



02326320

RECEIVED
SEP 13 2013
COGCC



**McGRAW HILL
CONSTRUCTION**

McGRAW HILL FINANCIAL

AFFIDAVIT

INVOICE #: A353856 01
ACCOUNT #: A30026872
INVOICE DATE: 08/28/13
INQUIRIES TO:
TEL: 866 - 260 - 9240 FAX: 855 - 323 - 987

BILL TO: WELBORN SULLIVAN MECK & TOOL
MELISSA MORMAN LGL ASST
1125 17TH STREET SUITE 2200
DENVER CO 80202

ADVERTISER/AGENCY:



**McGRAW HILL
FINANCIAL**

PUBLICATION: DENVER DAILY JOURNAL

STATE OF COLORADO
COUNTY OF DENVER

I, KARINA MORALES, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:
I AM NOW AND AT ALL TIME HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIME MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

8/23/13 - C#535 D#1309-SP-1147

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,

Karina Morales

CHIEF CLERK

PUBLIC NOTICES

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
CAUSE NO. 535
DOCKET NO. 1308-SP-1147

843

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER AMENDING ORDER NO. 535-204 AND ESTABLISHING TWO 1280-ACRE DRILLING AND SPACING UNITS FOR SECTIONS 8, 17, 28 AND 33, TOWNSHIP 10 NORTH, RANGE 57 WEST, 6TH P.M., WELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 800 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Sections 28 and 33, Township 10 North, Range 57 West, 6th P.M. are subject to this Rule for the Niobrara Formation.

On October 1, 2012, the Commission entered Order No. 535-204 which established six approximate 980-acre drilling and spacing units, and approved up to four horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 8 and 17, Township 10 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On March 25, 2013, the Commission entered Order No. 535-298 which approved up to eight horizontal wells within twenty-one approximate 640 to 980-acre drilling and spacing units, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of each wellbore be no closer than 200 feet from the treated interval of any other wellbore producing from the Niobrara formation, and no closer than 100 feet from a unit boundary unless such boundary abuts or corners lands for which the Commission has not at the time of the drilling permit application granted the right to locate the treated interval of the wellbore no closer than 100 feet from a unit boundary. If the Commission has not at the time of the drilling permit application granted to the owners of the adjacent or cornering lands the right to locate the treated interval of the wellbore no closer than 100 feet from a unit boundary, then the treated interval of the wellbore shall be located no closer than the distance permitted in the adjacent or cornering lands, without exception being granted by the Director. Sections 8 and 17, Township 10 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On May 8, 2013, the Commission entered Order No. 535-314 which approved up to sixteen horizontal wells within twenty-one drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 8 and 17, Township 10 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On July 18, 2013, Whiting Oil and Gas Corporation ("Whiting" or "Applicant"), by its attorneys, filed with the Commission pursuant to Section 34-60-116, C.R.S., a verified application ("Application") for an order to: 1) vacate the 980-acre drilling and spacing unit established by Order No. 535-204 for Section 17 and the 8 1/4 of Section 8, Township 10 North, Range 57 West, 6th P.M.; and 2) establish two approximate 1280-acre drilling and spacing units for the below-described lands ("Application Lands"), and approve up to sixteen horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of each wellbore be no closer than 200 feet from the treated interval of any other wellbore producing from the Niobrara formation, and no closer than 100 feet from a unit boundary unless such boundary abuts or corners lands for which the Commission has not at the time of the drilling permit application granted the right to locate the treated interval of the wellbore no closer than 100 feet from a unit boundary. If the Commission has not at the time of the drilling permit application granted to the owners of the adjacent or cornering lands the right to locate the treated interval of the wellbore no closer than 100 feet from a unit boundary, then the treated interval of the wellbore shall be located no closer than the distance permitted in the adjacent or cornering lands, without exception being granted by the Director.

Township 10 North, Range 57 West, 6th P.M.

Section 8 All

Section 17: All ("DSU #1" Containing 1,280-acres, more or less)

Township 10 North, Range 57 West, 6th P.M.

Section 28 All

Section 33 All ("DSU #2" Containing 1,280-acres, more or less)

Applicant requests to locate the surface facilities at a legal location, anywhere on the surface of the unit, or on adjacent lands.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, September 16, 2013
Tuesday, September 17, 2013
Time: 9:00 a.m.
Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 506, any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than August 30, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (ocgcc.hearing@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of September 3, 2013. Pursuant to Rule 503 g, if a party who has received notice under Rule 503 b wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by August 30, 2013, the Applicant may request that an administrative hearing be scheduled beginning September 3, 2013. In the alternative, pursuant to Rule 511, if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By
Robert J. Frick, Secretary

Dated: August 19, 2013
Colorado Oil and Gas Conservation
Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://ocgcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Whiting:
Stephen J. Sullivan
Chelsea J. Russell
Welborn Sullivan Meck &
Tooley, P.C.
1125 - 17th Street, Suite 2200
Denver, Colorado 80202
Phone: 303-830-2500
Fax: 303-832-2386
ssullivan@wsmtlaw.com
crussell@wsmtlaw.com

Publication Date: August 23, 2013
Published in The Daily Journal

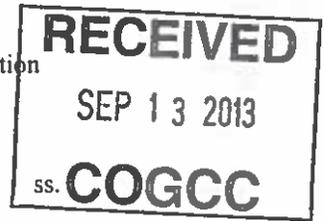
243



Promote your business

CALL TO ADVERTISE ★ 888-814-0513

THE DAILY JOURNAL



STATE OF COLORADO

County of Weld,

I Desirea Larson

of said County of Weld, being duly sworn, say that I am an advertising clerk of

THE GREELEY TRIBUNE,

that the same is a daily newspaper of general circulation and printed and published in the City of Greeley, in said county and state; that the notice or advertisement, of which the annexed is a true copy, has been published in said daily newspaper for consecutive (days): that the notice was published in the regular and entire issue of every number of said newspaper during the period and time of publication of said notice, and in the newspaper proper and not in a supplement thereof; that the first publication of said notice was contained in the Twenty-fifth day of August A.D. 2013 and the last publication thereof; in the issue of said newspaper bearing the date of the Twenty-fifth day of August A.D. 2013 that said The Greeley Tribune has been published continuously and uninterrupted during the period of at least six months next prior to the first issue thereof contained said notice or advertisement above referred to; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the Act of March 3, 1879, or any amendments thereof; and that said newspaper is a daily newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

August 25, 2013

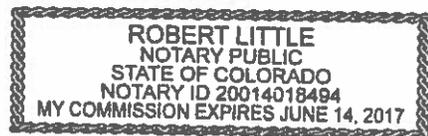
Total Charges: \$285.68

Desirea Larson

25th day of August, 2013

My Commission Expires 6/14/2017

Robert Little
Notary Public



**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER AMENDING ORDER NO. 535-204 AND ESTABLISHING TWO 1280-ACRE DRILLING AND SPACING UNITS FOR SECTIONS 8, 17, 28 AND 33, TOWNSHIP 10 NORTH, RANGE 57 WEST, 6TH P.M., WELD COUNTY, COLORADO

CAUSE NO. 855
DOCKET NO. 1309-SP-1147

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Sections 28 and 33, Township 10 North, Range 57 West, 6th P.M. are subject to this Rule for the Niobrara Formation.

On October 1, 2012, the Commission entered Order No. 535-204 which established six approximate 960-acre drilling and spacing units, and approved up to four horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 8 and 17, Township 10 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On March 25, 2013, the Commission entered Order No. 535-298 which approved up to eight horizontal wells within twenty-one approximate 840 to 960-acre drilling and spacing units, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of each wellbore be no closer than 200 feet from the treated interval of any other wellbore producing from the Niobrara formation, and no closer than 100 feet from a unit boundary unless such boundary abuts or corners lands for which the Commission has not at the time of the drilling permit application granted the right to locate the treated interval of the wellbore no closer than 100 feet from a unit boundary. If the Commission has not at the time of the drilling permit application granted to the owners of the adjacent or cornering lands the right to locate the treated interval of the wellbore no closer than 100 feet from a unit boundary, then the treated interval of the wellbore shall be located no closer than the distance permitted in the adjacent or cornering lands, without exception being granted by the Director. Sections 8 and 17, Township 10 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On May 6, 2013, the Commission entered Order No. 535-314 which approved up to sixteen horizontal wells within twenty-one drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 8 and 17, Township 10 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On July 18, 2013, Whiting Oil and Gas Corporation ("Whiting" or "Applicant"), by its attorneys, filed with the Commission pursuant to Section 34-60-118, C.R.S., a verified application ("Application") for an order to: 1) vacate the 960-acre drilling and spacing unit established by Order No. 535-204 for Section 17 and the S½ of Section 8, Township 10 North, Range 57 West, 6th P.M.; and 2) establish two approximate 1280-acre drilling and spacing units for the below-described lands ("Application Lands"), and approve up to sixteen horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of each wellbore be no closer than 200 feet from the treated interval of any other wellbore producing from the Niobrara formation, and no closer than 100 feet from a unit boundary unless such boundary abuts or corners lands for which the Commission has not at the time of the drilling permit application granted the right to locate the treated interval of the wellbore no closer than 100 feet from a unit boundary. If the Commission has not at the time of the drilling permit application granted to the owners of the adjacent or cornering lands the right to locate the treated interval of the wellbore no closer than 100 feet from a unit boundary, then the treated interval of the wellbore shall be located no closer than the distance permitted in the adjacent or cornering lands, without exception being granted by the Director.

Township 10 North, Range 57 West, 6th P.M.
Section 8: All
Section 17: All ("DSU #1" Containing 1,280-acres, more or less)

Township 10 North, Range 57 West, 6th P.M.
Section 28: All
Section 33: All ("DSU #2" Containing 1,280-acres, more or less)

Applicant requests to locate the surface facilities at a legal location, anywhere on the surface of the unit, or on adjacent lands.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, September 16, 2013
Tuesday, September 17, 2013

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509, any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than August 30, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of September 3, 2013. Pursuant to Rule 503.g, if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by August 30, 2013, the Applicant may request that an administrative hearing be scheduled beginning September 3, 2013. In the alternative, pursuant to Rule 511, if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

By
Robert J. Frick, Secretary

Dated: August 19, 2013

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Whiting:
Stephen J. Sullivan
Chelsey J. Russell
Welborn Sullivan Meck & Tooley, P.C.
1125 - 17th Street, Suite 2200
Denver, Colorado 80202
Phone: 303-830-2500
Fax: 303-832-2368
ssullivan@wsmtlaw.com
crussell@wsmtlaw.com

The Tribune
August 25, 2013