

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/10/2019

Submitted Date:

07/10/2019

Document Number:

687905104**FIELD INSPECTION FORM**Loc ID 333566 Inspector Name: Stewart, Joseph On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 53255Name of Operator: MARALEX RESOURCES INCAddress: P O BOX 338City: IGNACIO State: CO Zip: 81137**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Murray, Richard		g.richard.murray@state.co.us	
Hughes, Jim		jimo.hughes@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
,	970-563-4000	maralextech@gmail.com	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214932	WELL	SI	09/01/2017	GW	067-06537	SHEHAMMER 1	SI

General Comment:

This is a follow up inspection responding to previous inspection Doc#687904796 submitted May 22, 2019. This inspection does not alleviate prior corrective actions that have not been completed. This inspection identifies corrective actions that have been completed and identifies new corrective actions since prior inspection. Photo documentation and video at the end of this inspection report.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Removal of unused chemical injection tank, compressor catwalk and stairs and unused drum have been removed. See photo.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
Produced Water	Tank	>= 5 bbls		
Comment:	See video at the end of this report. Estimated volume to be equal or greater than 5 Bbl's in the secondary containment. Contacted emergency phone number as soon as identified.			
Corrective Action:	Remove free fluids and contact COGCC EPS staff per rule 906.b.			Date: 07/11/2019

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	# 1		corrective date
Comment:	Compressor fuel gas flowline block valve is still leaking from the valve body and audibly louder than the previous inspection. This corrective action has not been corrected from previous inspection and is a safety hazard.		
Corrective Action:	As per previous inspection CA, respond and investigate immediately and resolve leak. Replace/repair valve to comply with Rule 605.d.		
		Date:	05/29/2019

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 214932 Type: WELL API Number: 067-06537 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: shut-in

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402103750	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4874947
687905105	Removed injection tank and catwalk/stairs.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4874934
687905106	Spill from tank into secondary.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4874935
687905107	Fuel gas block valve leak.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4874936