

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:  
402104935

Date Received:

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 69175 Contact Name: Cassie Gonzalez

Name of Operator: PDC ENERGY INC Phone: (303) 860-5800

Address: 1775 SHERMAN STREET - STE 3000 Fax: \_\_\_\_\_

City: DENVER State: CO Zip: 80203

API Number 05-123-45884-00 County: WELD

Well Name: Jagged Well Number: 8N

Location: QtrQtr: NESW Section: 8 Township: 4N Range: 64W Meridian: 6

Footage at surface: Distance: 2167 feet Direction: FSL Distance: 2290 feet Direction: FWL

As Drilled Latitude: 40.325610 As Drilled Longitude: -104.575790

GPS Data:  
Date of Measurement: 06/07/2019 PDOP Reading: 1.5 GPS Instrument Operator's Name: Tyler Blessing

\*\* If directional footage at Top of Prod. Zone Dist.: 1120 feet. Direction: FSL Dist.: 1908 feet. Direction: FWL  
Sec: 8 Twp: 4N Rng: 64W

\*\* If directional footage at Bottom Hole Dist.: 1108 feet. Direction: FSL Dist.: 2297 feet. Direction: FWL  
Sec: 7 Twp: 4N Rng: 64W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 04/28/2019 Date TD: 05/01/2019 Date Casing Set or D&A: 05/02/2019

Rig Release Date: 05/22/2019 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 11975 TVD\*\* 6815 Plug Back Total Depth MD 11955 TVD\*\* 6815

Elevations GR 4772 KB 4795 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL, MWD (DIL in 123-20445)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	1,678	780	0	1,678	VISU
1ST	8+1/2	5+1/2	20	0	11,970	1,720	2,030	11,970	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,724				
SUSSEX	4,396				
SHANNON	5,012				
SHARON SPRINGS	6,897				
NIOBRARA	7,048				

Comment:

Spud date is correct on Form 5 and incorrect at COGCC's website.  
Depth on CBL pdf header is listed incorrectly at 6,800'. Log was actually run to 6,899' as shown on log and LAS.  
This well has not yet been completed. Anticipated date of completion is 2nd Quarter 2020.  
Top of Productive Zone Footage is based on approved APD footage. Actual TPZ will be provided on the Form 5A.  
Open hole logging exception, no open hole logs were run; Cased hole neutron run on Jagged 1N (API: 05-123-45878).  
TOC comments from our Engineer: 5.5" TOC, 14.0 lead with lower amps and VDL indicating bonding.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Cassie Gonzalez

Title: Regulatory Technician

Date: \_\_\_\_\_

Email: Cassie.Gonzalez@pdce.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
402105104	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402105099	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
402105042	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402105043	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402105046	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402105047	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402105048	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402105049	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402105050	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402105100	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

