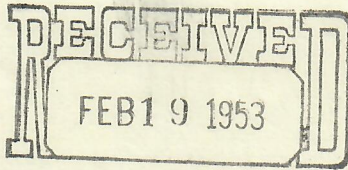


	19		

Locate
Well
Correctly



00270085



File in _____ indicate on Fee and Patented lands and in
quadrangle _____ indicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

226-11

LOG OF OIL AND GAS WELL

Field Mt. Hope CONSERVATION COMMISSION Shell Oil Company
County Logan Address _____
Lease C. F. Green 'B'
Well No. 11 Sec. 19 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
Location 330 Ft. (N) of North Line and 864 Ft. (W) of East line of SW/4 Elevation 4209
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date 2-18-53Title for Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 2-21, 19 52 Finished drilling 2-29, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4863 to 4897 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	45		176	130		
7"	20# & 23#	Jones and	5034	125 1/2		
2"	4.7#	Laughlin	5000	4 1/2 Bent.		

COMPLETION DATA

Total Depth 5040 ft. Cable Tools from - to 5012 Rotary Tools from 0 to 5040
Casing Perforations (prod. depth) from 4879 to 4881 ft. No. of holes _____
Acidized with - gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 3-12 19 52 Making 132.57 bbls./day of 39.3 A. P. I. Gravity Fluid on 24/64 Pump ☐
Tub. Pres. 320 lbs./sq. in. Csg. Pres. 560 lbs./sq. in. Gas Vol. 743 Mcf. Gas Oil Ratio 5605 Choke. ☒
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 2-29 19 52

Straight Hole Survey _____ Type _____

Time Drilling Record Yes

Other Types of Hole Survey Yes Type Microlog

Core Analysis Yes Depth 4869 to 4882

(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	180	Surface sand and shale
	180	3723	Shale
	3723	4695	Shale and lime
	4695	4864	Shale and sand.

(Continue on reverse side)

	1932	1931	Shale and sand.
	353	1932	Shale and lime
4864	180	Sample	Top Muddy shale
4864-4871	0	Sand, faint ECF.	Surface sand and shale
4871-4879½	305	Sand and shale.	
4879½-4896		Sand.	
4896-4965		Shale and siltstone.	
4965	Yes	Sample	Top Dakota
4965-4977	Yes	Sand.	
4977-4988	Yes	Sand and shale.	
4988-4990		Shale.	
4990-4994		Sand and shale.	
4994-5015	350	Sand, streaks of shale.	
5015-5040		Shale with streaks of sand.	
5040-TD		Sand.	

Sh	1" JH	1932	2000	1" Bent.		
Sh	50" & 53"	1932	2034	1" 2"		
TO 3/4	12	1932	130	130		
SIZE	WATER BOIL	TYPE	THICKNESS	DEPTH	NO. OF BOILS	EST. INTERESTED

CASING RECORD						
No. 1 from	10		No. 1 from	10		
No. 1 from	10		No. 1 from	10		
IMPORTANT WATER SANDS						
No. 1 from	10		No. 1 from	10		
No. 1 from	10		No. 1 from	10		
No. 1 from	10		No. 1 from	10		

Oil and gas sands or zones

Commenced drilling 5-27 1932 25 meters drilling 5-28 1932 25

The summary on this page is for the condition of the well as of the date

Date 5-18-33

Division Production Manager

The information given hereafter is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location 330 1/2 of North 1/2 Sec. 10 T. 23 N. R. 23 E. 1/4 of East 1/4 of Section 130

Owner C. E. Green 1B1

Operator Green

Miner Mr. Hobe

CONSERVATION COMMISSION

Shelf Oil Company

LOC OF OIL AND GAS WELL

STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION

OFFICE OF DIRECTOR