

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/24/2019

Submitted Date:

07/24/2019

Document Number:

685101429

FIELD INSPECTION FORM

Loc ID 319940 Inspector Name: MEDINA, JUSTIN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 31257
Name of Operator: FRITZLER RESOURCES INC
Address: P O BOX 114
City: FORT MORGAN State: CO Zip: 80701

Findings:

- 14 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Fritzler, Gene	970-768-0845	gfritzler@bresnan.net	left msg 9/21
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201955	WELL	PR	09/19/2007	OW	001-07359	SIMPSON A 9	PR

General Comment:

Location			
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Produced water tank has no labels/faded		
Corrective Action:	Install sign to comply with Rule 210.d.		Date: 12/04/2018
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location, PU, meter house, 3 vertical separators, sucker rods next to separator fiberglass pipe on berm of pit		
Corrective Action:	Comply with 603 f.		Date: 01/01/2019
Type	OTHER		
Comment:	Stained soil around crude oil tanks		
Corrective Action:	Properly treat or dispose of oily waste in accordance with 907.e.		Date: 11/01/2018
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	Tank	>= 5 bbls	
Comment:	possible spill from what appears to be leaking bottom of tank see pic 14		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 07/26/2019
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Ancillary equipment	# 1		corrective date
Comment:	electric box		
Corrective Action:			Date:
Type: Bradenhead	#		
Comment:			
Corrective Action:			Date:
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	electric motor		

Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	shares containment with oil tank, no produced water sign on tank.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:		
Corrective Action:		Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 201955 Type: WELL API Number: 001-07359 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Fail	

Comment: multiple buckets and drums on location with unknown contents

Corrective Action: Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 907A. Contact COGCC EPS staff.

Date: 07/26/2019

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment: What appears to be hydrocarbons in produced water pit see pic 17

Corrective Action: For non emergencies, remove produced liquid hydrocarbons from the earthen pit or reservoir immediately per Rule 323.. For emergencies, remove produced liquid hydrocarbons from the earthen pit or reservoir immediately after the emergency is over per Rule 323.

Date: 07/25/2019

Fencing:

Fencing Type: None Fencing Condition:

Comment: no fencing

Corrective Action: _____

Date:

Netting:

Netting Type: Netting Condition:

Comment: no netting on pit

Corrective Action: _____

Date:

Anchor Trench Present: NO Oil Accumulation: 2+ feet Freeboard:

Comment: _____
 Corrective Action: _____

Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On 7/24/19 at approximately 1200 I, Inspector Justin Medina conducted an on-site inspection at Fritzler Resouces- API 001-07359 Simpson A9 in Adams County Colorado. While there, I observed Producing Well During this inspection the following possible compliance issues were observed: Corrective actions are delinquent from previous inspection document # 688400344 Produced water tank has no labels/faded Install sign to comply with Rule 210.d. 12/4/2018 Stained soil around crude oil tanks Properly treat or dispose of oily waste in accordance with 907.e. 11/1/18 Unused equipment on location, PU, meter house, 3 vertical seperators, sucker rods next to separator fiberglass pipe on berm of pit Comply with 603 f.1/1/19 possible spill from what appears to be leaking bottom of tank see pic 14 Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. 7/26/19 multiple buckets and drums on location with unknown contents Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 907A. Contact COGCC EPS staff. 7/26/19 What appears to be hydrocarbons in produced water pit see pic 17 For non emergencies, remove produced liquid hydrocarbons from the earthen pit or reservoir immediately per Rule 323.. For emergencies, remove produced liquid hydrocarbons from the earthen pit or reservoir immediately after the emergency is over per Rule 323. 7/25/19 A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	<p>medinaj</p>	<p>07/24/2019</p>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402121348	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4889829
685101430	pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4889822