

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/15/2019

Submitted Date:

07/16/2019

Document Number:

685200615**FIELD INSPECTION FORM**Loc ID 451594 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 1199 MAIN AVENUE SUITE 101City: DURANGO State: CO Zip: 81301**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:20 Number of Comments11 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, All		SanJuanCOGCC@bp.com	All Inspections
Beebe, Sabre		sabre.beebe@bpx.com	All Inspections
Roy, Catherine		catherine.roy@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
451592	WELL	PR	03/29/2018	LO	067-10004	Tiffany 4-1	PR
451593	WELL	PR	03/30/2018	LO	067-10005	Tiffany 4-3	TA
451595	WELL	PR	03/30/2018	LO	067-10006	Tiffany 4-2	PR

General Comment:

Inspection to follow up on noise complaint and mitigation, see "complaint" section of report. Interim reclamation and COA failures documented in "location construction" and "interime reclamation" sections. See "spills" and "housekeeping sections". Links to downloadable sound survey report and inspection photo doc at end of report.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	no contents, capacity or NFPA on ASTs or PBV, same issue was noted in previous inspection, operator submitted FIRR stating CA completed but without photos, see inspection photos 6-9		
Corrective Action:	Install tank information and NFPA per Rule 210	Date:	06/30/2018
Type	OTHER		
Comment:	labels on glycol tank are UV faded		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Both 24-hour operator contact and Emergency Services 3"s are good

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	pumping unit not in use, horsehead on edge of location (4-3 well)		
Corrective Action:	Remove unused equipment if well is to remain as TA	Date:	10/16/2019
Type	OTHER		
Comment:	lube oil and impacted material at 4-3 wellhead see photo 17		
Corrective Action:	clean up impacted material	Date:	07/30/2019
Type	UNUSED EQUIPMENT		
Comment:	rods stored on trailer		
Corrective Action:	use or remove	Date:	08/16/2019
Type	TRASH		
Comment:	several pieces of small trash observed		
Corrective Action:	conduct sweep for and remove small trash and debris	Date:	08/16/2019

Overall Good: ☐

Spills:			
Type	Area	Volume	
Produced Water	Tank	<= 1 bbl	
Comment:	PBV on north end of location dripping produced water from top seam, see photo 4		
Corrective Action:	clean up impacted material	Date:	07/23/2019
Other	Pump Jack		
Comment:	Appears wellbore fluid (E & P) waste release on west/northwest side of location, due to size of discolored area and absorption volume could be more than 1 bbl. Area is slightly discolored due to fine grey particles, possibly cement, see photo 3		
Corrective Action:	File spill report if more than 1 bbl E & P waste	Date:	07/19/2019

In Containment: No

Comment: [see inspection photos](#)☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	PBV STEEL		,	
Comment: tank active dripping leak from top seam of tank (see photo 4)						
Corrective Action: respond to leak, repair tank						Date: 07/18/2019

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		Adequate
Comment: base appears to be permeable gravel absorbing leaked fluid but fluid is not migrating				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 451592 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: disturbed areas have not been properly reclaimed, see photos 11-16

Corrective Action: comply with COA and Rule 1003

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected FacilitiesFacility ID: 451592 Type: WELL API Number: 067-10004 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

Complaint

Comment:

Follow-up sound survey for complaint doc#200445775. Survey was conducted for 15 minutes at aprox. 1 PM with 0-2 mph winds from south, clear skies, 87 deg. #M Soundpro DL meter ser no. BGN010009 with a calibration date of 10/26/18 was set up on tripod 4 feet above ground at 100' from compressor soundwall in the NW corner of location in direction of complainants residence. 59.2 db(a) was the average over 15 minutes at 100' which is the equivalent of 48.3 db(a) at 350'. This is consistent with measurements taken during winter with significant snow accumulations. Sound report is available via download link at end of inspection report. No further action required in response to this complaint from residence in northwest direction.

Corrective Action:

Date:

Facility ID: 451593 Type: WELL API Number: 067-10005 Status: PR Insp. Status: TA**Idle Well**Purpose: ☐ Shut In☒ Temporarily Abandoned

Reminder:

Comment:

Horsehead removed from pumping unit, rods appear to be out of well, well can not readily be returned to production and therefore is in a state of TA, well was reported producing on last monthly form 7 (May 2019).

Corrective Action:

Perform mechanical integrity test within 30 days of shutting in (no longer than CA date) per Rule 319.b or return well to a state of shut in (readily capable of returning to production).

Date: 08/16/2019Facility ID: 451595 Type: WELL API Number: 067-10006 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: HAY MEADOW, IRRIGATED

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment [see "housekeeping" section of report](#)

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCroplandTop soil replaced _____ Recontoured _____ Perennial forage re-established FailNon-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? F

Comment Disturbed areas outside of graveled production area are overgrown with weeds, noxious weeds and undesirable vegetation. Some noxious weeds in flowering stage see photos 13-14

Corrective Action control weeds and noxious weedsDate 08/16/2019Overall Interim Reclamation Fail**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: HAY MEADOW, IRRIGATED

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: Corrective Action:

Date _____

Overall Final Reclamation

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass					
Compaction	Pass					
Gravel	Pass	Compaction	Pass			
Berms	Pass					

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402111707	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4880623
685200616	sound survey report	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4880609
685200618	inspection photo doc	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4880610