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**BILL TO:** BEATTY & WOZNIAK PC  
JENNIFER PITTENGER  
216 SIXTEENTH ST STE 1100  
DENVER CO 80202

**ADVERTISER/AGENCY:**

ORIGINAL



**PUBLICATION:** DENVER DAILY JOURNAL

STATE OF COLORADO  
COUNTY OF DENVER

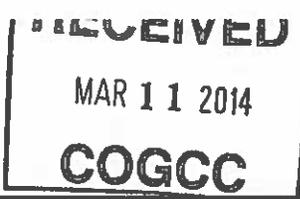
I, KARINA MORALES, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:  
I AM NOW AND AT ALL TIME HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIME MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

3/3/14 - C#1 D#1403-GA-02

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,

CHIEF CLERK



# PUBLIC NOTICES

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
CAUSE NO. 1

853

**DOCKET NO. 1403-GA-02**  
**IN THE MATTER OF THE APPLICATION OF BLACK RAVEN ENERGY, INC.**  
**FOR AN INACTIVE WELL FINANCIAL ASSURANCE VARIANCE FOR THE**  
**ADENA FIELD, MORGAN COUNTY, COLORADO**  
**NOTICE OF HEARING**

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 326 b. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that a mechanical integrity test on each shut-in well within two years of the initial shut-in date. A mechanical integrity test shall be performed on each shut-in well on five year intervals from the date the initial mechanical integrity test was performed. If, at any time, surface equipment is removed or the well becomes incapable of production, a mechanical integrity test must be performed within thirty days.

Rule 707 a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that to the extent that an operator's inactive well count exceeds such operator's financial assurance amount divided by ten thousand dollars (\$10,000) for inactive wells less than three thousand (3,000) feet in total measured depth or twenty thousand dollars (\$20,000) for inactive wells greater than or equal to three thousand (3,000) feet in total measured depth, such additional wells shall be considered "excess inactive wells." For each excess inactive well, an operator's required financial assurance amount under Rule 706 shall be increased by ten thousand dollars (\$10,000) for inactive wells less than three thousand (3,000) feet in total measured depth or twenty thousand dollars (\$20,000) for inactive wells greater than or equal to three thousand (3,000) feet in total measured depth. Rule 707.a requirement shall be modified or waived if the Commission approves a plan submitted by the operator for reducing such additional financial assurance requirement, for returning wells to production in a timely manner, or for plugging and abandoning such wells on an acceptable schedule.

On January 7, 2014, Black Raven Energy, Inc. ("Black Raven" or "Applicant"), filed with the Commission a request for a Variance from Rule 326 b. and Rule 707 a. for its inactive wells and requests an Agreement with the Oil and Gas Conservation Commission wherein it will acknowledge the shut-in and temporarily abandoned wells. Black Raven currently has 158 wells within the Adena Field, 80 wells are producing, 14 are active injection wells, 124 are "inactive wells". Black Raven currently has \$500,000 in financial assurance, which is the equivalent of 25 inactive wells. Black Raven has 99 "excess inactive wells" and is required to post \$1,980,000 in additional financial assurance. Black Raven requests that the \$1,980,000 requirement be modified by the Commission approving its plan for reducing the requirement by returning the inactive wells to production in a timely manner, or by plugging and abandoning such wells on an acceptable schedule.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105, C.R.S.; 2) specific powers granted pursuant to §34-60-108, C.R.S.; 3) the State Administrative Procedures Act at §24-4-105, C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, March 17, 2014  
Tuesday, March 18, 2014  
Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than March 3, 2014, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 3, 2014. Pursuant to Rule 503 g. if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by March 3, 2014, the Applicant may request that an administrative hearing be scheduled beginning March 4, 2014. In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By \_\_\_\_\_  
Robert J. Frick, Secretary

Dated January 30, 2014  
Colorado Oil and Gas Conservation  
Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Attorneys for Black Raven  
Gregory J. Nibert  
Beatty & Wozniak, P.C.  
216 18th Street, Suite 1100  
Denver, Colorado 80202  
303-407-4438  
[gnibert@bwenergyllaw.com](mailto:gnibert@bwenergyllaw.com)

Publication Date: March 3, 2014  
Published in The Daily Journal

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CITY AND COUNTY OF DENVER  
DEPARTMENT OF PUBLIC WORKS  
Engineering Division

**NOTICE FOR INVITATION FOR BIDS**  
**FOR CONTRACT NO. 201415171**  
**2014 CITYWIDE CONCRETE REPAIR PHASE I**

**BID SCHEDULE:**  
**11:00 AM, Local Time**  
**MARCH 27, 2014**

Sealed bids will be received at the Development Permits Counter Station #22, located on the 2nd floor at 201 West Colfax, Denver, CO 80202, beginning at 10:30 a.m., no later than 11:00 a.m., on bid day.

Bids submitted prior to 10:30 a.m. on the specified bid opening date/time shall be presented at the Office of Contract Administration, Attention: Public Works Contract Administration, 201 West Colfax Avenue, Department 614, Denver, Colorado 80202. All properly delivered bids will then be publicly opened and read aloud in Room 1.D.1 on the 1st floor at 201 West Colfax, Denver, Colorado 80202.

Prior to submitting a bid, the bidder shall consult the Contractor's Bulletin Board located at 201 W Colfax, 2nd Floor, Denver, Colorado, 80202 and/or [www.work4denver.com](http://www.work4denver.com).

**GENERAL STATEMENT OF WORK:**

Citywide concrete repair to curb and gutter, concrete streets, alleys and crosspans including ADA curb ramps and 311 citizen complaints. Potential work locations coincide with the 2014 Street Maintenance Paving Program.

**ESTIMATED CONSTRUCTION COST:**

The estimated cost of construction for this project is between \$1,368,351.00 and \$1,872,428.00.

**TEXTURA CONSTRUCTION PAYMENT MANAGEMENT:**

Bidders are required, when preparing a bid, to agree that it shall use the Textura® Construction Payment Management System (CPM System) for this Project and recognizes that all fees associated with the CPM System are to be paid by the awarded Contractor for billings for work performed. Use the pricing scale provided in Instructions to Bidders to price the Textura service appropriately. For details on the company and service contact the Textura® Corporation 866-TEXTURA or [www.texturacorp.com](http://www.texturacorp.com).

**DOCUMENTS AND BID INFORMATION AVAILABLE:**

Contract Documents complete with Technical Specifications and, if applicable, construction drawings will be available on the first day of publication at: [www.work4denver.com](http://www.work4denver.com). To download digital Contract Documents at a cost of \$10.00 per download, reference eBid Document Number #3127299. Contact QuestCDN at 952-233-1832 or [info@questcdn.com](mailto:info@questcdn.com) for assistance.

**PRE-BID CONFERENCE:**

A pre-bid conference will be held for this Project at 9:00 AM, local time, on MARCH 10, 2014. This meeting will take place at: 201 W Colfax Ave 4th Floor Room 4.1.3, Denver CO 80202.

**DEADLINE TO SUBMIT QUESTIONS:** MARCH 17th 2014 by 3:00 p.m. local time.

**PREQUALIFICATION REQUIREMENTS:**

Each bidder must be prequalified as a Engineering Division in the F(2) \$3,000,000.00 monetary level in accordance with the City's Rules and Regulations Governing Prequalification of Contractors. Each bidder must have submitted a prequalification application a minimum of ten (10) calendar days prior to the bid opening date. Applications must be submitted to the Department of Public Works, Prequalification Section, 201 West Colfax Avenue, Department 506, Denver, Colorado 80202. To view the Rules and Regulations and to obtain a prequalification application, please visit our website at [www.denver.gov/prequalification](http://www.denver.gov/prequalification) or call 720-865-2539 for prequalification information ONLY.

**MINORITY AND WOMAN BUSINESS ENTERPRISE PARTICIPATION:**

Construction, reconstruction and remodeling contracts made and entered into by the City and County of Denver are subject to Article III, Divisions 1 and 3 of Chapter 28 of the Denver Revised Municipal Code, (Sections 28-31 to 28-36 and 28-52 to 28-90 D.R.M.C.) and all Minority and Woman Business Enterprise and Equal Employment Opportunity Rules and Regulations adopted by the Director of the Division of Small Business Opportunity.

Article III, Division 3 of Chapter 28 of the D.R.M.C. directs the Director of the Division of Small Business Opportunity to establish a project goal for expenditures on construction, reconstruction, and remodeling work contracted by the City and County of Denver. The specific goal for this project is:

**6% Minority and Woman Business Enterprise (M/WBE) Participation**

Project goals must be met with certified participants as set forth in Section 28-60, D.R.M.C. or through the demonstration of a sufficient good faith effort under Section 28-62 D.R.M.C. For compliance with good faith requirements under Section 28-62(b), the M/WBE percentage solicitation level required for this project is 100%.

The Director of the Division of Small Business Opportunity urges all participants in City construction, reconstruction and remodeling projects to assist in achieving these goals.

**MISCELLANEOUS:**

Contracts for construction, reconstruction, and remodeling are subject to the City prevailing wage rate requirements established pursuant to Section 20-76, D.R.M.C.

As its best interest may appear, the City and County of Denver reserves the right to reject any or all bids and to waive informalities in bids.

A modified version of this Notice of Invitation for Bids and the project's Statement of Quantities is available on the City and County of Denver's website at: [www.work4denver.com](http://www.work4denver.com).

Publication Dates: March 3, 4 & 5, 2014  
Published in The Daily Journal

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**FOR LEGAL NOTICES IN THE DAILY JOURNAL**  
Call us at 877- 260-3621  
[daily\\_journal@mcgraw-hill.com](mailto:daily_journal@mcgraw-hill.com)

**AFFIDAVIT OF PUBLICATION**  
**FORT MORGAN TIMES**

RECEIVED

MAR 06 2014

COGCC

State of Colorado  
County of Morgan

I, the undersigned agent, do solemnly swear that **THE FORT MORGAN TIMES** is a daily newspaper printed, in whole or in part, and published in the City of Fort Morgan, County of Morgan, State of Colorado, and which has general circulation therein and in parts of Logan and Morgan counties; that said newspaper has been continuously and uninterruptedly published for a period of more than six months next prior to the first publication of the annexed legal notice of advertisement, that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the Act of March 3, 1879, or any, amendments thereof, and that said newspaper is a daily newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado; that a copy of each number of said newspaper, in which said notice of advertisement was published, was transmitted by mail or carrier to each of the subscribers of said newspaper, according to the accustomed mode of business in this office.

The annexed legal notice or advertisement was published in the regular and entire edition of said daily newspaper once; and that one publication of said notice was in the issue of said newspaper dated **February 27th, 2014**.

*Reward*  
Agent

Subscribed and sworn to before me this 4th day of **March, 2014** in the County of Morgan, State of Colorado.

*Melissa L. Najera*  
Notary Public  
My Commission Expires on 12/11/14

Account # 320135  
Ad # 5612199  
Fee \$102.15



BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
IN THE MATTER OF THE APPLICATION OF BLACK RAVEN  
ENERGY, INC. FOR AN INACTIVE WELL FINANCIAL ASSURANCE  
VARIANCE FOR THE ADENA FIELD, MORGAN COUNTY,  
COLORADO  
CAUSE NO. 1  
DOCKET NO. 1403-GA-02

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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By  
Robert J. Frick, Secretary

Colorado Oil and Gas Conservation  
Commission

1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: cogcc.state.co.us  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Attorney for Black Raven:  
Gregory J. Nibert

Beatty & Wozniak, P.C.  
216 Sixteenth Street-Suite 1100  
Denver, CO 80303-5115  
Phone: 303-407-4438  
gnibert@bwenergylaw.com  
Published in the Fort Morgan Times Feb. 27, 2014. Ad # 5612199