

**COGIS - NOAV Report****Operator Information** [Related](#) [Docs by API](#) [Single Doc](#) [Docs under NOAV](#)

DocNum:	200312584	Date Rec'd:	6/16/2011
Operator:	ALAMOSA DRILLING INC	Oper. No.	900
Address:	8150 N. CENTRAL EXPY - STE 750 ATTN: TODD MOORE DALLAS , TX 75205-1832		
Company Rep.	TODD MOORE		
Well Name/No.	JANKE 3		
Location	SENW 18 T32N R1E N		
Fac.ID:	412491	Fac.Type:	WELL
API number:	05-007 -06280	County	ARCHULETA
COGCC Rep:	JANE STANCZYK	Phone:	(303) 894-2100 X5119

Alleged Violation:**Date of Alleged Violation:** 10/1/2010**Approx. time of violation:**

As drilled, the wellhead is allegedly less than 150' from the nearest property line, an exception to Rule 603 a.(2). As constructed, a portion of the well s are allegedly located on the adjacent land owner. The operator did not provide the notice to this surface owner required by Rule 305 e.(1).A. and B nor consultation required by Rule 306.a.

Act, Order, Regulation, Permit Conditions Cited:

Rule 603 a (2), Rule 305 e.(1).A. and B, Rule 306.a.

Abatement or Corrective Action Required to be Performed by Operator

The operator must provide survey data for the location of the wellhead, well site, facilities, and property line. If the survey indicates the wellhead is less the property line, the operator must obtain a waiver of the 150' setback from land owner and submit it with a sundry notice requesting approval a Rule f exception location. If the survey indicates a portion of the well site and facilities are located on the adjacent land owner, the operator must provide the l the information required by Rule 305.e.(1).A. and B. and must obtain a waiver of the Rule 306 a. consultation from the surface owner and submit it with requesting approval of the waiver.

Abatement or Corrective Action Required to be Completed by: 6/30/2011*This section to be completed by Operator when alleged violation is corrected*

Company Rep:	Title:
Signature?	Date: 6/16/2011 10:08:42 AM

Company Comments:

COGCC Signature?	Date: N/A
Resolution approved by:	Title:

Final Resolution

Date	Case Closed?	Letter Sent?	COGCC person
No Final data found.			

Tuesday, February 07, 2012

COGIS - NOAV Report**Operator Information** [Related](#)  [Docs by API](#)  [Single Doc](#) [Docs under NOAV](#)

DocNum:	200290054	Date Rec'd:	12/23/2010
Operator:	ALAMOSA DRILLING INC	Oper. No.	900
Address:	8150 N. CENTRAL EXPY - STE 750 ATTN: TODD MOORE DALLAS , TX 75205-1832		
Company Rep.	TODD MOORE		
Well Name/No.	JANKE 3		
Location	SENW 18 T32N R1E N		
Fac.ID:	412491	Fac.Type:	WELL
API number:	05-007 -06280	County	ARCHULETA
COGCC Rep:	JANE STANCZYK	Phone:	(303) 894 - 2100

Alleged Violation:**Date of Alleged Violation:** 10/1/2010**Approx. time of violation:**

The well was drilled at a location approximately 40' from the nearest lease line, encroaching on the minerals in the SWNE Section 18 32N 1E. The well was drilled and completed prior to an inspection on October 1, 2010. A Form 5 Drilling Completion Report (required within 30 days of reaching TD) has not been submitted to the COGCC. A Form 5A Completed Interval Report (required within 30 days of completing) has not been submitted to the COGCC.

Act, Order, Regulation, Permit Conditions Cited:

Rule 318.b, Rule 308A, Rule 308B

Abatement or Corrective Action Required to be Performed by Operator

Either (1) obtain a waiver from or (2) finalize a pooling agreement with, the encroached upon lease owner or mineral interest owner, per Rule 318.c. Submit a Sundry Notice Form 4 requesting approval of an exception location per Rule 318.c. Submit a Form 5 with all required attachments including logs. Submit a Form 5A with all required attachments.

Abatement or Corrective Action Required to be Completed by: 1/25/2011*This section to be completed by Operator when alleged violation is corrected***Company Rep:****Title:****Signature?****Date:**

6/16/2011 10:11:32 AM

Company Comments:**COGCC Signature? Y****Date:** 12/23/2010**Resolution approved by:** JANE STANCZYK**Title:****Final Resolution**

Date	Case Closed?	Letter Sent?	COGCC person
6/16/2011	Y		JANE STANCZYK

Documentation provided by the operator indicates there is no lease line encroachment. The operator has submitted the Form 5 and Form 5A. Another NOAV will be issued to address a Rule 603.a.(2) Property Line encroachment and Rule 305.e.(1).A. and B and Rule 306.a. violations for this well.

Tuesday, February 07, 2012

COGIS - WELL Information

Scout
Card [Related](#) [Insp.](#) [MIT](#) [NOAV](#) [GIS](#) [Doc](#) [Review](#) [COA](#) [Wellbore](#) [Orders](#)

Surface Location Data for API # 05-007-06280

Status: PR

Well Name/No.: JANKE #3 (click well name for production)
Operator: ALAMOSA DRILLING INC - 900
Status Date: 10/15/2010 Federal or State Lease #:
County: ARCHULETA #007 Location: SENW 18 32N 1E N PM
Field: NAVAJO - #57110 Elevation: 7,119 ft
Planned Location 1534 FNL 2595 FWL Lat/Long: 37.01502/-106.88481 Lat/Long Source: Field Measured

Wellbore Data for Sidetrack #00

Status: PR 10/15/2010

Spud Date: 6/9/2010 Spud Date is: ACTUAL

Wellbore Permit

Permit #: 20085815 Expiration Date: 6/9/2010
Prop Depth/Form: 1500 Surface Mineral Owner Same: Y
Mineral Owner: FEE Surface Owner: FEE
Unit: Unit Number:

Formation and Spacing: Code: MNCS, Formation: MANCOS, Order:, Unit Acreage:, Drill Unit:
Casing: String Type: SURF, Hole Size: 12.25, Size: 8.625, Top:, Depth: 264, Weight: 27
Cement: Sacks: 150, Top: 0, Bottom: 264, Method Grade:
Casing: String Type: 1ST, Hole Size: 7.875, Size: 4.5, Top:, Depth: 900, Weight: 11
Cement: Sacks: 75, Top: 750, Bottom: 900, Method Grade:

Wellbore Completed

Completion Date: 7/21/2010
Measured TD: 1174 Measured PB depth: 1174
True Vertical TD: True Vertical PB depth:
Casing: String Type: CONDUCTOR, Hole Size: 15, Size: 7, Top: 0, Depth: 11, Weight:
Cement: Sacks: 0, Top:, Bottom:, Method Grade:
Casing: String Type: SURF, Hole Size: 12.25, Size: 8.625, Top: 0, Depth: 269, Weight:
Cement: Sacks: 143, Top: 143, Bottom: 271, Method Grade: VISU
Casing: String Type: 1ST, Hole Size: 7.875, Size: 5.5, Top: 0, Depth: 900, Weight:
Cement: Sacks: 114, Top: 0, Bottom: 905, Method Grade: CBL

Formation

Log Top

Log Bottom

Cored

DSTs

MANCOS

15

1174

Completed information for formation MNCS

1st Production Date: 10/15/2010 Choke Size:
Status Date: 10/15/2010 Hole Completion: Y
Commingled: N Production Method:
Formation Name: MANCOS Status: PR
Formation Treatment:
Treatment Date: 10/15/2010 NONE
Tubing Size: 2.375 Tubing Setting Depth: 1154
Tubing Packer Depth: Tubing Multiple Packer:
Open Hole Top: Open Hole Bottom:
Initial Test Data:
Test Date: 10/15/2010 Test Method: PUMP
Hours Tested: 24 Gas Type: WET
Gas Disposal: VENTED

Test Type

Measure

GRAVITY_OIL

32

Perforation Data:

Interval Bottom: 1174Interval Top: 900

of Holes:

Hole Size:

DD7-01240



01894669

Gaedeke Drilling LLC

Jank #3

1711' FNL, 2491' FWL Section 18, T32N, R1E, Archuleta County, Co.

RECEIVED

AUG 27 2008

COGCC



Looking North



Looking East



Looking South



Looking West



Access at Well Location



Access at Road

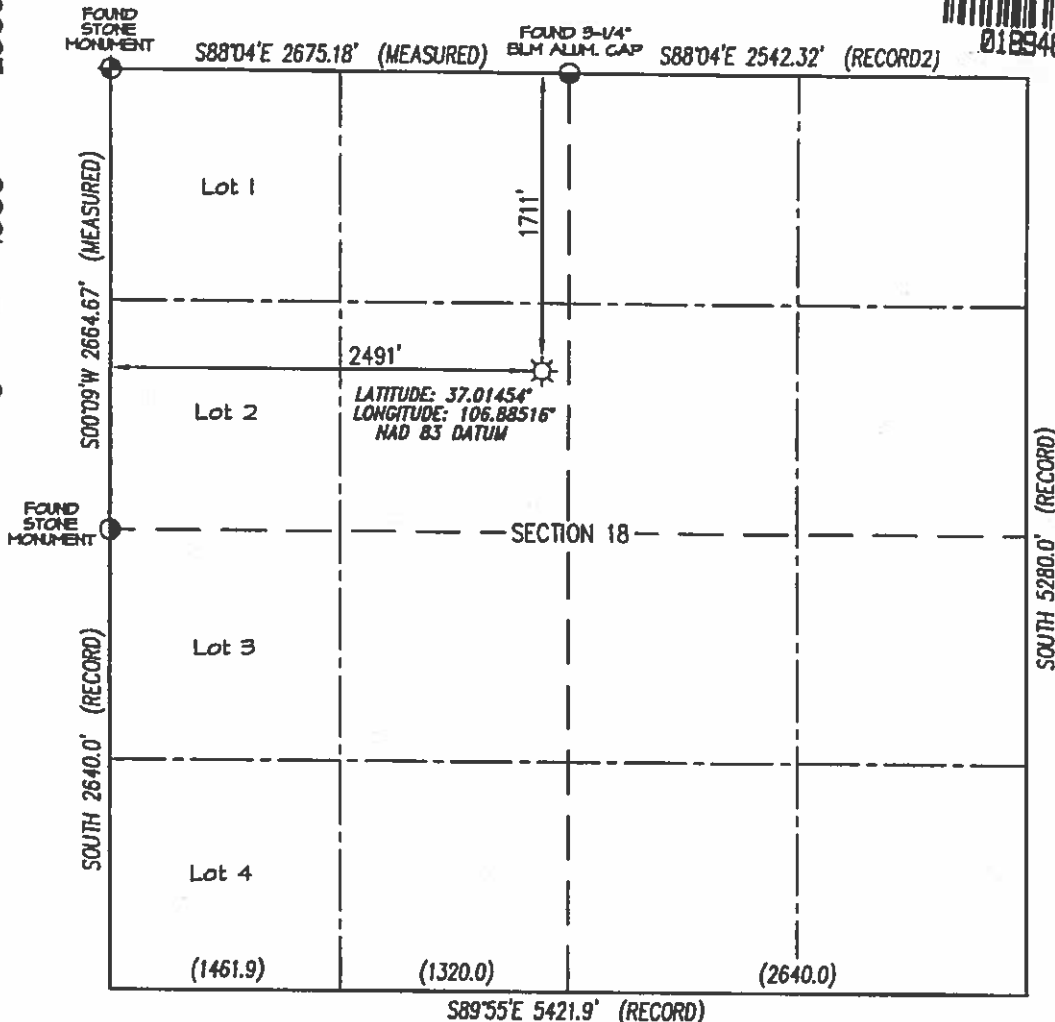
WELL LOCATION PLAT GAEDEKE DRILLING, LLC JANKE #3

1711' FNL & 2491' FWL
SEC. 18, T-32-N, R-1-E, N.M.P.M., ARCHULETA COUNTY, COLORADO.
GROUND LEVEL ELEVATION: 7119'

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COGCC



BASIS OF BEARING:

REAL-TIME KINEMATIC GPS SURVEY
SOLUTION OF CO SOUTH STATE
PLANE (NAD 83) COORDINATE GRID
WITH AN APPLIED ROTATION OF -0°51'.

BASIS OF ELEVATION

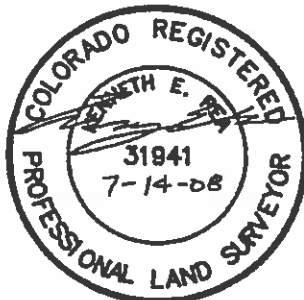
N.G.S. SURVEY MARK "HLO667" LOCATED IN THE
SE/4 SE/4 OF SECTION 2, T32N, R1E, N.M.P.M., ARCHULETA
COUNTY COLORADO. REFERENCE ELEVATION = 7417'

NOTES:

1. THERE PRESENTLY EXISTS NO VISIBLE IMPROVEMENTS WITHIN 200' OF THIS LOCATION OTHER THAN THOSE SHOWN HEREON OR ON ATTACHED PIT & PAD DIAGRAM.
2. WELL LOCATION FOOTAGE CALLS MEASURED PERPENDICULAR TO SECTION LINES.
3. SURFACE USE FOR THE LAND SURROUNDING THIS LOCATION IS PRIVATE GRAZING LAND.
4. THERE ARE NO DWELLING STRUCTURES WITHIN 400' OF THE PERIMETER OF THE WELL PAD.
5. THERE ARE NO PLATTED SUBDIVISION LOT LINES WITHIN 200' OF THE PERIMETER OF THE WELL PAD.
6. THERE ARE NO PUBLIC ROADS OR PROPERTY BOUNDARY LINES WITHIN 150' OF THE ACTUAL WELL BORE LOCATION.
7. WELL GPS OBSERVATION PERFORMED BY SCOTT WIEBE ON DATE OF SURVEY - POOP VALUE <3.0
8. THIS EXHIBIT IS INTENDED TO DEPICT THE PROPOSED WELL LOCATION AND DOES NOT REPRESENT A MONUMENTED BOUNDARY SURVEY.

RECORD DIMENSIONS SHOWN PER
1880 G.L.O. SURVEY PLAT

RECORD2 DIMENSIONS SHOWN PER
1970 BLM DEPENDENT RESURVEY



I, KENNETH E. REA, A REGISTERED PROFESSIONAL LAND SURVEYOR IN THE STATE OF COLORADO, DO HEREBY CERTIFY THAT THE WELL LOCATION SHOWN ON THIS PLAT IS ACCURATELY PLOTTED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY DIRECT SUPERVISION, AND THAT THIS PLAT IS NOT A LAND SURVEY PLAT OR IMPROVEMENT SURVEY PLAT, AND THAT IS IS NOT TO BE RELIED UPON FOR THE ESTABLISHMENT OF FENCE, BUILDING, OR OTHER FUTURE IMPROVEMENT LINES.

DRAWN BY: K.R. SURVEYED: 7/11/08
CHECKED BY: K.R. DRAWN: 7/11/08
FILE NO.: COG21WP JOB NO.: 0202

PREPARED FOR:

GAEDEKE DRILLING, LLC

NORTHSTAR
SURVEYING & MAPPING, INC.

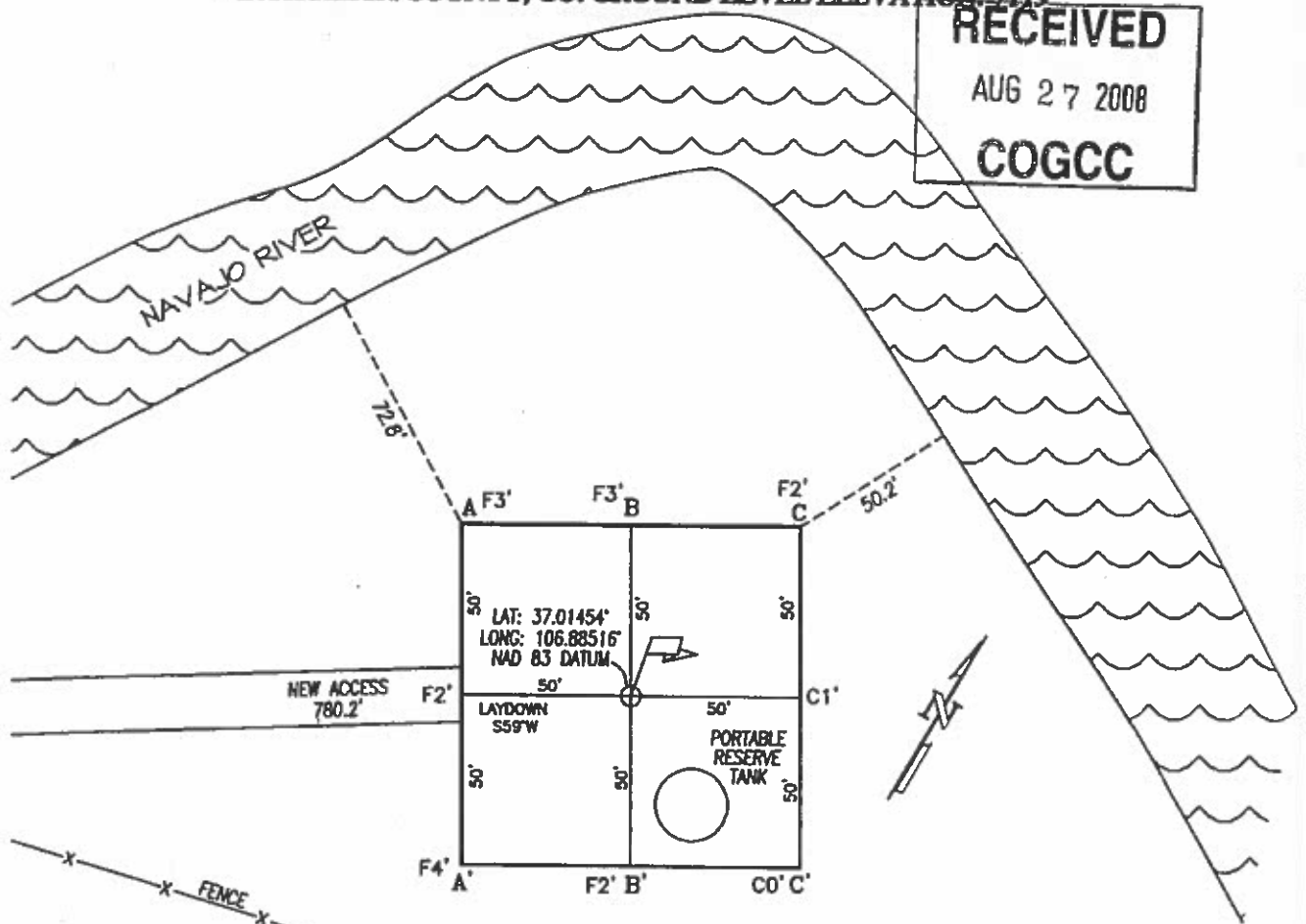
75 County Rd. 231
DURANGO, CO. 81303
(970) 385-0851

GAEDEKE DRILLING, LLC: JANKE #3
 1711' FNL, & 2491' FWL, SECTION 18, T-32-N, R-1-E, N.M.P.M.,
 ARCHULETA COUNTY, CO. GROUND LEVEL ELEVATION: 7119'

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COGCC



A-A' ELEV. C/L

7129			
7119			
7109			

B-B'

7129			
7119			
7109			

C-C'

7129			
7119			
7109			

HORIZONTAL SCALE: 1" = 50'
 VERTICAL SCALE: 1" = 30'

DRAWING SCALE: 1" = 50'

DATE DRAWN: 7/13/08

NORTHSTAR SURVEYING & MAPPING, INC.

FILE NO. G002CF

DRAWN BY: K.R.

CHECKED BY: K.R.

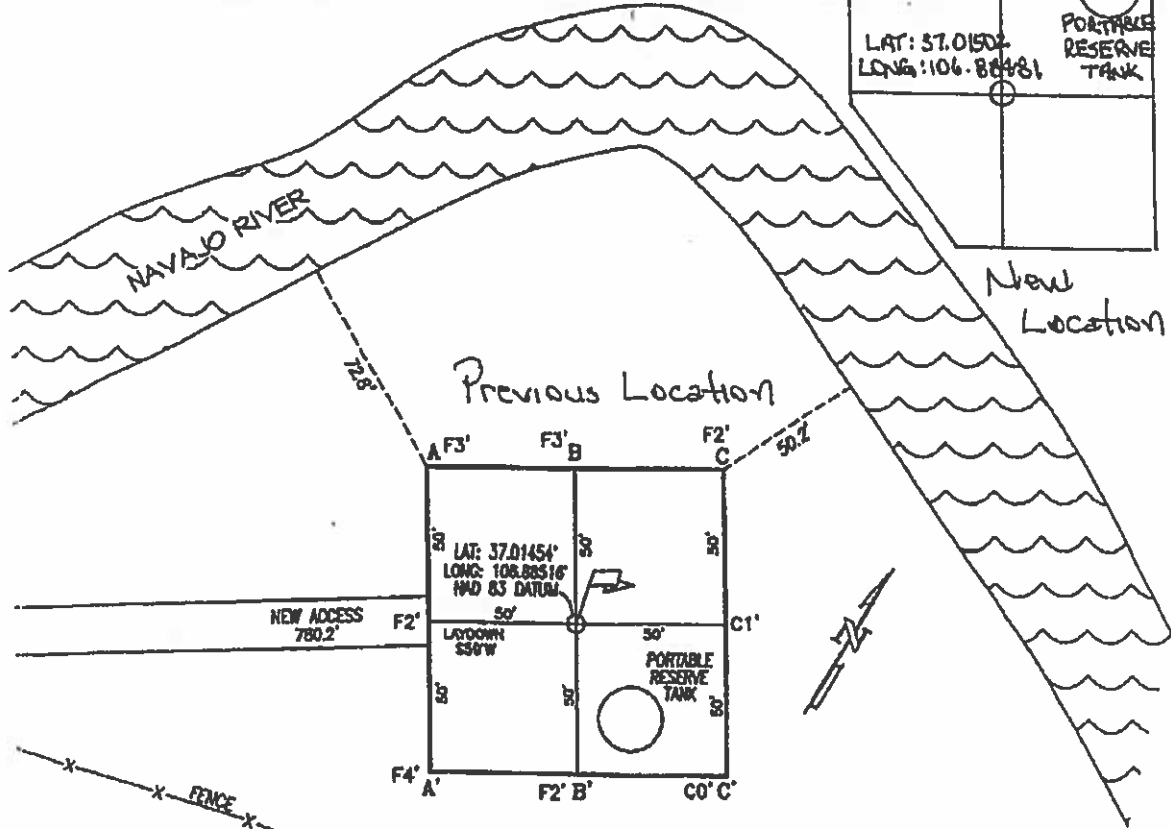


02567566

GAEDEKE DRILLING, LLC: JANKB #3
1711' FNL, & 2491' FWL, SECTION 18, T-32-N, R-1-E, N.M.P.M.,
ARCHULETA COUNTY, CO. GROUND LEVEL ELEVATION: 7119'

LAT: 37.01502
LONG: -106.86481

PORTABLE
RESERVE
TANK



A-A' elev.

C/L

7129				
7119				
7109				

HORIZONTAL SCALE: 1" = 50'
VERTICAL SCALE: 1" = 30'

B-B'

7129				
7119				
7109				

C-C'

7129				
7119				
7109				

DRAWING SCALE: 1" = 50'

DATE DRAWN: 7/13/08

NORTHSTAR SURVEYING & MAPPING, INC.

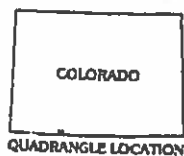
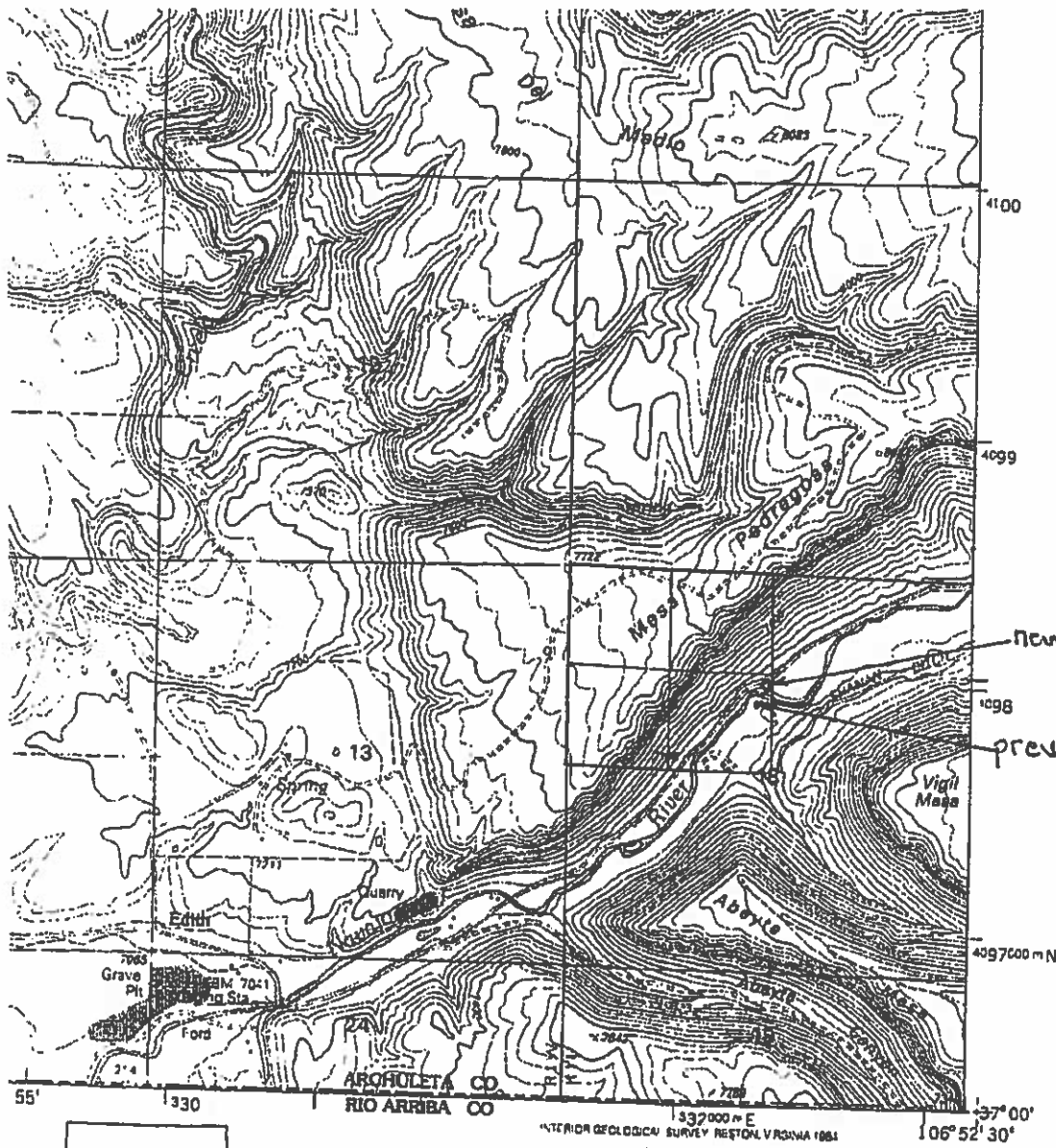
FILE NO. 000202

DRAWN BY: K.R.

CHECKED BY: K.R.



02587585



QUADRANGLE LOCATION

1	2	3	1 Oakbrush Hill
4	5	6	2 Sentinel Mountain
7	8	9	3 Hensley Lake
			4 Trujillo
			5 Chromo
			6 Wirt Canyon
			7 Dulce
			8 Monero

ADJOINING 7.5' QUADRANGLES

Interstate	5
U. S.	31
State	72
County	6
National Forest, suitable for passenger cars	125
National Forest, suitable for high clearance vehicles	126
National Forest Trail	127

Primary highway	
Secondary highway	
Light-duty road	
Composition: Unspecified	
Paved	
Gravel	
Dirt	
Unimproved; 4 wheel drive	
Trail	
Gate; Barrier	

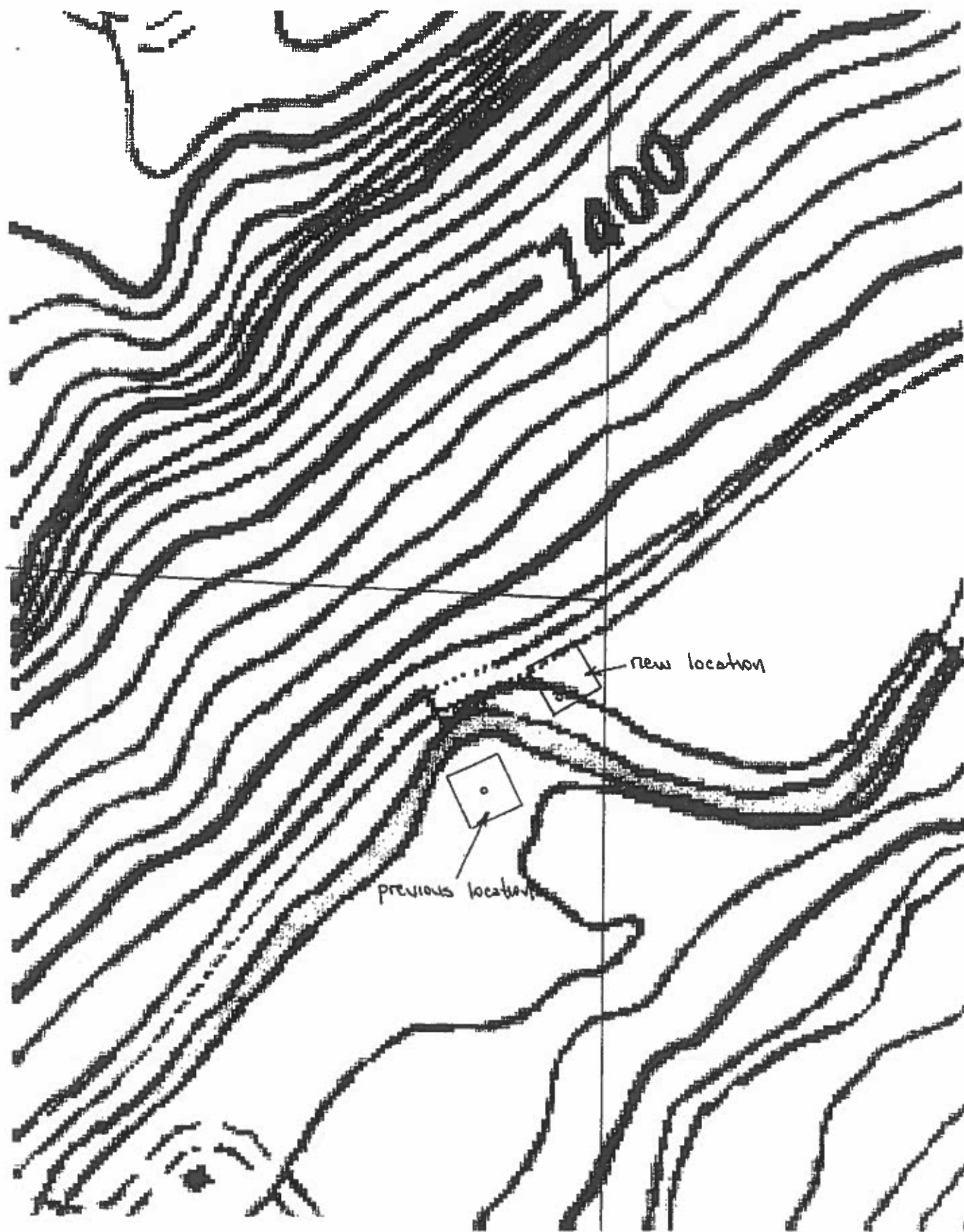
EDITH, CO

1990

37106-AB-TF-024

NIMA 4638 III SW-SERIES V877

Edith, CO Scale: 1" = 0.379Mi 610Mi 2,000Ft, 1 Mi = 2.640", 1 cm = 240Mi



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COGCC

Directions from the Intersection of U.S. Hwy 84 & County Road 391 in Chromo, CO to

Gaedeke Drilling LLC: Janke #3

1711' FNL & 2491' FWL, Section 18, T32N, R1E, NMPM, Archuleta County, CO

From the intersection of U.S. Hwy 84 & County Road 391 in Chromo, Colorado, travel west on County Road 391 for 3.1 miles;

Go left (Southeast) on private drive for 0.1 miles;

Go left (East) following flagged access for 780 feet to staked well location.

Choury, Marsha

From: Todd Moore (kiowagas@sbcglobal.net)
Sent: Monday, December 14, 2009 2:25 PM
To: Choury, Marsha
Subject: Janke #3
Attachments: ChangeofOperator.pdf

Marsha:

Per our conversation attached is a Form 4 Sundry notice to change the operator of the Janke #3 in Archuleta County. As mentioned, Alamosa Drilling is in the process of increasing its Surety Bond by the required amount and should have everything finalized in the next week or so.

Thanks for your help.

Todd Moore
214.368.6700



State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2100



SUNDY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

Review
12/14/09

1. OGCC Operator Number: 900	4. Contact Name: Todd Moore	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Alamosa Drilling, Inc.	Phone: 214.368.6700	
3. Address: 8150 N. Central Expressway, Suite 750	Fax: 214.368.8400	
City: Dallas State: Texas Zip: 75206		
5. API Number: 05-007-06280	OGCC Facility ID Number:	Survey Plat
6. Well/Facility Name: Janke #3	7. Well/Facility Number:	Directional Survey
8. Location (Ordn. Sec. Twp. Rng. Meridian): SENW 18 32N 1E N PM		Surface Easpt Diagram
9. County: Archuleta	10. Field Name: Navajo	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface plat is substantive and requires a new permit)	FNUTSL	FELFWL
Change of Surface Footage from Exterior Section Lines:		
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location (Ordn. Sec. Twp. Rng. Mer)		
Latitude	Distance to nearest property line	Distance to nearest Mdg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____		
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached	
<input checked="" type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: 12-18-09 2-16-10 Plugging Bond: <input checked="" type="checkbox"/> Blanket <input type="checkbox"/> Individual Surety # 1985-0004	<input type="checkbox"/> CHANGE WELL NAME From: _____ To: _____ Effective Date: _____	
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT: _____	
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (if ends from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____ *submit cbl and cement job summaries		
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.		

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____

Print Name: Todd Moore

Date: 12/14/09

Title: President

Email: kowag1@stbcglobal.net

COGCC Approved: _____

CONDITIONS OF APPROVAL, IF ANY:

Title: _____

Date: 2/16/10

FORM
4
Rev 12/05



02812973

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Rec'd.
5-14-10

1. OGCC Operator Number: 900	4. Contact Name: Todd Moore	Complete the Attachment Checklist
2. Name of Operator: Alamosa Drilling, Inc.	Phone: 214-368-8700	
3. Address: 8150 N. Central Expressway, Suite 750	Fax: 214-368-8406	OGCC
City: Dallas State: Texas Zip: 75208		
5. API Number: 05-007-06280	OGCC Facility ID Number:	Survey Plat
6. Well/Facility Name: Janks #3	7. Well/Facility Number:	Directional Survey
8. Location (Ctr/Qty, Sec, Twp, Rng, Meridian): SE NW 18 32N 1E NMPM		Surface Egmpt Diagram
9. County: Archuleta	10. Field Name: Navajo	Technical Info Page
11. Federal, Indian or State Lease Number:		Other: MAPS

General Notice

and Construction Drawing

<input checked="" type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface center is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	1,711 FNL 2,491 FNL
Change of Surface Footage to Exterior Section Lines:	1,534 FNL 2,595 FNL
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	
Bottomhole location Ctr/Qty, Sec, Twp, Rng, Mer	
Latitude: 37.01502	Distance to nearest property line: 296'
Longitude: 106.88481	Distance to nearest bldg, public rd, utility or RR: 105'
Ground Elevation: 7,119	Distance to nearest lease line: 296'
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation: 1,000'
	Surface owner consultation date: 04/17/10
GPS DATA: Date of Measurement: 6-19-11 PDOP Reading: -1 Instrument Operator's Name: J. Stanczyk	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation: Spacing order number: Unit Acreage: Unit configuration:	Signed surface use agreement attached:
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From: To: Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT:
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (if not from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
Method used: Cementing tool setting/depth: Cement volume: Cement top: Cement bottom: Date:	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1604.	
Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 5-14-10	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recombine (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Todd Moore

Date: 5/14/10 Email: hmcraigs@nbcocal.net

Print Name: Todd Moore

Title: President

OGCC Approval: David B. Nashin

Title: OPS

Date: 6-19-11

CONDITIONS OF APPROVAL, IF ANY:



Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 900 API Number: 005-007-06280
2. Name of Operator: Alamosa Drilling, Inc. OGCC Facility ID #
3. Well/Facility Name: Jenke#3 Well/Facility Number:
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NW 18 32N 1E NMPM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- a. Will use Ready Mix to cement surface casing.
- b. Will use 5 1/2" casing instead of 4 1/2".

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



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AUG 27 2008

COGCC

DRILL SITE/ACCESS ROAD RECLAMATION FORM

This form shall be submitted in duplicate with the application for permit-to-drill (OGCC Form 2) unless a Federal 13-point surface plan is included. Also required are a minimum of two photographs (site and access road). Soil and plant community information from United States Natural Resources Conservation Services (USNRCS).

1. OGCC Operator Number: <u>10281</u>	4. Contact Name and Telephone: <u>Vince Coble</u>
2. Name of Operator: <u>Gacdeke Drilling LLC</u>	No: <u>918-652-7900</u>
3. Address: <u>618 W. Main St.</u>	Fax: <u>918-652-2839</u>
City: <u>Henryetta</u> State: <u>OK</u> Zip: <u>74437</u>	6. County: <u>Archuleta</u>
5. Well Name and No: <u>Janke #3</u>	
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SE/4NW/4 Sec. 18 T.32N, R.1E N.M.P.M.</u>	

Complete the Attachment Checklist

	Oper	OGC
Drill site and access photographs	<input checked="" type="checkbox"/>	<input type="checkbox"/>
COE Section 404 documentation	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>

Pre-Drilling Information

Current Land Use

8. Crop Land:	<input type="checkbox"/> Irrigated	<input type="checkbox"/> Dry Land	<input type="checkbox"/> Improved Pasture	<input type="checkbox"/> Hay Meadow	<input type="checkbox"/> CRP
9. Non-crop land:	<input checked="" type="checkbox"/> Rangeland	<input type="checkbox"/> Timber	<input type="checkbox"/> Recreational	<input type="checkbox"/> Other (describe):	
10. Subdivided:	<input type="checkbox"/> Industrial	<input type="checkbox"/> Commercial	<input type="checkbox"/> Residential		

Attach color photographs of drill site and access road; identify each photo by date, well name and location.

Soils

11. Soil map units from USNRCS survey: Sheet No: <u>online</u>	Soil Complex/Series No: <u>A2W-B</u>
Soils Series name: <u>Fluvaquents, 0-3% slopes</u>	Horizon thickness (in inches): A: <u>10"</u> ; B: <u>50"</u> ; C: <u></u>
Soils Series name: <u></u>	Horizon thickness (in inches): A: <u></u> ; B: <u></u> ; C: <u></u>

Plant Community

Complete this section only if operations are to be conducted upon non-crop land.

12. Plant species from: <input checked="" type="checkbox"/> USNRCS or <input type="checkbox"/> Field Observation	Date of Observation: <u></u>
List individual species: <u>cottonwood, willows, sedges, rusheds, tufted hairgrass, yarrow, and iris</u>	
13. Check one predominant plant community for the drill site:	
<input type="checkbox"/> Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye, Thistle) <input type="checkbox"/> Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome) <input type="checkbox"/> Shrub and Brush Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry) <input checked="" type="checkbox"/> Plains Deciduous Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk) <input type="checkbox"/> Mountain Conifer Riparian (Spruce, Fir, Ponderosa Pine) <input type="checkbox"/> Evergreen Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon) <input type="checkbox"/> Aquatic (Bullrush, Sedges, Cattail, Arrowhead) <input type="checkbox"/> Tundra (Alpine, Willow, Currant, Raspberry) Other (describe): <u></u>	

14. Was an Army Corps of Engineers Section 404 Permit filed?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, attach appropriate documentation.
--	---	---

Comments:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions which presently exist, that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tim G. Kelley

Signed: *Tim G. Kelley* Title: Agent Date: 08/20/08

RECEIVED

AUG 27 2008

COGCC

**SURFACE LEASE AGREEMENT
(PAID UP)**

SWA



State: Colorado
County: Archuleta
Lessor: Phillip D. Janke

Lessee: Gaedeke Oil & Gas Operating, LLC
3710 Rawlins Ste. 1000, LB 24
Dallas, TX 75219

Effective Date: June 20, 2008

For good and adequate consideration, the receipt and sufficiency of which is acknowledged, Lessor, named above, leases and lets to Lessee, named above, the following lands (the "Lands") located in the county and state named above:

A 100' x 100' pad site for a well to be drilled at a location in the NE/4 SW/4 of Section 18, Township 32N, Range 1E, located at latitude 37.01113 North and longitude 106.88489 West.

AND

A 100' x 100' pad site for a well to be drilled at a location in the NE/4 SW/4 of Section 18, Township 32N, Range 1E, located at latitude 37.01169 North and longitude 106.8826 West.

For adequate consideration, this agreement is entered into and a surface lease (the "Lease") is granted by Lessor and accepted by Lessee on the following terms:

1. The term of this Lease shall be for a period of Three (3) years, from the Effective Date, and as long thereafter as oil, or gas, or either of them, is produced from said land by the lessee.
2. This Lease is granted for the purpose of allowing Lessee the right to construct, operate, and maintain, on the Lands, a pumping and injection station, production facility, buildings, pipeline connections, tanks, compressor stations, and fixtures necessary for that station. Lessee shall have the full, free, and exclusive use of the surface of the Lands during the term of this Lease, together with the right of ingress and egress to and from the Lands, and from, over, and across other lands owned by Lessor.
3. All equipment, fixtures, and facilities placed on the Lands by Lessee, shall be and remain the property of Lessee. Upon expiration of this Lease, Lessee shall have a reasonable time, not to exceed One year, in which to remove all of Lessee's equipment,

fixtures, and facilities. Following the termination of the Lease, Lessee shall restore the Lands, as nearly as practicable, to its original condition.

4. Lessor shall pay the ad valorem taxes on the Lands. Lessee shall pay all taxes assessed against any structure, material, equipment, fixtures, and facilities placed on the Lands by Lessee.

5. Any changes in roads or entrances to the Lands must be approved in writing by Lessor.

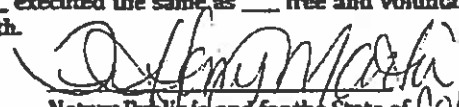
6. This Lease, and all of its terms and provisions shall extend to and be binding on the heirs, devisees, executors, administrators, representatives, successors and assigns of Lessor and Lessee.

This Lease is executed by Lessor and Lessee as of the date of acknowledgment of their signatures, but shall be effective as of the Effective Date stated above.


Phillip D. Janke
Lessor

STATE OF COLORADO
COUNTY OF FRANKLIN

Before me, Tiffany Martin, Notary Public in and for said state, on this 20 day of August, 2008, personally appeared Phillip D. Janke to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.


Notary Public in and for the State of COLORADO
Printed Name: TIFFANY MARTIN
Commission Expires: 11/4/09



02506015



STATE OF
COLORADO

**OIL &
GAS**

CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

John W. Hickenlooper, Governor

1120 Lincoln St. Suite 801

Denver, CO 80203

Phone: (303) 894-2100

FAX: (303) 894-2109

www.colorado.gov/cogcc

August 22, 2011

Todd Moore
Alamosa Drilling Inc
8150 N. Central Expressway
Suite 750
Dallas, TX
75205-1832

RE: Martinez 2A API # 05-007-06257-00
Martinez 1A API # 05-007-06256-00
Chavez 1 API # 05-007-06120-00
Albert Martinez 1 API # 05-007-06253-00
Janke 3 API # 05-007-06280-00
Nielsen 3 API # 05-007-06116-00
Nielsen 4 API # 05-007-06141-00
Nielsen 5 API # 05-007-06117-00

Mr. Moore:

Colorado Oil and Gas Conservation Commission (COGCC) Staff issued Notice of Alleged Violation (NOAV) for the above referenced wells on 12/19/2007. Follow up field inspections have found corrective actions to be acceptable. The attached NOAVs, document #'s 200279479, 200279441, 200279569, 200220573, 200279622, 200279526, 200220504 and 200220640 have been resolved.

Sincerely,

Mike Leonard
Southern Colorado Field Inspection Unit Supervisor
719-647-9715 (o)
719-343-0130 (c)
mike.leonard@state.co.us

DEPARTMENT OF NATURAL RESOURCES: Mike King, Executive Director

COGCC COMMISSION: Richard Alward - Thomas L. Compton - DeAnn Craig - Mark Cutright - Michael Dowling - Joshua B. Epel - Mike King - Martha Rudolph
COGCC STAFF: David Neslin, Director - Margaret Ash, Field Inspection Manager - Debbie Baldwin, Environmental Manager - Stuart Ellsworth, Engineering Manager



10/21/2010

200279622

*** NOTICE OF ALLEGED VIOLATION ***

OGCC Operator Number: 900
Name of Operator: ALAMOSA DRILLING INC
Address: 8150 N. CENTRAL EXPY - STE 750 ATTN: TODD MOORE
City: DALLAS State: TX Zip: 75205-1832
Company Representative: TODD MOORE

Date Notice Issued:

10/21/2010

Well Name: JANKE Well Number: 3 Facility Number: 412491
Location (Qtr/Sec, Twp, Rng, Meridian): SENW 18 32N 1E N County: ARCHULETA
API Number: 05 007 06280 00 Lease Number:

COGCC Representative: LEONARD MIKE Phone Number: 719 647-9715

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Date of Alleged Violation: 10/1/2010

Approximate Time of Violation:

Description of Alleged Violation:

INSPECTION ON 10/1/2010 FOUND WELL IN PROXIMITY TO THE NAVAJO RIVER SHUT IN WITH BALL VALVE ON A LEVEL, GRAVELLED PAD. FIELD INSPECTION OF 8/23/2010 SHOWS WELL HAD NOT BEEN DRILLED. DRILLING PERMIT FOR WELL EXPIRED ON 8/9/2010. NO NOTICE OF SPUD HAD BEEN GIVEN AND NO STORMWATER CONTROLS HAD BEEN CONSTRUCTED AS REQUIRED BY CONDITIONS OF APPROVAL ON DRILLING PERMIT. LOCATION OF WELL WAS GPS'D BY COGCC STAFF AND WELL WAS FOUND TO BE APPROXIMATELY 230' AWAY FROM PERMITTED LOCATION THEREBY VIOLATING SETBACK LIMITS FROM COUNTY ROAD. NO NOTICE OF MOVING STAKE HAD BEEN GIVEN. PERMIT COA'S INDICATED DRILLING PITS MUST BE LINED. NO CLOSURE INFORMATION HAS BEEN PROVIDED. NO WELL SIGN WAS VISIBLE.

Act, Order, Regulation, Permit Conditions Cited:

210 b, 301, 303 a (1), 303 j (1), 317 c, 603 a (1), 1002 f, 1003 d (2)

Abatement or Corrective Action Required to be Performed by Operator:

PROVIDE DOCUMENTATION AS TO WHY WELL WAS DRILLED WITHOUT SPUD NOTICE AND AFTER PERMIT EXPIRATION DATE. PROVIDE AS-BUILT GPS COORDINATES OF WELL LOCATION. INSTALL STORMWATER CONTROLS AS REQUIRED. PROVIDE DRILLING PIT CLOSURE INFORMATION OR DOCUMENTATION THAT NO PITS WERE USED. INSTALL WELL SIGN

Abatement or Corrective Action to be Completed by (date): 11/30/2010

* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:

Company Representative Name: Title:
Signature: Date: 6/30/2011
Company Comments:

*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***

WARNING

Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the notice or five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523

The Director may propose a penalty as listed in the table below for each violation. The proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and, promptly responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed.

the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed.

BASE FINE \$100.00 PER DAY PER VIOLATION: RULES 210, 297, 311, 312, 313, 314A, 315, 403, 404, 405, 406
BASE FINE \$500.00 PER DAY PER VIOLATION: RULES 201, 206, 207, 208, 302, 306, 310, 318A, 321, 322, 328, 329, 330, 331, 332, 401
BASE FINE \$750.00 PER DAY PER VIOLATION: RULES 603, 604A, 604B, 607
BASE FINE \$1,000.00 PER DAY PER VIOLATION: RULES 219, 304, 305, 306, 308, 318B, 317, 317A, 318, 319, 320, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 404, 602, 603, 604, 703, 704, 705, 706, 707, 708, 709, 710, 802, 803, 804, 805, 806, 807, 808, 809, 810, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103

in accordance with Rule 523.6(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: MIKE LEONARD Date: 10/21/2010 Time:
Resolution Approved by: MIKE LEONARD Date: 7/25/2011
There is some confusion as to who was notified and when for spud notice. It also appears well was started prior to permit expiration date then operations suspended due to equipment breakdowns. Pit was lined, then emptied and closed. Field inspection on 7/8/2011 shows no evidence of stormwater issues, therefore BMP's are adequate. Well sign has been installed.

COGIS - NOAV Report**Operator Information** [Related](#)  [Docs by API](#)  [Single Doc](#) [Docs under NOAV](#)

DocNum:	200279622	Date Rec'd:	10/21/2010
Operator:	ALAMOSA DRILLING INC	Oper. No.	900
Address:	8150 N. CENTRAL EXPY - STE 750 ATTN: TODD MOORE DALLAS , TX 75205-1832		
Company Rep.	TODD MOORE		
Well Name/No.	JANKE 3		
Location	SEW 18 T32N R1E N		
Fac.ID:	412491	Fac.Type:	WELL
API number:	05-007 -06280	County	ARCHULETA
COGCC Rep:	MIKE LEONARD	Phone:	(719) 647-9715

Alleged Violation:**Date of Alleged Violation:** 10/1/2010**Approx. time of violation:**

INSPECTION ON 10/1/2010 FOUND WELL IN PROXIMITY TO THE NAVAJO RIVER SHUT IN WITH BALL VALVE ON A LEVEL, GRAVELLED PAC INSPECTION OF 6/23/2010 SHOWS WELL HAD NOT BEEN DRILLED. DRILLING PERMIT FOR WELL EXPIRED ON 6/9/2010. NO NOTICE OF SP GIVEN AND NO STORMWATER CONTROLS HAD BEEN CONSTRUCTED AS REQUIRED BY CONDITIONS OF APPROVAL ON DRILLING PERM OF WELL WAS GPS'D BY COGCC STAFF AND WELL WAS FOUND TO BE APPROXIMATELY 230' AWAY FROM PERMITTED LOCATION THERE SETBACK LIMITS FROM COUNTY ROAD. NO NOTICE OF MOVING STAKE HAD BEEN GIVEN. PERMIT COA'S INDICATED DRILLING PITS MUST NO CLOSURE INFORMATION HAS BEEN PROVIDED. NO WELL SIGN WAS VISIBLE.

Act, Order, Regulation, Permit Conditions Cited:

210 b, 301, 303 a (1), 303 j (1), 317 c, 603 a (1), 1002 f, 1003 d (2)

Abatement or Corrective Action Required to be Performed by Operator

PROVIDE DOCUMENTATION AS TO WHY WELL WAS DRILLED WITHOUT SPUD NOTICE AND AFTER PERMIT EXPIRATION DATE. PROVIDE COORDINATES OF WELL LOCATION. INSTALL STORMWATER CONTROLS AS REQUIRED. PROVIDE DRILLING PIT CLOSURE INFORMATION DOCUMENTATION THAT NO PITS WERE USED. INSTALL WELL SIGN

Abatement or Corrective Action Required to be Completed by: 11/30/2010*This section to be completed by Operator when alleged violation is corrected*

Company Rep:	Title:
Signature?	Date: 6/30/2011

Company Comments:**COGCC Signature? Y** **Date:** 10/21/2010**Resolution approved by: MIKE LEONARD** **Title:****Final Resolution**

Date	Case Closed?	Letter Sent?	COGCC person
7/25/2011	Y		MIKE LEONARD

There is some confusion as to who was notified and when for spud notice. it also appears well was started prior to permit expiration date then operations suspended due to equipment breakdowns. Pit was lined, then emptied and closed. Field inspection on 7/6/2011 shows no evidence of stormwater issues, therefore BMP's are adequate. Wellsign has been installed.

Tuesday, February 07, 2012

COGIS - Company Detail

COMPANY DETAIL REPORT - Employee List

ALAMOSA DRILLING INC - #900

8150 N. CENTRAL EXPY - STE 750

DALLAS , TX 75205-1832

USA

PHONE (214) 368-6700 FAX (214) 368-8406

APPROVED OPERATION(S) - 4 record(s) returned.

Operation Type	Start Date
DRILLER	2/25/1999
LEVY PAYOR	2/25/1999
OPERATOR	2/25/1999
PRODUCER	2/25/1999

SURETY INFORMATION - 1 record(s) returned.

Surety ID	Status	Bond Type	Amount	Coverage	Received	Instrument	Inst.#
1985-0004	ACTIVE	PLUGGING	\$60,000.00	BLANKET	9/27/1985	INSURANCE	9897390

COGIS - Company Detail

COMPANY DETAIL REPORT - Employee List

ALAMOSA DRILLING INC - #900

8150 N. CENTRAL EXPY - STE 750

DALLAS , TX 75205-1832

USA

PHONE (214) 368-6700 FAX (214) 368-8406

APPROVED OPERATION(S) - No Approved Operations Found

Operation Type	Start Date
----------------	------------

SURETY INFORMATION - 1 record(s) returned.

Surety ID	Status	Bond Type	Amount	Coverage	Received	Instrument	Inst.#
1985-0004	ACTIVE	PLUGGING	\$60,000.00	BLANKET	9/27/1985	INSURANCE	9897390

COGIS - Company Employees

COMPANY EMPLOYEE LIST

ALAMOSA DRILLING INC
8150 N. CENTRAL EXPY - STE 750
DALLAS , TX 75205-1832
USA
PHONE (214) 368-6700 FAX (214) 368-8406

Sorry, no employee records were found for this company.

DESIGNATED AGENT LIST

Name	eForm Access	Company (if not same as above)
MOORE , TODD		
SMITH , LISA	eForm Administrator (COUA)	PERMITCO INC

COGIS - Company Employees

COMPANY EMPLOYEE LIST

ALAMOSA DRILLING INC

8150 N CENTRAL EXPWY STE 635

DALLAS , TX 75206

USA

PHONE (214) 368-6700 FAX (214) 368-8406

Last Name	First Name	Email	Phone Type	Number
MOORE	TODD	kiowagas@sbcglobal.net	PHONE	(214) 368-6700
			FAX	(214) 368-8406

COGIS - Surety Detail**COMPANY DETAIL REPORT** for Surety ID: 1985-0004

ALAMOSA DRILLING INC - #900
8150 N. CENTRAL EXPY - STE 750
DALLAS, TX 75205-1832
USA

SURETY DETAIL INFORMATION

Surety ID:	1985-0004
Status:	ACTIVE
Operator Number:	900
Bond Amount:	\$60,000.00
Instrument:	INSURANCE
Instrument Number:	9897390
Coverage:	BLANKET
Bond Type:	PLUGGING
Limitation:	99
Deposit Number:	
PDPA Number:	
Received Date:	9/27/1985
Approved Date:	9/30/1985
Maturity Expire Date:	
FA Provider Number:	29994
FA Provider Name:	FIDELITY AND DEPOSIT COMPANY OF MARYLAND
Deposit Date:	
Release Request Date:	N/A
Release Date:	N/A

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)834-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 900	4. Contact Name: Todd Moore	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Alamosa Drilling, Inc.	Phone: 214-368-6700	
3. Address: 8150 N. Central Expwy., Suite 750 City: Dallas State: Tx Zip: 75205	Fax: 214-368-8406	
5. API Number 05-007-06280	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Janke	7. Well/Facility Number 3	Directional Survey
8. Location (Qt/Qt, Sec, Twp, Rng, Meridian): SE NW 18 32N 1 E N PM		Surface Equip Diagram
9. County: Archuleta	10. Field Name: Navajo	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

☒ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qt/qr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	PHL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		

Bottomhole location Qt/Qt, Sec, Twp, Rng, Mer
Latitude 37.01503 Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude 106.88404 Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement 5/5/11 PDOP Reading <3.0 Instrument Operator's Name Kenneth Rea

☐ CHANGE SPACING UNIT
Formation Formation Code Spacing order number Unit Acreage Unit configuration
☐ Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME
From: NUMBER
To:
Effective Date:

☐ ABANDONED LOCATION:
Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Data Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS
Data well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date closing well)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
*submit cbl and cement job summaries

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent Approximate Start Date:
☐ Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Todd Moore Date: 9/8/11 Email: klowagas@sbcglobal.net
Print Name: Todd Moore Title: President

OGCC Approved: _____ Title: _____ Date: _____
CONDITIONS OF APPROVAL, IF ANY:

ALAMOSA DRILLING, INC.

Campbell Centre II, Suite 750

8150 N. Central Expressway

Dallas, Texas 75206

September 8, 2011

Mr. Thom Kerr
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Re: Janke #3
API 05 007 06280 00

Mr. Kerr:

Below is a description of events regarding the above mentioned Janke #3 oil well located in Archuleta County, Colorado.

I was involved in the acquisition of Alamosa Drilling, Inc. in October, 2006. My function was as a silent partner and caretaker of revenues. In early 2009 I took over the company as its president and subsequently filed criminal and civil complaints against my former partner, manager of day-to-day operations. The permitting process was under way for the Janke 3 and I had hopes the company would be healthy enough to drill the well before the permit's June, 2010 expiration.

In April, 2010 a field visit with Phil Janke was conducted to discuss the upcoming drilling of the well. During that visit he expressed an interest in the well being moved across the Navajo River and away from a grove of trees in view of his house. We inspected the area and agreed on a location with better access from the county road which required less surface disruption than the permitted location.

Subsequently, the Colorado Oil and Gas Conservation Commission was contacted about moving the location. Notes from April 12, 2010 indicate phone calls to Penny Garrison and Jane Stanczyk. There is also an entry for Karen Spray. I believe one of the three directed me to Dave Kubeczko whose name and phone number are the last entries for that day. I was told he was the oil and gas location specialist and the one to approve such a request. I contacted Dave and described the situation and stressed moving the location appeared more environmentally friendly and satisfied the surface owner. He said he

didn't think there would be a problem and provided a list of things he would need in order to approve the change. On May 17 the requested information was sent to him and Mark Weems was copied in the process.

DAK Drilling of Durango was contracted to drill the Janke 3. A message was left on Leslie Melton's voice mail on June 4 stating that drilling would commence June 9. Leslie did not return the call. On June 8 DAK cancelled due to scheduling issues on another well. June 9 Alamosa's drilling rig was mobilized to the site and rigged up. The well was spud and drilling continued for 10 feet before mechanical problems forced a shut down. Repairs would take time so Mo-Te Drilling from Farmington, NM was contacted to finish the hole. There were several delays but Mo-Te arrived and finished drilling the well during the week of July 19, 2010. Two weeks later a test determined the Janke 3 should be completed and equipped.

On September 10, 2010 a Right-of-Way Grant was executed by Maude Nielsen to construct a buried electric line across approximately 350 feet of her property to provide power for the Janke 3. Completion efforts began October 1 and were finished by October 6.

I didn't realize there were problems with the placing and drilling of the Janke 3 until Mike Leonard contacted me in mid to late October. In December, 2010 Jane Stanczyk submitted an NOAV describing several related rules violations. Admittedly, I was unaware of procedural protocol in Colorado relative to aspects of drilling the well. Nonetheless, over ensuing months the alleged violations were cleared except for obtaining a setback waiver from Maude Nielsen. A request was submitted to her on June 30, 2010 which she declined on July 2.

Another issue developed during the process of working through the NOAV. Apparently, Ms. Nielsen failed to have the property she sold to Phil Janke in 1993 surveyed. Nearly 18 years after the fact she chose to have a survey done, the results of which are described in response to Rule 305.e.(1).A and B attached hereto. Additionally, during the month of July, 2010 a fence was constructed through the Janke 3 well site separating the wellhead from the production tank. On July 18 Ms. Nielsen sent an email demanding the tank be removed from her property.

In 1983 Ms. Nielsen and her husband executed an oil and gas lease granting Alamosa Drilling, Inc. rights to the minerals lying beneath the 240 acres described therein. Alamosa drilled at least 5 wells prior to Ms. Nielsen's selling much of the property. The Nielsen 3 is currently producing on the lands which Ms. Nielsen demanded the production tank removed. The Nielsen 2, located on the same property and roughly 300 feet east of the Janke well was plugged in 2004. The subject tank once served that well.

Alamosa Drilling, Inc. respectfully asks the Colorado Oil and Gas Conservation Commission to grant a setback waiver for the Janke 3 oil well.

Thank you for your attention to this matter.

Regards,

A handwritten signature in black ink, appearing to read 'Todd Moore', with a stylized flourish extending to the right.

Todd Moore
President

From: Todd Moore (kiowagas@sbcglobal.net)
To: Jane.Stanczyk@state.co.us;
Date: Thu, June 30, 2011 3:18:20 PM
Cc:
Subject: Alamosa Drilling, Inc.

Jane:

Below are responses to the NOAV delivered to Alamosa on 6/16/11:

Rule 603.a.(2):

Alamosa Drilling, Inc. is hereby requesting an exception to said Rule for the following reasons: 1. Access to the original location would have required crossing the Navajo River. The current location does not and is a safe distance from the river.

Attached is a copy of the letter sent to Maude Nielsen, the offset surface owner, requesting a waiver of the rule.

Rule 305.e.(1).A. and B.:

From information gathered, a midsection monument was set by the Bureau of Land Management in 1918 on the southern boundary of Section 18 Township 32N Range 1E. Some time later a fence was placed in a north/south direction apparently using said monument as a boundary reference. Later, the aforementioned fence was removed and a new fence was placed generally along the same line, this time by an agent of the offset surface owner who used the 1918 monument and GPS coordinates to establish the boundary. In recent years the BLM re-set the southern midsection monument which altered what had become the accepted midsection line. The attached survey plat provided by Northstar Surveying and Mapping, Inc. shows two representations of the midsection line. The dashed line runs from the original BLM monument to the actual northern midsection point. (Mr. Kenny Rea of Northstar abstained from identifying the dashed line for his own professional reasons.) My understanding is that point is in a geographically difficult location to reach on foot. Apparently, the southern 1918 midsection monument was used by those previously attempting to establish the midsection line, explaining why the current fence runs parallel to the eastern boundary illustrated on the attached survey plat. The surface owner of the Janke #3 contends the well and surface equipment are on the property he acquired from the offset surface owner in 1993 and the fenceline established the boundary.

Rule 306.a.

I met with Mr. Janke several times before drilling the well. At his request, the location was moved to the present spot. Mr. Janke found unnecessary any written notice prior to drilling the well.

Should you have any questions or concerns do not hesitate to contact me at 214.368.6700 or cell

RIGHT-OF-WAY GRANT

For and in consideration of the sum of Ten Dollars (\$10.00), the receipt and sufficiency of which is hereby acknowledged, Maude Nielsen, "Grantor", hereby grants unto Alamosa Drilling, Inc., "Grantee", its successors and assigns, the right from time to time to lay, construct, repair, improve, maintain, inspect, erect, operate, protect and/or replace buried electric service and appurtenances, if necessary, through, under and across the following described lands in Archuleta County, State of Colorado, to wit:

SW/4 NE/4 of Section 18-32N-1E N PM.

More specifically described as roughly 350 feet from the utility pole from which the Nielson #2 well drew power, prior to abandonment, northwestward toward the Janke #3 well located in SE/4 NW/4 of Section 18-32N-1E N PM and ending at the fence dividing said properties.


Together with such rights of ingress and egress and all other privileges as are necessary for Grantee's full enjoyment of said right-of-way.

The rights granted herein may be assigned in whole or in part.

Grantee agrees to pay for damages to growing crops or to fences of Grantor. Grantee further agrees to restore the ground to its original condition. Said Grantor shall fully use and enjoy premises except for the purposes herein above granted.

The rights herein granted, or any of them, may be exercised by the Grantee's contractors, agents, employees, invitees, successors and assigns, either jointly or separately.

Signed and delivered this 10th day of September, 2010.



Maude Nielsen
Nielsen

Alamosa Drilling, Inc.
8150 N. Central Expressway
Suite 750
Dallas, Texas 75206

June 30, 2011

Maude Nielsen, M.D.
P.O. Box 2636
Taos, New Mexico

Re: Janke #3 Well; SE NW Section 18 T32N R1E, N.M.P.M.

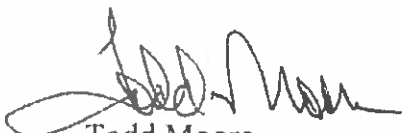
Dear Maude:

As you are aware, Alamosa Drilling, Inc. caused the Janke #3 to be drilled on the above described lands. The well, initially approved for a site across the Navajo River from its current location was moved to avoid heavy equipment crossing the River. Following some confusion with its change of location request, Alamosa discovered the Janke #3 was within 150 feet from your surface property and not in accordance with Colorado's rules for the drilling of wells. However, the rules state an exception can be made should a waiver be obtained from such surface owner(s). (Rule 603.a.(2)).

Please accept this letter as formal request for waiving the setback rule described above. In exchange, Alamosa is prepared to modify the Janke #3 well site, using its best efforts to conceal the surface equipment and provide for more aesthetic appeal.

Should you agree, please so indicate in the space provided below and return one copy to this office.

Sincerely,



Todd Moore
President

I hereby agree to waive the distance requirements described in COGCC Rule 603 with regards to the Janke #3.

Maude Nielsen date:

SERIES SAFETY REGULATIONS

601. INTRODUCTION

The rules and regulations in this section are promulgated to protect the health, safety and welfare of the general public during the drilling, completion and operation of oil and gas wells and producing facilities. They do not apply to parties or requirements regulated under the Federal Occupational Safety and Health Act of 1970 (See Rule 212).

602. GENERAL

The training and action of employees, as well as proper location and operation of equipment is an important part of any safety program. While this section is general in nature, it is considered a basic part of the foundation of any safety program.

- a. Employees shall be familiarized with these rules and regulations as provided herein as they relate to their function in their respective jobs. Each new employee should have his job outlined, explained and demonstrated.
- b. Unsafe and potentially dangerous conditions as defined by these rules, should be reported immediately by employees to the supervisor in charge and shall be remedied as soon as practical. Any accident involving injury to wellsite personnel or to a member of the general public which requires medical treatment or significant damage to equipment or the wellsite shall be reported to the Director as soon as practicable, but in no event later than twenty-four (24) hours after the accident. A COGCC Accident Report, Form 22, shall be submitted to the Director within ten (10) days of the accident. Accidents that require only first aid treatment are not subject to these reporting requirements.

Where unsafe or potentially dangerous conditions exist, the owner or operator shall respond as directed by an agency with demonstrated authority to do so (such as sheriff, fire district director, etc.).

- c. Vehicles of persons not involved in drilling, production, servicing, or seismic operations shall be located a minimum distance of one hundred (100) feet from the wellbore, or a distance equal to the height of the derrick or mast, whichever is greater. Equivalent safety measures shall be taken where terrain, location or other conditions do not permit this minimum distance requirements.
- d. Existing wells are exempt from the provisions of these regulations as they relate to the location of the well.
- e. Existing producing facilities shall be exempt from the provisions of these regulations with respect to minimum distance requirements and setbacks unless they are found by the Director to be unsafe.
- f. Self-contained sanitary facilities shall be provided during drilling operations and at any other similarly staffed oil and gas operations facility.

603. DRILLING AND WELL SERVICING OPERATIONS AND HIGH DENSITY AREA RULES

- a. **Statewide setbacks.** Subparagraph (1) below shall apply to all areas of the state except as provided under subparagraphs b. and e. of this rule. Subparagraph (2) below shall apply to all areas of the state.

- (1) At the time of initial drilling of the well, the wellhead shall be located a distance of one hundred fifty (150) feet or one and one-half (1-1/2) times the height of the derrick, whichever is greater, from any building unit, public road, major above ground utility line, or railroad.
 - (2) A well shall be a minimum distance of one hundred fifty (150) feet from a surface property line. An exception may be granted by the Director if it is not feasible for the operator to meet this minimum distance requirement and a waiver is obtained from the offset surface owner(s). An exception request letter stating the reasons for the exception shall be submitted to the Director and accompanied by a signed waiver(s) from the offset surface owner(s). Such waiver shall be written and filed in the county clerk and recorder's office and with the Director.
- b. **High density area rules for building units.** A high density area shall be determined at the time the well is permitted on a well-by-well basis by calculating the number of building units within the seventy-two (72) acre area defined by a one thousand (1000) foot radius from the wellhead or production facility. If thirty-six (36) or more actual or platted building units (as defined in the 100 Series rules) are within the one thousand (1000) foot radius or eighteen (18) or more building units are within any semi-circle of the one thousand (1000) foot radius (i.e., an average density of one (1) building unit per two (2) acres), it shall be deemed a high density area. If platted building units are used to determine the density, then fifty percent (50%) of said platted units shall have building units under construction or constructed.
 - c. **High density area rules for other facilities.** If an educational facility, assembly building, hospital, nursing home, board and care facility, or jail is located within one thousand (1000) feet of a wellhead or production facility, high density area rules shall apply.
 - d. **Designated outside activity area.** The Commission, upon application and hearing, shall determine the appropriate boundary and setbacks for a designated outside activity area as defined in the 100 Series rules. The minimum setback from the boundary of the designated outside activity area shall be three hundred fifty (350) feet.
 - e. The following rules shall apply in high density and designated outside activity areas:
 - (1) **Provisions for encroaching development.** If, by virtue of subsequent future surface development, an area becomes a high density area, subsections (2), (3), (7) and (14) shall not apply to the operator.
 - (2) **Setbacks for wellheads.** At the time of initial drilling of the well, the wellhead location shall be not less than three hundred fifty (350) feet from any building unit, educational facility, assembly building, hospital, nursing home, board and care facility, or jail.
 - (3) **Setbacks for production equipment.** At the time of initial installation or construction, production tanks, pits, or associated on-site production equipment shall be located not less than three hundred fifty (350) feet from any building unit. Such production tanks, pits, or associated on-site production equipment shall be located five hundred (500) feet from an educational facility, assembly building, hospital, nursing home, board and care facility, jail or designated outside activity area. However, such five hundred (500) foot setback shall be decreased to the maximum achievable setback if five hundred (500) feet would extend beyond the area on which the operator has a legal right to place or construct such facilities. Should the operator object to such five hundred (500) foot setback for any reason, a variance hearing shall be conducted at the next regularly scheduled meeting of the Commission, subject to the notice requirements of Rule 507.

Name of Operator: ALAMOSA DRILLING CO
Address: 8150 N. CENTRAL EXPY - STE 100 ATTN: TODD MOORE
City: DALLAS State: TX Zip: 75205-1832
Company Representative: TODD MOORE

Date Notice issued:

12/23/2010

Well Name: JANKE Well Number: 3 Facility Number: 412481
Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW 18 32N 1E N County: ARCHULETA
API Number: 05 007 06280 00 Lease Number:

COGCC Representative: STANCZYK JANE Phone Number: 303 894 - 2100

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Date of Alleged Violation: 10/01/2010

Approximate Time of Violation:

Description of Alleged Violation:

The well was drilled at a location approximately 40' from the nearest lease line, encroaching on the minerals in the SWNE Section 18 32N 1E.

The well had been drilled and completed prior to an inspection on October 1, 2010.

A Form 5 Drilling Completion Report (required within 30 days of reaching TD) has not been submitted to the COGCC.

A Form 5A Completed Interval Report (required within 30 days of completing) has not been submitted to the COGCC.

Act, Order, Regulation, Permit Conditions Cited:

Rule 318.b, Rule 308A, Rule 308B

Abatement or Corrective Action Required to be Performed by Operator:

Either (1) obtain a waiver from or (2) finalize a pooling agreement with, the encroached upon lease owner or mineral interest owner, per Rule 318.c. Submit the waiver or pooling agreement with a Sundry Notice Form 4 requesting approval of an exception location per Rule 318.c.

Submit a Form 5 with all required attachments, including logs.

Submit a Form 5A with all required attachments.

Abatement or Corrective Action to be Completed by (date): 01/25/2011

* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:

Company Representative Name: Title:

Signature: Date:

Company Comments:

***** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED *****

WARNING

Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the notice or five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523

The Director may propose a penalty as listed in the table below, not to exceed a maximum of \$1,000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed.

The Commission or other agencies with respect to the violation, could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations, and orders. The

BASE FINE \$250.00 PER DAY PER VIOLATION RULES 216, 307, 311, 312, 313, 314A, 315, 403, 405, 603, 604

BASE FINE \$500.00 PER DAY PER VIOLATION RULES 205, 206, 207, 208, 302, 308, 309, 310, 318A, 321, 322, 328, 329, 330, 331, 332, 401

BASE FINE \$750.00 PER DAY PER VIOLATION RULES 605, 608A, 608B, 607

BASE FINE \$1,000.00 PER DAY PER VIOLATION RULES 209, 301, 303, 305, 306, 318B, 317, 317A, 318, 319, 320, 323, 324, 325, 326, 327, 333, 404, 602, 603, 604, 703, 704, 705,

706, 707, 708, 709, 711, 802, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103

In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

FORM
NOAV
Rev 6/09

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109



FOR OGCC USE ONLY

06/16/2011

200312584

*** NOTICE OF ALLEGED VIOLATION ***

OGCC Operator Number: 900
Name of Operator: ALAMOSA DRILLING INC
Address: 8150 N CENTRAL EXPY - STE 750 ATTN: TODD MOORE
City: DALLAS State: TX Zip: 75205-1832
Company Representative: TODD MOORE

Date Notice Issued:

Well Name: JANKE Well Number: 3 Facility Number: 412491
Location (Ctr/Otr, Sec, Twp, Rng, Meridian): SENW 18 32N 1E N County: ARCHULETA
API Number: 05 007 05280 00 Lease Number:

COGCC Representative: STANCZYK JANE Phone Number: 303 894-2100 X5119

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Date of Alleged Violation: 10/01/2010 Approximate Time of Violation:
Description of Alleged Violation:
As drilled, the wellhead is allegedly less than 150' from the nearest property line, an exception to Rule 603.a.(2)
As constructed, a portion of the well site and facilities are allegedly located on the adjacent land owner. The operator did not provide the notice to this surface owner required by Rule 305.e.(1).A. and B nor conduct the consultation required by Rule 306.a.

Act, Order, Regulation, Permit Conditions Cited:
Rule 603.a.(2), Rule 305.e.(1).A. and B, Rule 306.a.

Abatement or Corrective Action Required to be Performed by Operator:
The operator must provide survey data for the location of the wellhead, well site, facilities, and property line. If the survey indicates the wellhead is less than 150' from the property line, the operator must obtain a waiver of the 150' setback from land owner and submit it with a sundry notice requesting approval a Rule 603.a.(2) exception location. If the survey indicates a portion of the well site and facilities are located on the adjacent land owner, the operator must provide the land owner with the information required by Rule 305.e.(1).A. and B. and must obtain a waiver of the Rule 306.a. consultation from the surface owner and submit it with a sundry notice requesting approval of the waiver.

Abatement or Corrective Action to be Completed by (date): 08/30/2011
* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:

Company Representative Name: Title:
Signature: Date:
Company Comments:

*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***

WARNING

Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the notice of five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 521

The Director may propose a penalty as listed in the table below, but to exceed the maximum penalty amount of \$10,000 per violation. If the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare, such proposed penalty amount may be increased if aggravating factors indicate the violation was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved resistance or noncompliance upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; would not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit removed or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed.

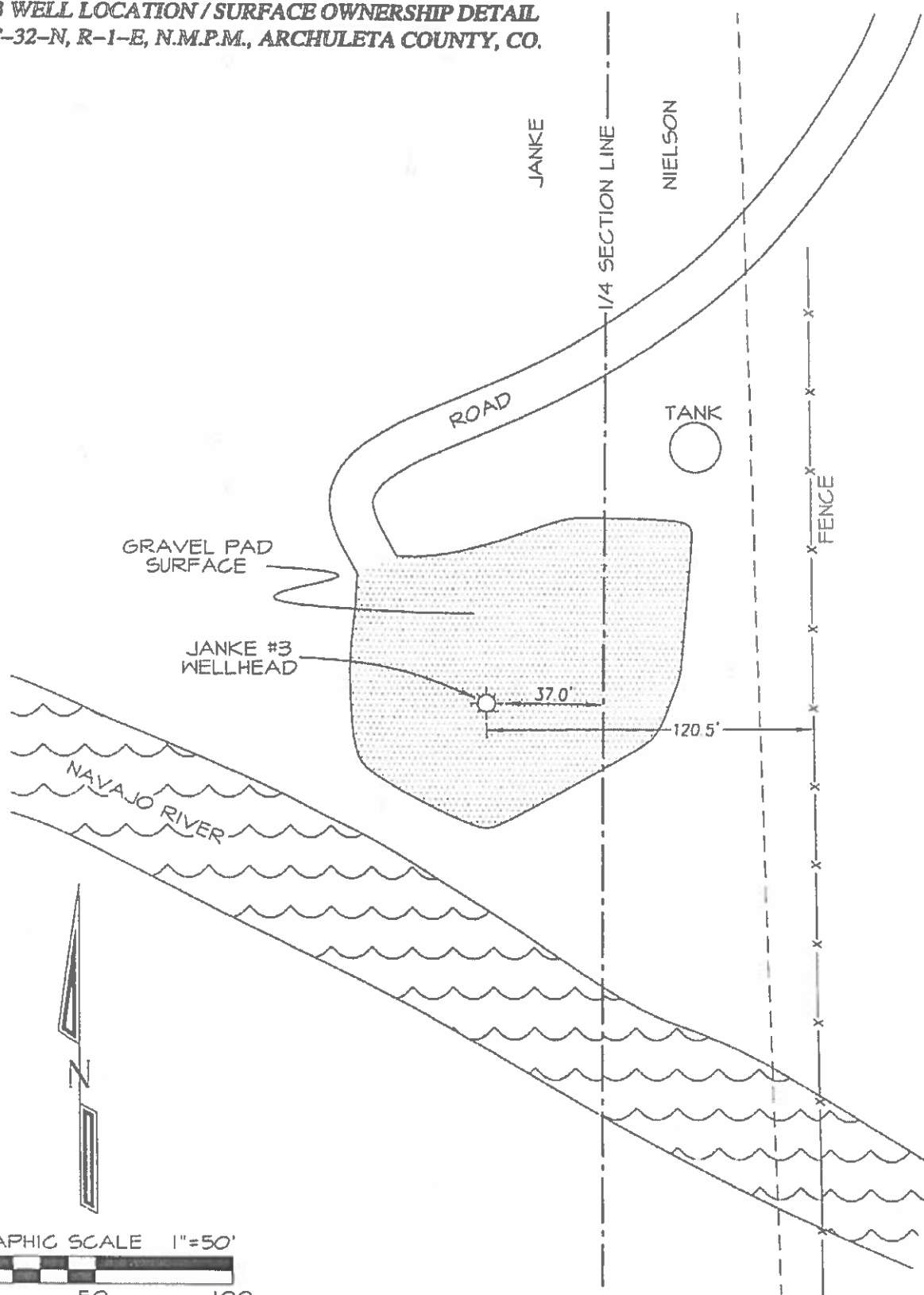
The Commission or other agencies with respect to the violation, would not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit removed or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The

BASE FINE \$250.00 PER DAY PER VIOLATION RULES 210, 307, 311, 312, 313, 314A, 315, 402, 405, 602, 604
BASE FINE \$500.00 PER DAY PER VIOLATION RULES 203, 206, 207, 208, 302, 308, 309, 310, 316A, 321, 322, 328, 329, 330, 331, 332, 401
BASE FINE \$750.00 PER DAY PER VIOLATION RULES 603, 606A, 608, 607
BASE FINE \$1,000.00 PER DAY PER VIOLATION RULES 209, 301, 303, 305, 306, 318B, 317, 317A, 318, 319, 320, 323, 324, 325, 326, 327, 333, 404, 602, 603, 604, 703, 705,
706, 707, 708, 709, 711, 802, 801, 802, 803, 804, 805, 806, 807, 808, 909, 910, 911, 912, 1002, 1003, 1004, 1005, 1006, 1007, 1008, 1009, 1010, 1011, 1012, 1013

In accordance with Rule 522.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: Date: 6-16-11 Time:
Resolution Approved by: Date:

JANKE #3 WELL LOCATION / SURFACE OWNERSHIP DETAIL
SEC. 18, T-32-N, R-1-E, N.M.P.M., ARCHULETA COUNTY, CO.



DRAWING SCALE 1" = 50'

DATE DRAWN: 5/10/11

NORTHSTAR SURVEYING & MAPPING, INC.

FILE NO. C002458

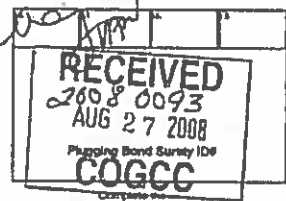
DRAWN BY: K.R.

CHECKED BY: K.R.

FORM 2
Rev 12/08

NO LOC #

State of CO
Oil and Gas Conservati
1120 Lincoln Center, Suite 801, Denver, Colorado 80202
02085193
Application for Permit to:



1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL
OIL ☒ GAS ☐ COALBED ☐ OTHER: ☐
SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMINGLE ZONES ☐

3. Name of Operator: Goodale Drilling LLC 4. COGCC Operator Number: 10261

5. Address: 618 W. Main St.
City: Hartselle State: OK Zip: 74437

6. Contact Name: Vince Coble Phone: 918-662-7900 Fax: 918-662-2839

7. Well Name: Janice Well Number: 3

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 1500 (not including casing)

10. Well Location Information
Corr: SE4NW4 Sec. 18 Twp. 32N Rng. 1E Meridian: N.M.P.M.
Latitude: 37.01454 Longitude: 106.88516
Footage At Surface: 1711 FNL 2491 FNL
11. Field Name: Navajo Field Number: 57110

12. Ground Elevation: 7119 13. County: Archuleta

14. GPS Data
Date of Measurement: 7/11/2008 POOP Reading: <1.0 Instrument Operator's Name: Scott Wiebe

15. If well is: ☐ Directional ☐ Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng: ☐ FNL ☐ FNL ☐ FNL
Footage At Top of Prod Zone: ☐ FNL ☐ FNL ☐ FNL
At Bottom Hole: ☐ FNL ☐ FNL ☐ FNL

16. Is location in a high density area (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 250' to CR 391

18. Distance to Nearest Property Line: 400' 19. Distance to nearest well permitted/completed in the same formation: 1125'

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE1/4, etc.)
Mancos	MNCS	NA	NA	NA

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard Corr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellbore is located (attach separate sheet/map if you prefer): NW1/4SE1/4, NE1/4SW1/4, SE1/4NW1/4, Sec. 18, T.32N, R.1E

25. Distance to Nearest Mineral Lease Line: 400' 26. Total Acres in Lease: 120

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will seal sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29 or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility ☒ Other: Air Drill

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 903b) if air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
1 SURF	8-3/4" 12 1/4	8 5/8	27#	260' 2 1/2"	150	244' 2 1/2"	surface
2 15" 0	8-3/4" 7 3/8	4-1/2"	11#	900'	75	900'	750'

32. BOP Equipment Type: ☐ Annular Preventor ☐ Double Ram ☐ Rotating Head ☒ None

33. Comments: Open hole completion. Casing set to limestone separator between upper and lower Mancos sections allowing the lower Mancos to be produced through the natural fractures without fluid contamination. Air Drilling will be used. No conductor pipe.

34. Initial Rule 306 Consultation took place on (date) 6/20/2008, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are to the best of my knowledge, true, correct, and complete.
Signed: Tim G. Kelley Print Name: Tim G. Kelley
Title: Agent, 970-365-4722 Date: 8/20/08 Email: tim.g.kelley@cogcd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nerlin DDA Director of COGCC Date: 6-10-09

Permit Number: 20085815 Expiration Date: 6-9-10

API NUMBER 05-007-06280-00

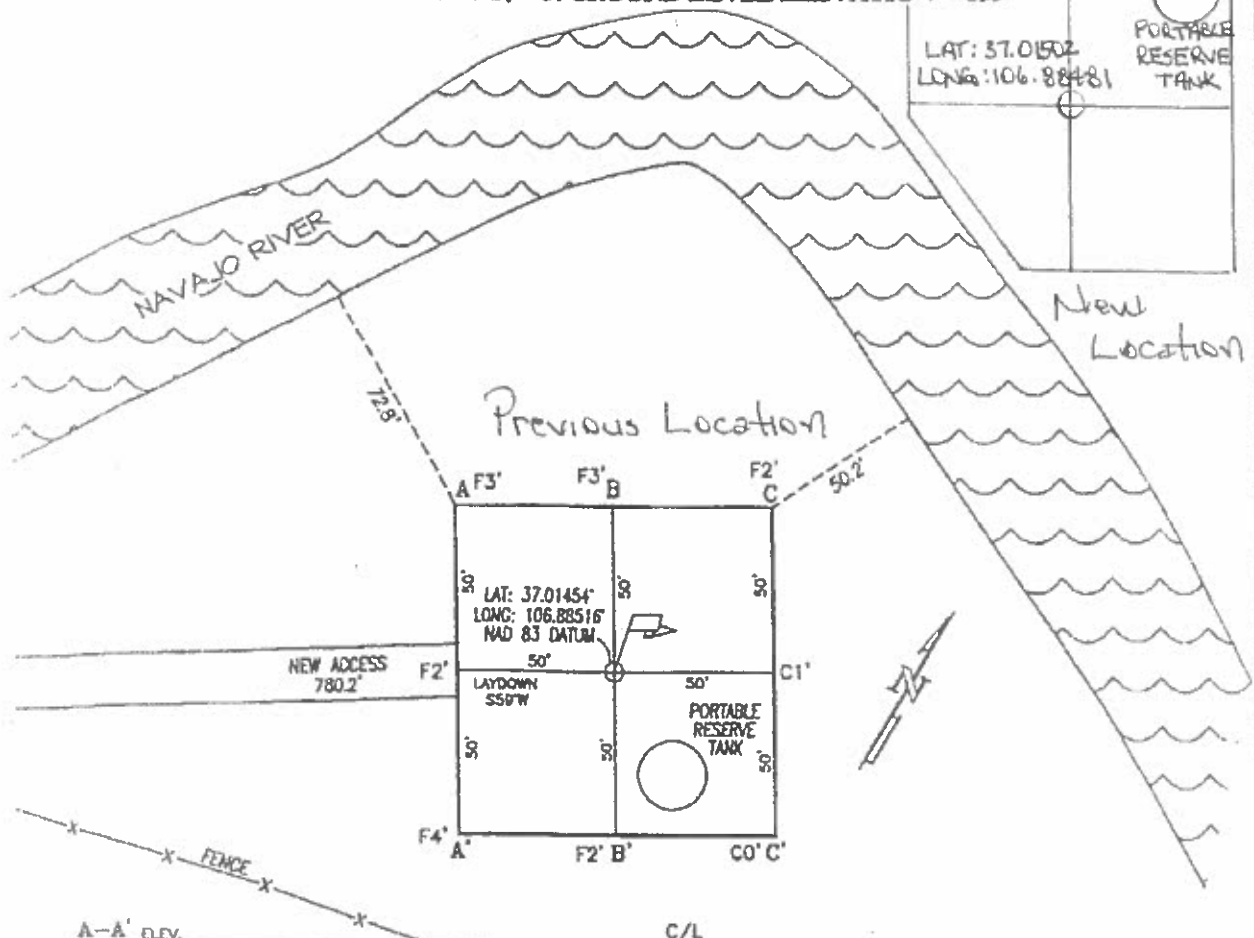
CONDITIONS OF APPROVAL, IF ANY:

SEE ATTACHED
CONDITIONS OF
APPROVAL

GARDEKE DRILLING, LLC: JANKE #3
1711' FNL, & 2491' FWL, SECTION 18, T-32-N, R-1-E, N.M.P.M.,
ARCHULETA COUNTY, CO. GROUND LEVEL ELEVATION: 7119'

LAT: 37.01502
 LONG: 106.88481

PORTABLE
 RESERVE
 TANK



A-A' ELEV.

C/L

7129			
7119			
7109			

B-B'

7129			
7119			
7109			

C-C'

7129			
7119			
7109			

HORIZONTAL SCALE: 1" = 50'
 VERTICAL SCALE: 1" = 30'

DRAWING SCALE: 1" = 50'

DATE DRAWN: 7/13/08

NORTHSTAR SURVEYING & MAPPING, INC.

FILE NO. G002CF

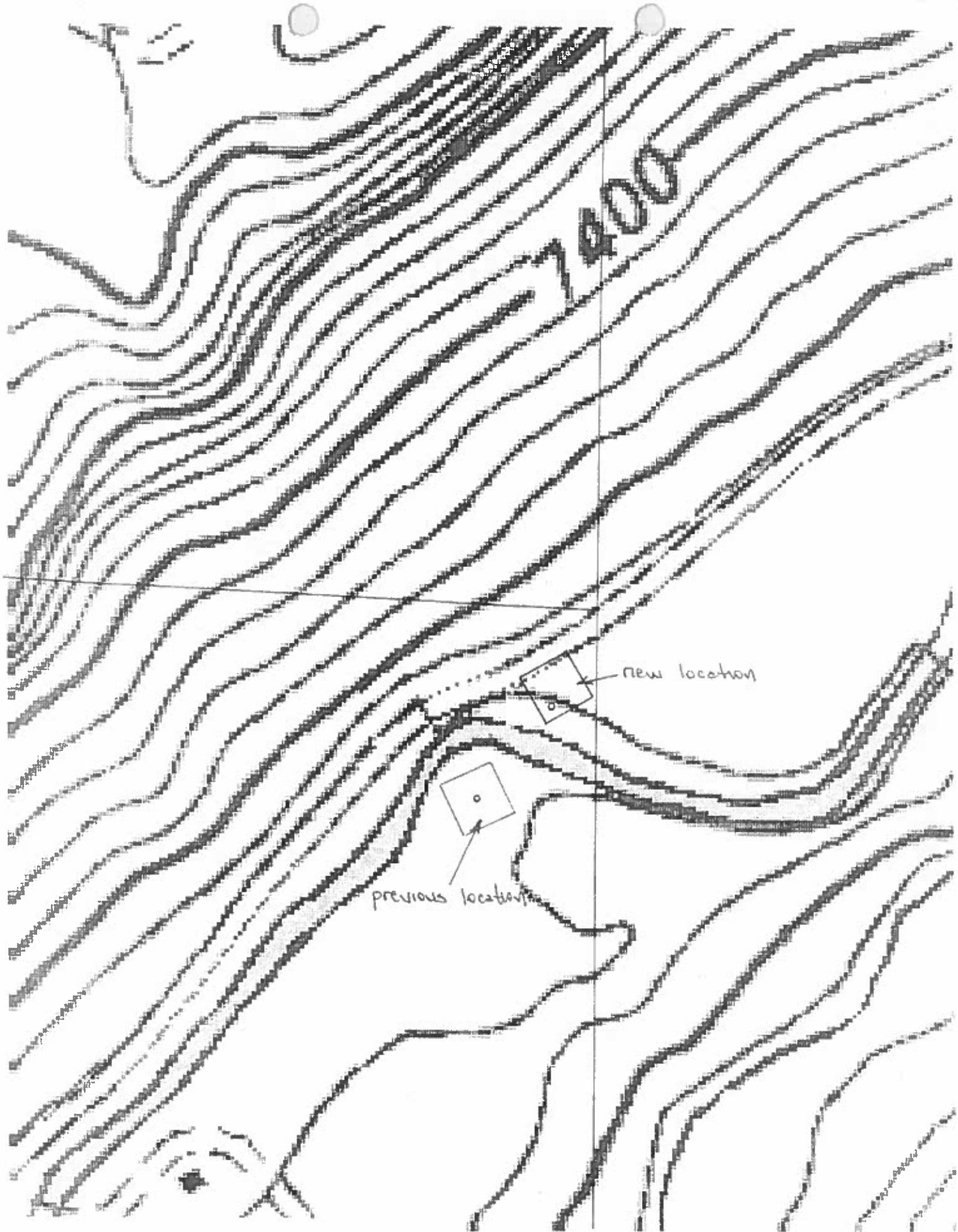
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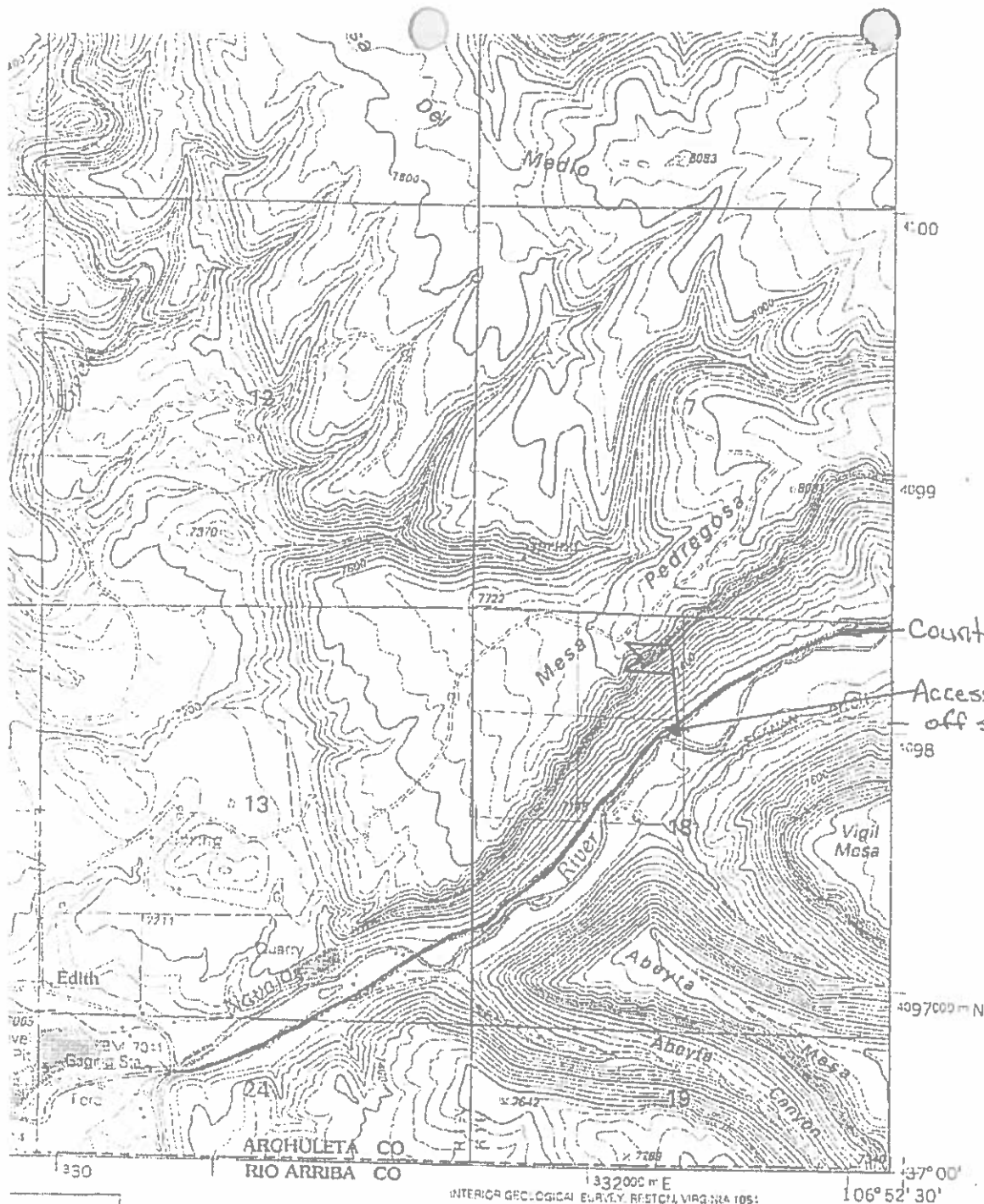
CHECKED BY: K.R.

400

new location

previous location





11. ORADO
ANGLE LOCATION

- 15' QUADRANGLES
- 3 1 Oakbrush Hill
 - 2 Serviceberry Mountain
 - 3 Harris Lake
 - 4 Trujillo
 - 5 Chromo
 - 6 Wirt Canyon
 - 7 Dulce
 - 8 Monero

Interstate.....
U. S.
State.....
County.....
National Forest, suitable
for passenger cars.....
National Forest, suitable for
high clearance vehicles.....
National Forest Trail.....

HIGHWAYS AND ROADS

Primary highway.....
Secondary highway.....
Light-duty road.....
Composition: Unspecified.....
Paved.....
Gravel.....
Dirt.....
Unimproved; 4 wheel drive.....
Trail.....
Gate; Barrier.....

EDITH, CO

1990

37106-A8-TF-024

NIMA 4658 III SW-SERIES V877