

Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within thirty (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

FOR OGCC USE ONLY

MAY - 5 1999

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Complete the Attachment Checklist

Wellbore diagram	Oper	OGCC
Site Facility Diagram	x	

List in order of completion.

OGCC Operator Number:	41050	Contact Name & Phone	
Name of Operator:	Homestead Oil Inc.	Shawn Elworthy	
Address:	16880 Wild Plum Circle	No:	(303) 297-2300
City:	Morrison	State:	CO Zip: 80465
API Number : 05-	123-16273	Fax:	(303) 297-7708
Well Name:	Boulter	Number:	15-21
Location (QtrQtr, Sec, Twp, Rng, Meridian):		NE NW Sec 15-T4N-R66W	

FORMATION: Codell / Niobrara	NB-CD	Producing	Y	x	N	Commingled	OGCC	PR-0
Perforations Gross Interval: Top	Bottom	No. Holes:	Size:	Open Hole Completion				
reperforated 7223'	7233'	40	2 1/2" RTG gun					

Formation Treatment Describe:
Re-frac Codell with 10,100# of 100 mesh, 293,700# of 20-40 sand and 8000# acfrac black using 65 BO and 128,307 gal of 27#- 30# Prima gell.

Test Information	Date:	Hours:	Bbls Oil:	MCF Gas:	Bbls H2O:
	03/08/99	24	3	198	2
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size		
flowing	420	310	12/64		
API Gravity Oil:	BTU Gas:	Gas Disposition:			
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H2O	GOR:	
	3	198	2	66,000	

Production Method:		flowing	
Tubing Size:	Setting Depth:	Packer Depth:	
2 3/8"	7224'		
Non-producing Completion Status:	Abd	SI	Reason shut In:

Abandonment of Zone	Date:	Squeezed:	Sacks Cement:
Bridge Plug Depth:		Sacks Cement on Top:	



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Tubing Size:	Setting Depth:	Packer Depth:
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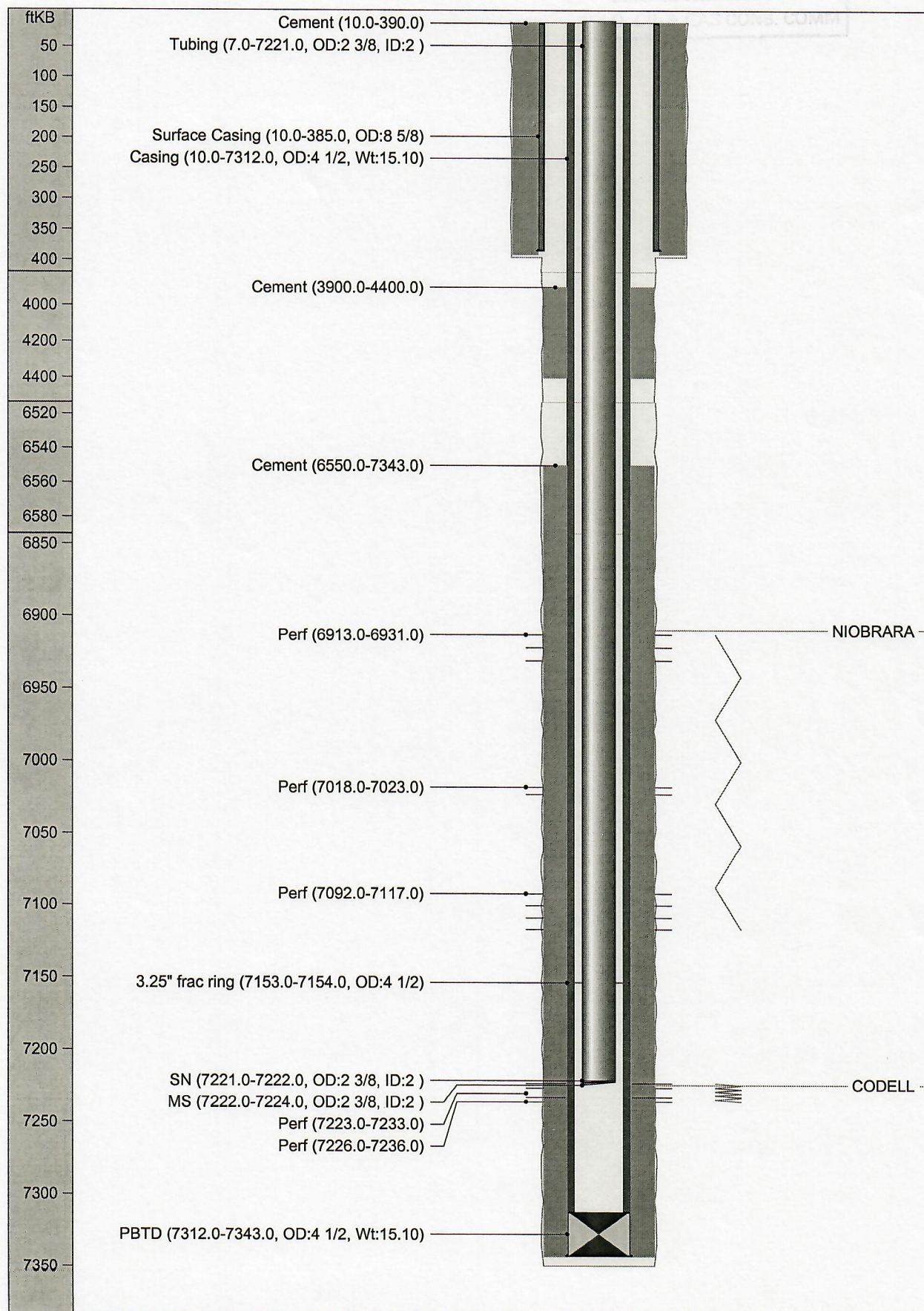
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Shawn Elworthy

Signed Title: Field Foreman Date: 04/29/99

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4/29/99



BOULTER 15-21**Homestead Oil****MAY - 5 1999****4/29/99**

BOULTER 15-21			
API Code	051231627300	Field Code	676378712
TD	7350.0 ftKB	Basin	DENVER BASIN
PBTD	7350.0 ftKB	Basin Code	540
Operator	Homestead Oil	Permit	08-Oct-92
State	Co	Spud	29-Oct-92
County	WELD	Finish Drl	
Permit No.	92-1304	Completion	29-Jan-93
TD Measured	7350	Abandon	
Reservoir			
Field	WATTENBERG		
Elevations			
KB	4733.0 ft	Cas Flng	
Grd	4723.0 ft	Tub Head	
KB-Grd	10.0 ft		
Bore Hole Data			
	Depth (ftKB)		Size (in)
	395.0		12 1/4
	7350.0		7 7/8
Casing String - Surface Casing			
Item (in)	Btm (ftKB)	Jnts	ID Wt Grd Thd
8 5/8 in Surface Casing	385.0		0
Casing String - Production Casing			
Item (in)	Btm (ftKB)	Jnts	ID Wt Grd Thd
4 1/2 in Casing	7312.0	271	3 53/64 15.10 N-80 LT&C
4 1/2 in 3.25" frac ring	7154.0		3 1/4
4 1/2 in PBTD	7343.0		3 53/64 15.10 N-80 LT&C
Casing Cement			
Casing String	Top (ftKB)	Amount (sx)	Comments
Surface Casing	10.0		
Production Casing	3900.0	315	315sx lite, spacer job
Production Casing	6550.0	150	
Perforations			
Date	Int	Zone	Shots (/ft) Type
08-Oct-92	6913.0 - 6931.0	NIOBRARA	0.0 6 holes
08-Oct-92	7018.0 - 7023.0	NIOBRARA	0.0 4 holes
08-Oct-92	7092.0 - 7117.0	NIOBRARA	0.0 6 holes
08-Oct-92	7226.0 - 7236.0	CODELL	4.0 2 1/2" RTG
06-Feb-99	7223.0 - 7233.0	NIOBRARA, CODELL	4.0 2 1/2" RTG
Stimulations & Treatments			
Date	Type	stm.user1	stm.user2 Comments
22-Jan-93	2nd half	190,000# 20/40, 5500# 12/20 Acfrac	79,254 gal gel
09-Feb-99	Halliburton Codell refrac	293,700# 20/40, 8000# 12/20 Acfrac	128,307 gal 27 and 30# Prima gel
22-Jan-93	1st half, BJ Serv B & B frac	332,000# 20/40, 7500# 12/20 Acfrac	116,172 gal gel
Tubing String - tbg			
Item (in)	Top (ftKB)	Len (ft)	Jnts ID (in) Wt Grd Thd
2 3/8 in Tubing	7.0	7214.0	227 2 4.70 J-55 8rd
2 3/8 in SN	7221.0	1.0	2 4.70 J-55 8rd
2 3/8 in MS	7222.0	2.0	2 4.70 J-55 8rd