

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/24/2019

Submitted Date:

07/24/2019

Document Number:

679704863**FIELD INSPECTION FORM**

Loc ID 315368 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 6720Name of Operator: ROBERT L BAYLESS PRODUCER LLCAddress: 621 17TH ST STE 2300City: DENVER State: CO Zip: 80293**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**7 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Trujillo, Helen		notices@rlbayless.com	All inspections
Kellerby, Shaun	970-712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230712	WELL	PR	04/01/2019	GW	103-08380	PHILADELPHIA CREEK 38	PR

General Comment:[COGCC Inspection Report Summary.](#)[On 7-24-2019 at approximately 11:30, inspector Rick Moran, conducted a routine inspection at in Rio Blanco county.](#)[During this inspection the following compliance issues were observed:](#)[1\) Well head gas leak. Photo 2. Complete by 7-25-2019.](#)[The inspector left a message at 505-326-2659 at 12:19. The local lease operator called the inspector at 14:00 and stated he would check on the well.](#)[A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.](#)[This is a summary of inspection report 679704863.](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Gas leak at well head.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date:	07/25/2019

Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	100 BBLS	STEEL AST		39.907400,-108.696600	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate			Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	230712	Type:	WELL	API Number:	103-08380	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well.								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No apparent significant soil migration, erosion, or soil movement on location.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Blowdown

Lined: NO

Pit ID:

Lat: 39.907400

Long: -108.696600

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type:

Liner Condition:

Comment: Part of tank secondary containment. No pipe visible going into pit.

Corrective Action

Date:

Fencing:

Fencing Type: Wildlife

Fencing Condition: Adequate

Comment:

Corrective Action

Date:

Netting:

Netting Type: Mesh

Netting Condition: Good

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation: NO

2+ feet Freeboard: YES

Comment:

Corrective Action

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402121342	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4889814
679704864	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4889808