

COLORADO OIL AND GAS CONSERVATION COMMISSION



UIC Field Report

Date: 6/11/85☐ Site Inspection☒ Witness Mechanical Integrity TestWell Name: Mt. Hope W-7Field: Mt HopeLocation: NW Sec 19 Twp 9N Rng 53WOperator: Rex MonahanLast Reported injection press. 490Max. press. allowed. 1320Well Type: ☒ Tubing-packerZone: Dakota☐ Casing Disposal☐ Dual Completion

Status at time of inspection:

☒ Injecting 740 psi☐ Not Injecting _____ psiTubing-Casing Annulus Pressure 0 psi

Braidenhead Pressure _____ psi

Mechanical Integrity Test 350 0 min.360 5 min.370 10 min.375 15 min.Pressure change during test +25 psiChart used ☐ Yes ☒ NoRemarks: increase of pressurepossibly due to thermalexpansion, tested OKJ. Robbins

Wellbore Diagram

Perfs
top4865 ft

btm

4889 ft

Packer

e 4750 ft

Liner

_____ csg

_____ top

_____ btm

4 1/2 csg

TD

e 5037 ft

PBTD