order to:

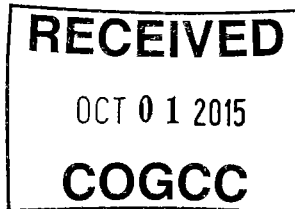
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- 3) Approve up to a total of 32 horizontal wells in the 960-acre drilling and spacing unit comprised of the Application Lands for the production of oil, gas and associated hydrocarbons from the Niobrara and Codell Formations;
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APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us> under ORDERS)

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On September 16, 2013, the Commission entered Order No. 535-417, which established four approximate 640-acre drilling and spacing units and approved up to sixteen horizontal wells within each unit for the production of oil, gas and associated hydrocarbons from the Niobrara



Formation. Section 9, Township 10 North, Range 59 West, 6th P.M. is subject to this Order.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under Section 34-60-105, C.R.S.; 2) specific powers granted pursuant to Section 34-60-106, C.R.S.; 3) the State Administrative Procedures Act at Section 24-4- 105, C.R.S.; and 4) the Commissions Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, October 26, 2015

Tuesday, October 27, 2015

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, Colorado 80203

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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By

Julie Murphy, Secretary

Dated: September 18, 2015 Attorneys for Applicant:

Colorado Oil and Gas Conservation Chelsey J. Russell Commission Joseph C. Pierzchala 1120 Lincoln Street, Suite 801 Welborn Sullivan Meck & Denver, Colorado 80203 Tooley, P.C. Website: <http://cogcc.state.co.us> 1125 17th Street, Suite 2200

Phone: (303) 894-2100 Denver, CO 80202 Fax: (303) 894-2109 303-830-2500

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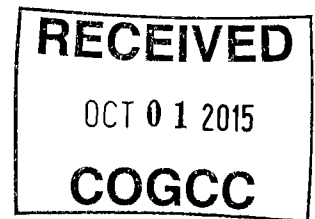
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Tuesday, September 22, 2015

Notice Content

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE NIOBRARA AND CODELL FORMATIONS, UNNAMED FIELD, WELD COUNTY, COLORADO CAUSE NO. 535 DOCKET NO. 151000563 TYPE: SPACING AND INCREASED DENSITY NOTICE OF HEARING TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN: APPLICATION LANDS Township 10 North, Range 59 West, 6th P.M. Section 9: All Section 16: N½ APPLICATION On August 27, 2015, Whiting Oil and Gas Corporation (Operator No. 96155) ("Whiting" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to: 1) Vacate Order No. 535-417 only as it applies to an existing 640-acre drilling and spacing unit comprised of Section 9, Township 10 North, Range 59 West, 6th P.M.; 2) Establish a 960-acre drilling and spacing unit comprised of the Application Lands; 3) Approve up to a total of 32 horizontal wells in the 960-acre drilling and spacing unit comprised of the Application Lands for the production of oil, gas and associated hydrocarbons from the Niobrara and Codell Formations; 4) Require the productive interval of the wellbore of any permitted wells to be located no closer than 100 feet from the unit boundaries, and no closer than 100 feet from the productive interval of any other wellbore located in each unit; and 5) Applicant requests that the wells are drilled from no more than four well pads within the unit. APPLICABLE RULES AND ORDERS (available online at: <http://cogcc.state.co.us>, under "ORDERS") ? Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The Application Lands are subject to this Rule for the Codell Formation. ? On September 16, 2013, the Commission entered Order No. 535-417, which established four approximate 640-acre drilling and spacing units and approved up to sixteen horizontal wells within each unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 9, Township 10 North, Range 59 West, 6th P.M. is subject to this Order. NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on: Date: Monday, October 26, 2015 Tuesday, October 27, 2015 Time: 9:00 a.m. Place: Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203 In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made. At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than October 9, 2015. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 12, 2015. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing. OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO By _____ Julie Murphy, Secretary Dated: September 18, 2015 Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, Colorado 80203 Website: <http://cogcc.state.co.us> Phone: (303) 894-2100 Fax: (303)

894-2109 Attorneys for Applicant: Chelsey J. Russell Joseph C. Pierzchala Welborn Sullivan Meck & Tooley, P.C. 1125 - 17th Street, Suite 2200
Denver, CO 80202 303-830-2500 crussell@wsmtlaw.com jpierzchala@wsmtlaw.com The Tribune September 25, 2015

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DENVER CO 80202

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PUBLICATION: DENVER DAILY JOURNAL

STATE OF COLORADO
COUNTY OF DENVER

I, CHRISTINA L. DECKER, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:
I AM NOW AND AT ALL TIMES HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIMES MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

9/22/15 - CS 535 DOCKET 151000563

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,



CHIEF CLERK

PUBLIC NOTICES

100

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOCAUSE NO. 112
DOCKET NO. 151000582

TYPE: POOLING

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF
FIELD RULES TO GOVERN OPERATIONS FOR THE FRUITLAND COAL
FORMATION, **IGNACIO-BLANCO FIELD**, LA PLATA COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

APPLICATION LANDS

Township 33 North, Range 9 West, N.M.P.M.

Section 4, S $\frac{1}{4}$

APPLICATION

On August 27, 2015, BP America Production Company (Operator No.
10000) ("BP" or "Applicant") filed a verified application pursuant to § 34-60-
116, C.R.S., for an order to1) Pool all interests in an approximate 320-acre drilling and spacing
unit established for the Application Lands, for the development and operation
of the Fruitland Coal Formation, and2) Subject any nonconsenting interests to the cost recovery provisions
of § 34-60-116(7), C.R.S., effective as of the date of the Application, or
the date that any of the costs specified in § 34-60-116(7)(b), C.R.S., were first
incurred for the drilling of the Martinez A #1 Well (API No. 05-067-09823),
Martinez A #2 Well (API No. 05-067-09826), Martinez A #3 Well (API No. 05-
067-09822), and Martinez A #4 Well (API No. 05-067-09827)

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us> under "ORDERS")On June 17, 1988, the Commission entered Order No. 112-60 which
established 320-acre drilling and spacing units, including the Application
Lands, for the production of gas from the Fruitland coal seams, with the
permitted well located, when north of the north line of Township 32 North, in
the NW $\frac{1}{4}$ and SE $\frac{1}{4}$ of the section, and south of the north line of Township 32
North, in the NE $\frac{1}{4}$ and SW $\frac{1}{4}$ of the section, and no closer than 990 feet to any
outer boundary of the section, nor closer than 130 feet to any interior quarter
section lineOn August 15, 1988, the Commission entered Order No. 112-61
which approved the drilling of the first well in 320-acre drilling and spacing
units, including the Application Lands, not in the permitted location, but
rather in the other quarter section, and established additional field rules for
the Fruitland coal seamsOn December 17, 1990 (Corrected November 7, 1999), the
Commission entered Order No. 112-85 which established additional field rules
for the Fruitland coal seams in 320-acre drilling and spacing units, including
the Application LandsOn July 11, 2000, the Commission entered Order No. 112-157 which
approved an optional additional well to be drilled for production of gas from
the Fruitland coal seams in 320-acre drilling and spacing units, including
the Application Lands, with the permitted well to be located in any undrilled
quarter section no closer than 990 feet from the boundaries of the quarter
section, nor closer than 130 feet to any interior quarter section lineOn July 10, 2006, the Commission entered Order No. 112-190
which approved a total of four (4) wells to be drilled for production of gas from
the Fruitland coal seams in 320-acre drilling and spacing units, including the
Application Lands, with the permitted well to be located no closer than 660
feet to any outer boundary of the unit with no interior line setback, utilizing a
common or expanded pad with an existing well, such that a total of 4 Fruitland
coal well pads are authorized in each governmental sectionNOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction
granted to the Oil and Gas Conservation Commission of the State of Colorado
under §34-60-105 C.R.S., 2) specific powers granted pursuant to §34-60-106
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OF THE STATE OF COLORADO

By

Julie Murphy, Secretary

Dated: September 18, 2015
Colorado Oil and Gas Conservation
Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109Attorneys for Applicant:
Elizabeth Y. Spencer
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Holland & Hart LLP
555 17th Street, Suite 3200
Denver, CO 80202
(303) 295-8367
eyspencer@hollandhart.com
kvtyler@hollandhart.comPublication Date: September 22, 2015
Published in The Daily Journal

100

101

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

CAUSE NO. 535

DOCKET NO. 151000563

TYPE: SPACING AND INCREASED DENSITY

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF
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NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

APPLICATION LANDS

Township 10 North, Range 59 West, 6th P.M.

Section 9, All

Section 18: N $\frac{1}{4}$

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OF THE STATE OF COLORADO

By

Julie Murphy, Secretary

Dated: September 18, 2015
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Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109Attorneys for Applicant:
Chelsey J. Russell
Joseph C. Pierzchala
Wellborn Sullivan Meck &
Tooley, P.C.
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**BEFORE THE OIL AND GAS
CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE NIOBRARA AND CODELL FORMATIONS, UNNAMED FIELD, WELD COUNTY, COLORADO

CAUSE NO. 535
DOCKET NO. 151000563
TYPE: SPACING AND INCREASED DENSITY

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 10 North, Range 59 West, 6th P.M.
Section 9: All
Section 16: N½

APPLICATION

On August 27, 2015, Whiting Oil and Gas Corporation (Operator No. 96155) ("Whiting" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate Order No. 535-417 only as it applies to an existing 640-acre drilling and spacing unit comprised of Section 9, Township 10 North, Range 59 West, 6th P.M.;
- 2) Establish a 960-acre drilling and spacing unit comprised of the Application Lands;
- 3) Approve up to a total of 32 horizontal wells in the 960-acre drilling and spacing unit comprised of the Application Lands for the production of oil, gas and associated hydrocarbons from the Niobrara and Codell Formations;
- 4) Require the productive interval of the wellbore of any permitted wells to be located no closer than 100 feet from the unit boundaries, and no closer than 100 feet from the productive interval of any other wellbore located in each unit; and

5) Applicant requests that the wells are drilled from no more than four well pads within the unit.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

?Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The Application Lands are subject to this Rule for the Codell Formation.

?On September 16, 2013, the Commission entered Order No. 535-417, which established four approximate 640-acre drilling and spacing units and approved up to sixteen horizontal wells within each unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 9, Township 10 North, Range 59 West, 6th P.M. is subject to this Order.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, October 26, 2015
Tuesday, October 27, 2015

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than October 9, 2015. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 12, 2015. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____

Julie Murphy, Secretary

Dated: September 18, 2015

STATE OF COLORADO

SS.

County of Weld,

I Kiara Garrett

of said County of Weld, being duly sworn, say that I am an advertising clerk of

THE GREELEY TRIBUNE,

that the same is a daily newspaper of general circulation and printed and published in the City of Greeley, in said county and state; that the notice or advertisement, of which the annexed is a true copy, has been published in said daily newspaper for consecutive (days): that the notice was published in the regular and entire issue of every number of said newspaper during the period and time of publication of said notice, and in the newspaper proper and not in a supplement thereof; that the first publication of said notice was contained in the Twenty-fifth day of September A.D. 2015 and the last publication thereof: in the issue of said newspaper bearing the date of the Twenty-fifth day of September A.D. 2015 that said The Greeley Tribune has been published continuously and uninterruptedly during the period of at least six months next prior to the first issue thereof contained said notice or advertisement above referred to; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the Act of March 3, 1879, or any amendments thereof; and that said newspaper is a daily newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

September 25, 2015

Total Charges: \$178.88

Kiara K. Garrett

25th day of September 2015

My Commission Expires 6/14/17

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
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The Tribune
September 25, 2015

Notary Public

