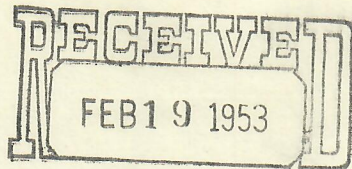


	19		
	©		

Locate
Well
CorrectlyFile in _____ locate on Fee and Patented lands and in
quadrangle _____ locate on State and School lands, with

ICE OF DIRECTOR

AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Mt. Hope Company Shell Oil Company
County Logan Address Denham Building, Denver, Colorado
Lease C. F. Green 'B'
Well No. 10 Sec. 19 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
Location 998 Ft. (S) of North Line and 330 Ft. (W) of East line of SW/4 Elevation 4194
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabnet
for: Title Division Production Manager
Date 2-18-53

The summary on this page is for the condition of the well as above date.

Commenced drilling 2-1, 19 52 Finished drilling 2-9, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4865 to 4900. No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	24	-	202	110		
4 1/2	9.5	National	698			
4 1/2	15	J&L	5020	100		
2	4.7	J&L	2589			

COMPLETION DATA

Total Depth 5040 ft. Cable Tools from _____ to 4994 Rotary Tools from 0 to 5040
Casing Perforations (prod. depth) from 4870 to 4886 ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 3-15, 19 52 Making 91 bbls./day of 39.4 A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. _____ lbs./sq. in. Csg. Pres. 600 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 2-8, 19 52 Straight Hole Survey _____ Type _____
Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis No Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	205	Surface clay and shale.
	205	3408	Shale.
	3408	4670	Shale and lime.
	4670	4864	Shale and sand.

(Continue on reverse side)

4864
4864-4904
4904-4945

Sample Top 'Muddy'
Sand
Shale.

4945-4970

Sand and Shale.

4970

Sample Top Dakota

4970-5001

Sand with streaks shale, no shows.

5001-5010

Sand.

5010-5040

Sand with streaks of shale, no shows.

5040-TD

Sand.

LOGGING RECORD

WELL DATA

COMPLETION DATA

CASING RECORD

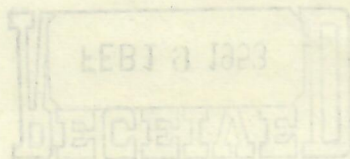
IMPORTANT WATER SANDS

OIL AND GAS SANDS OR ZONES

Dratzen Production Manager

CONSERVATION COMMISSION

OIL & GAS



LOG OF OIL AND GAS WELL

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
OFFICE OF RECORDS