



DATE	Wednesday, October 10, 2007		NEW WELL	yes
STATE	0	0.00%	TAX	OLD WELL
COUNTY	0	PER DIEM	Top Cement	342

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RIG NO.	21	COMPANY	Sandlin Oil		LEASE NAME	Welmacher A.K.A. 1-15		
{ 6:00 am } Drove crew to loc. { 7:30 am } Csg dead. { 9:00 am } Rigged wireline truck, run bond log on well from 3313-2550 w/ TOC @ 2720. { 11:00 am } Rigged for 4.5 csg pulled csg to 40 the, set back dwn & flanged up tbg head. { 11:30 am } Rigged wireline truck, set cementretainer @ 1517. { 1:00 pm } Rigged for tbg, tlhw stinger * 47 jts 2 3/8, Nipped stripping head swing @ 1438. { 2:00 pm } SDFN, Drove crew home { 3:30 pm }					LAST PULL	NA		
					PRESENT PULL	Comp of well		
					PERFS	CIBP @ 3315, 3342-48, CIBP 3415, 3435 41, CIBP 3540, 3624-30		
					CSG	4.5	PBTD	0.00
					ROD DATES			

RODS PULLED		TOTAL FT	RODS RUN		TOTAL FT	CR 1517 holes	
POLISH ROD			POLISH ROD			1537-67	
SUBS			SUBS			SWAB CUPS	
RODS			RODS			OSR	ACID
RODS			RODS			POWER TONGS	1 ROD TONGS
RODS			RODS			ELV.LYT	ROD WIPER
RODS			RODS			3 1/2" ELEV	TBG WIPER
SUBS			SUBS			THREAD DOPE	1 STANDING VALVE
PUMP-SIZE			PUMP-SIZE			SAND PUMP	SKID
ANCHOR	BTM PUMP	0	ANCHOR	BTM PUMP	0	CSG SWAB	SCRATCHER

TUBING PULLED		TOTAL FT	TUBING RUN		TOTAL FT	STRG HEAD & FLANGE	
SUBS			SUBS			1	PARIFFIN KNIFE
TBG			TBG			STRIPPER RUBBER	FISHING TOOL
						R-45 GASKET	LIGHT PLANT
						H2S MONITOR	AIR PACKS
TA			TA			MULTI GAS MONITOR	LAY DOWN MACHINE
TBG			TBG			FLOW CREW	RIG ROAD
						RIG HOURS	6.5 1
SN			SN			OPERATOR	Paublo
						D.MAN	KKK
MUD ANCHOR			MUD ANCHOR			HELPER	KKK
						X HANDS	1
						X H-HRS	6.5

RIG ANCHORS		CO. REP
QTY		
SERVICE		
MARKER POSTS QTY		



DATE	Thursday, October 11, 2007		NEW WELL	yes
STATE	0	TAX	0.00%	OLD WELL
COUNTY	0	PER DIEM		Top Cement 1442

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RIG NO.	21	COMPANY	Sandlin Oil	LEASE NAME	Holmescher A # 1-15
(6:00 am) Drove crew to loc. (7:30 am) Filled BWSJSA. Csg dead & tbg dead. Stung into cement retainer w/ 49 jts w/ 10 ft sub @ 1512. (9:00 am) Pulled in cement truck w/ Cat & prepared for cement job. (11:30 am) Pumped injection rate down tbg 1.5 bbls min 1200 lbs w/ circulation on surface pipe. Pumped 160 sx cement displaced w/ 5.25 bbls to 500 lbs. Pulled out cement retainer, Reversed tbg clean w/ 12 bbls. (1:30 pm) Tohw 10 sub * 49 jts w/ stinger. (2:00 pm) Tihw 3 3/4 bit w/ 4 collars * 1 jt 2 3/8 tbg, flanged tbg head up. (2:30 pm) SDFN, Drove crew home (4:00 pm)				LAST PULL	NA
				PRESENT PULL	Comp of well
				PERFS	CIBP @ 3315, 3342-49, CIBP 34 15, 3435 41, CIBP 3549, 3624-30
				CSG	4.5
				PBTD	3807
				ROD DATES	

RODS PULLED		TOTAL FT	RODS RUN		TOTAL FT	CR 1517 holes	
						1537-67	
POLISH ROD			POLISH ROD			SWAB CUPS	
SUBS			SUBS			SWAB CUPS	
RODS			RODS			OSR	ACID
RODS			RODS			POWER TONGS	1 ROD TONGS
RODS			RODS			ELV.LYT	ROD WIPER
RODS			RODS			3 1/2" ELEV	TBG WIPER
SUBS			SUBS			THREAD DOPE	STANDING VALVE
PUMP-SIZE			PUMP-SIZE			SAND PUMP	SKID
ANCHOR	BTM PUMP 0		ANCHOR	BTM PUMP 0		CSG SWAB	SCRATCHER

TUBING PULLED		TOTAL FT	TUBING RUN		TOTAL FT	RIG HOURS	
						7 3	
SUBS			SUBS			STRIPPER RUBBER	FISHING TOOL
TBG			TBG			R-45 GASKET	LIGHT PLANT
						H2S MONITOR	AIR PACKS
TA			TA			MULTI GAS MONITOR	LAY DOWN MACHINE
TBG			TBG			FLOW CREW	RIG ROAD
						RIG HOURS 7 3	
GN			GN			OPERATOR	Paublo
						D.MAN	KKK
MUD ANCHOR			MUD ANCHOR			HELPER	KKK
						X HANDS	
						X H-HRS	

RIG ANCHORS		CO. REP
QTY		
SERVICE		
MARKER POSTS QTY		