

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/15/2019

Submitted Date:

07/17/2019

Document Number:

685200614**FIELD INSPECTION FORM**Loc ID 306930 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 1199 MAIN AVENUE SUITE 101City: DURANGO State: CO Zip: 81301**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**13 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Beebe, Sabre		sabre.beebe@bpx.com	<a href="#">All Inspections</a>
Inspections, All		SanJuanCOGCC@bp.com	<a href="#">All Inspections</a>
Roseberry, Courtney		courtney.roseberry@co.laplat a.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279557	WELL	PR	08/24/2005	GW	067-09066	FEDERAL 01-02 2	PR

**General Comment:**

Complaint inspection in response to complaint doc#200447410, see complaint section for corrective action. Also see "housekeeping" and "stormwater" sections. Equipment inventory is the same as in previous 2018 inspection doc#685305145 except for the addition of wellhead compressor. Addition of wellhead compression is considered a "major change" and requires Form 42 notice per Rule 316.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 24 hour contact and emergency services numbers are good

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	WEEDS		
Comment:	several flowering noxious weeds observed on interim rec area and edge of access road		
Corrective Action:	control weeds	Date:	08/17/2019
Type	DEBRIS		
Comment:	loose insulated wire section on east side of location		
Corrective Action:	remove wire and any other debris, trash or used parts	Date:	08/17/2019
Type	OTHER		
Comment:	compressor skid catch pan mostly full of oily fluid, no additional BMPs observed		
Corrective Action:		Date:	

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Compressor	# 1		
Comment:	no notification of major change in adding wellhead compression		
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		

Corrective Action:		Date:	
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**Inspected Facilities**

Facility ID: 279557	Type: WELL	API Number: 067-09066	Status: PR	Insp. Status: PR
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**Producing Well**

Comment: PR

Corrective Action:

Date:

**Complaint**

Comment: Noise survey conducted in response to complaint doc#200447410. 3M Soundpro DL meter ser no. BGN010009 with a factory calibration date of 1026/2018 was placed on tripod 4 feet above ground and 100' from compressor on edge of graveled well pad in direction of compllaintant's residence, a closer distance than 350' was used due to topograpghy and pad size. Suvey was conducted at aprox 11 AM with clear skies, 75 deg F and calm to 1.5 mph wind from SE. There are currently no sound walls or noise mitigation equipment installed.

Minute to minute averages were 63.9 db(a) at 100' which calculates to 53 db(a). Sound report and data available by download link at end of report.

Although sound levels are acceptable for daytime operations mitigation is required to achieve sound pressures below 50 db(a) for night time operation.

Corrective Action: Reduce noise in direction of complaint to below 50 db(a) for night time/24 hour operations

Date: 08/01/2019

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction				
Rip Rap	In Process					appears stormwater is not flowing through rip-rap
Gravel	Pass	Gravel				

Comment: erosion observed on west side fill slope, several rock run-downs installed, appears that grading of pad and gravel pile up at top of run downs is causing stormwater to not flow through rundowns and flow off and cause erosion on west side, see pictures.

Corrective Action: examine maintenance and functionality of BMPs/install BMs for erosion on west side fill slope

Date: 08/17/2019

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
ADDITIONAL CORRECTIVE ACTION/REQUEST FOR RECORDS: Provide documentation that well is not being produced under vacuum per Rule 206. CA date: 8/17/2019	labowsks	07/17/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685200619	inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4881101">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4881101</a>
685200620	sound survey report	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4881102">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4881102</a>