



01949428

FORM

6

Rev
05/18

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COGCC

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 74175 Contact Name: KATHIE SANDLIN
 Name of Operator: Sandlin Oil Corporation Phone: 303 292 3313
 Address: 621 17th Street, Suite 2055 Fax: 303 292 3969
 City: Denver State: CO Zip: 80293 Email: _____
 For Intent 24 hour notice required, Name: Kathie Sandlin Tel: 303-292-3313
 COGCC contact: Email: sandlinoilcorporation@gmail.com

API Number 05 --- 0090532500
 Well Name: Norshier A Well Number: 1-15
 Location: QtrQtr: SWSE Section: 15 Township: 33S Range: 42W Meridian: 6th PM
 County: Baca Federal, Indian or State Lease Number: _____
 Field Name: Midway Field Number: 54952

☐ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.165574/102.138127 Longitude: 37.165552/102.138158

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☒ Mechanical Problems

☐ Other Holes in Casing

Casing to be pulled: ☐ Yes ☒ No Estimated Depth: _____

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☒ Yes ☐ No If yes, explain details below

Details: Hole 1 under surface, holes 1171-2340, 1700-2340, 1171-1700

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
<u>Topeka</u>		<u>3046</u>	<u>3056</u>	<u>1/10/18</u>	<u>Squeeze 2005K</u>	
<u>Topeka A</u>		<u>3112</u>	<u>3118</u>	<u>1/10/18</u>	<u>Squeeze</u>	
Total: 0 zone(s) <u>Topeka - Reperf</u>		<u>3046</u>	<u>3056</u>	<u>1/10/18</u>	<u>Producing</u>	

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
<u>SURF</u>	<u>12-1/4</u>	<u>8-1/2</u>	<u>24#</u>	<u>1479</u>	<u>725</u>	<u>1479</u>	<u>SURFACE</u>	
<u>1st</u>	<u>7-7/8</u>	<u>4-1/2</u>	<u>11.6#</u>	<u>3860</u>	<u>195</u>	<u>3845</u>	<u>1512</u>	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Kathie D. Sendlin Print Name: Kathie D. Sendlin
Title: President Date: 6/24/2019 Email: sendlinoilcorporation@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____