

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:
402123512

Date Received:

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10071 Contact Name: Marjorie Rael

Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 312-8115

Address: 555 17TH ST STE 3700 Fax: _____

City: DENVER State: CO Zip: 80202

API Number 05-123-49129-00 County: WELD

Well Name: Anschutz Coffelt Well Number: 5-61-35-3225B

Location: QtrQtr: SWNW Section: 35 Township: 5N Range: 61W Meridian: 6

Footage at surface: Distance: 1620 feet Direction: FNL Distance: 320 feet Direction: FWL

As Drilled Latitude: 40.360270 As Drilled Longitude: -104.184359

GPS Data:
Date of Measurement: 01/18/2019 PDOP Reading: 1.9 GPS Instrument Operator's Name: Chad Meiers

** If directional footage at Top of Prod. Zone Dist.: 2384 feet. Direction: FNL Dist.: 460 feet. Direction: FWL
Sec: 35 Twp: 5N Rng: 61W

** If directional footage at Bottom Hole Dist.: 2385 feet. Direction: FNL Dist.: 399 feet. Direction: FEL
Sec: 36 Twp: 5N Rng: 61W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 03/22/2019 Date TD: 05/26/2019 Date Casing Set or D&A: 05/27/2019

Rig Release Date: 05/28/2019 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 15778 TVD** 5855 Plug Back Total Depth MD 15778 TVD** 5854

Elevations GR 4492 KB 4508 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
GAMMA

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	977	305	0	977	VISU
1ST	8+3/4	7	23	0	6,271	725	0	6,271	CALC
1ST LINER	6+1/8	4+1/2	11.6	6271	15,773	535	4,545	15,773	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	5,850		NO	NO	
NIOBRARA	5,984		NO	NO	

Comment:

- PBDT is taken from the wet shoe sub set depth
- Please utilize the "Casing" tab for actual depths as sources reference different datums, which result in a different depth.
- Top of cement calculation is based on the Contractor's cement ticket.
- A CBL was not run during drilling operations; however, was run prior to commencement of completion operations, and, is being submitted via Sundry Notice (Doc# 402122800).
- No open-hole logs were run on this well. Per rule 317.p., a Resistivity log was run on the Anschutz Coffelt 5-61-34-0801B well (123-47618-00)
- The BHL was drilled past the setback to 2385' FNL & 399' FEL; however, the deepest BPZ will be within the unit boundary setback at 2397' FNL & 460' FEL of Sec. 36.
- This well is waiting on completions at this time the final form 5 is being submitted. HP will submit the actual TPZ and BPZ footages in the comments section on the form 5A.
- The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Marjorie Rael

Title: Regulatory Ops Tech

Date: _____

Email: mrael@hpres.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402123532	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402123524	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402123523	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402123542	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402123544	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402123546	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

