

Klabzuba
Oil & Gas, Inc.

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ORIGINAL

Exhibit A

August 17th, 2009

Mr. David Neslin
Oil & Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203

RE: Klabzuba Rule 326.b. and Rule 707.a. Variance Agreement within the Adena Field

Dear Mr. Neslin:

The purpose of this letter agreement is to put in writing the discussions between Klabzuba Oil & Gas, Inc. ("Klabzuba") and the Colorado Oil and Gas Conservation Commission ("COGCC") with respect to the wells operated by Klabzuba within the Adena Field ("Field").

BACKGROUND

Of the total 171 current Klabzuba operated wells within the Field, 110 are shut-in and 48 are temporarily abandoned. According to Rule 326.b., a mechanical integrity test ("MIT") must be performed on each shut-in well within two years of its shut-in date and on five-year intervals thereafter.

Rule 707.a. requires operators to post additional financial assurance when they have "excess inactive wells." Under current COGCC rules, the amount of financial assurance posted by an operator divided by \$20,000 determines whether the operator has excess inactive wells. Rule 707.a. Klabzuba has posted a \$100,000 plugging bond. Its plugging bond divided by \$20,000 equals 5 wells. Klabzuba's 158 shut-in and temporarily abandoned wells are considered "inactive." Therefore, Klabzuba has 153 "excess inactive wells" and would be required to post \$3,060,000 in additional financial assurance (\$20,000 x 153 excess inactive wells). See, Rule 707.a.

Klabzuba's future intent for the Adena field is to manage the asset, its existing wells and reserves in a manner to extend the field's life and future production options. Klabzuba

considers some of the existing shut-in and temporarily abandoned wells as a valuable future asset to the field's future production capability. Klabzuba, working with the COGCC and through this Agreement, plans to plug and abandon existing wells which will not benefit the field's future development. Existing wells which provide a benefit to field's future exploitation shall be maintained per Rule 319b(1). Klabzuba further request the modification to Rule 326b. to maintain the downhole mechanical integrity for future production. Further, the financial obligation of the additional financial assurance under Rule 707.a. is overly burdensome. Both Klabzuba and COGCC recognize the advantages of a compliance schedule that will also allow the Field to remain productive.

VARIANCE REQUEST

Klabzuba hereby requests a variance from Rule 326.b. and Rule 707.a. for the inactive wells not on the attached Schedule I, and will operate these shut-in and temporarily abandoned wells by the terms of this Agreement. Klabzuba will provide and maintain a schedule, methods and procedures to manage and reduce the number of shut-in and temporarily abandoned wells within the Field in order to comply with the intent of Rule 326.b. and Rule 707.a.

MODIFICATION OF RULE 326.b. REQUIREMENTS

Rule 326.b. requires a shut-in well to be plugged or abandoned, pass a mechanical integrity test (MIT), or be returned to production within two years of shut-in. The intent of this Agreement is to reduce the number of shut-in and temporarily abandoned wells which have no future value in a timely manner, while providing Klabzuba an opportunity to manage the Field. Klabzuba hereby agrees to plug and abandon or return to production annually 20% of the shut-in and temporarily abandoned wells listed on Schedule I which have no value to the field's future. This 20% requirement will be pro-rated for calendar year 2009 based on the date this Agreement is executed by both parties.

In addition, if an inactive well is not placed into production or plugged and abandoned, mechanical integrity shall be demonstrated by a mechanical integrity test, per Rule 326.b.(1)A. In reference to Rule 326.b.(1)A. and for the purpose of this Agreement, mechanical integrity can also be demonstrated by the procedures described below. The timing requirements contained in Rule 326b. shall be maintained.

Annual fluid level test. The fluid level test is the measurement of fluid levels in the production casing or the annular space if tubing is in the well. The initial fluid level test results shall establish a baseline fluid level for each well. If the annual fluid level test for a well are the same, and there is no change in the fluid level from the previous annual fluid

test, then the production casing shall have demonstrated mechanical integrity. If the well borehole has had downhole maintenance, which would alter the fluid levels, the baseline level shall be re-established through notification to the COGCC on a COGCC Sundry Form 4 including copies of test reports.

Bradenhead Plus Fluid Level Test. If there is gas associated with the well, a standard bradenhead test may be used in conjunction with the fluid level test to define mechanical integrity. The standard bradenhead test is conducted by opening the bradenhead valve between the surface-production casing annular space. If, upon opening the bradenhead valve, there is no (zero) reduction in pressure indicated on the production casing meter, the production casing shall have demonstrated mechanical integrity.

Modified Bradenhead Plus Fluid Level Test. If there is not gas associated with the well, a modified bradenhead test may be used in conjunction with the fluid level test to define mechanical integrity. A modified bradenhead test is conducted by closing the bradenhead valve between the surface-production casing annular space while injecting compressed air for a minimum of 30 minutes @ 100 psi into the production casing. If there is no (zero) increase in pressure indicated on the bradenhead gauge, the production casing shall have demonstrated mechanical integrity.

If the fluid level tests or the bradenhead/fluid level tests do not demonstrate mechanical integrity, Klabzuba shall notify the COGCC by Sundry Form 4 as to the repair or plugging of the well in accordance with Rule 326.d. All other conditions of Rule 326 shall also apply.

Klabzuba's obligations under Rule 326.b., as modified by this Agreement, shall be subject to weather conditions, equipment availability, delays caused by farming operations and other surface owner issues or restrictions and the relevant compliance periods shall be extended by the number of days Klabzuba's operations were delayed by any such conditions subject to notice and approval by COGCC Staff. If Klabzuba claims that such an extension is necessary, it will notify COGCC Staff, in writing, of the conditions that justify the extension and the date the condition commenced and ceased. COGCC Staff may, in its discretion approve the extension requested.

MODIFICATION OF RULE 707.a. REQUIREMENTS

Rule 707.a. relates to the required financial assurance for inactive wells which are defined as shut-in or temporarily abandoned. Currently Klabzuba has an inventory of wells with their current status as follows: 13 active wells (producing or injecting), 158 inactive wells (temporarily abandoned or shut-in) within the Adena Field. Thirteen (13) wells of the 158

inactive wells have defined high fluid levels and are included on the attached Schedule I. Rule 707.a. requires \$20,000 for each well. Rule 707.a. further states that if an operator presents a schedule and plan to manage inactive wells, the amount of the financial assurance can be reduced. Klabzuba agrees to increase its financial assurance to ~~\$200,000~~ ^{\$500,000}, which is commensurate with other operators with a similar number of inactive wells.

NOAVs

As long as Klabzuba is in material compliance with the terms of this Agreement, COGCC Staff will not issue Klabzuba any Notice of Alleged Violation ("NOAV") alleging a violation of Rule 326.b. with respect to the wells listed on Schedule I. All current NOAVs issued alleging a Rule 326.b. violation of a well(s) listed in Schedule I are hereby rescinded. If COGCC Staff issue an NOAV alleging a Rule 326.b. violation for a well or wells in the Field not listed on Schedule I, Klabzuba may request in writing that the NOAV be resolved by amending Schedule I and by obtaining the agreement of COGCC Staff.

COMPLAINTS

If a complaint is received by the COGCC from a member of the public alleging that a well listed in Schedule I has been shut in for more than two (2) years and has not been tested for mechanical integrity and if the complaint is factually correct, Klabzuba will within six (6) months from the first day of the month following the complaint, either plug and abandon the well, comply with the requirements of Rule 326.b., or return the well to production in accordance with the terms of this Agreement.

REPORTS

On or before January 30 of each year while this Agreement remains in effect, Klabzuba will provide to COGCC a written report detailing operations and the mechanical integrity test results hereunder for the yearly periods ending December 31 each year. The report shall include a projected plan for the following year. Klabzuba will maintain the status of the wells on Schedule I and provide an annual updated Schedule I to COGCC Staff no later than January 30 based on the preceding year. Klabzuba shall provide information about the wells on Schedule I more frequently, as may be requested by COGCC Staff.

ENFORCEMENT

If Klabzuba has not complied with the terms of this Agreement in any calendar year, COGCC Staff may elect to commence enforcement proceeding for alleged violations of Rule 326.b. against the number of wells listed on Schedule I necessary to bring the total

for the applicable compliance period to the number required by this Agreement. If Klabzuba fails to perform in accordance with this Agreement, the Commission as part of enforcement may terminate this Agreement and revert to Rule 326b. as written. Any such enforcement proceedings shall not reduce the obligations of Klabzuba hereunder for any other compliance period. If any other COGCC violations besides Rule 326.b. occur on the Klabzuba's Field wells, COGCC Staff can seek compliance using its normal procedures.

Klabzuba and the COGCC agree that this Agreement may be enforced by the COGCC pursuant to its rules and regulations. Nothing in this Agreement will prevent the COGCC from enforcing its rules and regulations in connection with wells operated by Klabzuba that do not appear on Schedule I. This Agreement shall not prevent the COGCC from commencing appropriate enforcement proceedings for alleged violations for matters not addressed in this Agreement for the wells listed on Schedule I.

NOTICES

Any notice required hereunder must be in writing and will be deemed delivered (i) if given by fax, upon the electronic confirmation by the sender that the fax received by the party to whom sent, (ii) on the date of delivery, if personally delivered to the person to whom addressed, or (iii) if mailed by certified mail, return receipt requested, on the date received by the person to whom addressed.

The addresses for giving notices are as follows:

If to Klabzuba

700 17th Street

Suite 1300

Denver, CO 80202

Attention: Engineering Manager

Fax Number: 303-299-9087

If to COGCC

The Chancery Building

1120 Lincoln Street, Suite 801

Denver, CO 80203

Attention: Director

Fax Number: 303-894-2109

REPRESENTATIONS

Klabzuba, as the operator of the wells listed on Schedule I, represents to COGCC that it has the authority to enter into this Agreement.

ASSIGNMENT; PROPERTY RECORDS

This Agreement is binding on the successors and assigns of Klabzuba. Klabzuba may not assign its interest in any well listed on Schedule I without the approval of COGCC Staff, which approval shall not be unreasonably withheld. The terms of this Agreement run with the real property interest of Klabzuba in the wells on Schedule I. Klabzuba agrees to deliver a copy of this Agreement to the successor operator of any well(s) listed in Schedule I and to record a memorandum of this Agreement in the real property records of Morgan County.

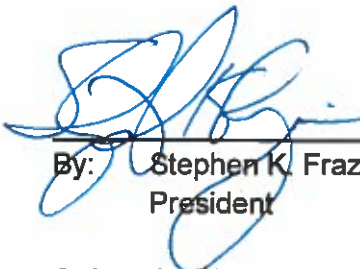
COMPLIANCE WITH COGCC RULE CHANGES

The terms of this Agreement will be reviewed within thirty (30) days of the date of any final rule promulgated by the COGCC with respect to financial surety for the plugging and abandonment of wells drilled in the State of Colorado and this Agreement shall be amended as may be necessary to comply with such rules.

Klabzuba has executed two originals of this Agreement. If the foregoing represents the agreements reached by COGCC and Klabzuba concerning the subject matter hereof, please so indicate by signing both originals in the space provided and returning one original to me.


Very truly yours,

Klabzuba Oil and Gas, Inc.


By: Stephen K. Frazier
President

8-17-09
Date

Colorado Oil and Gas Conservation Commission


By: David Neslin
Acting Director

16 Dec 09
Date

DSN


KOGI - COGCC Schedule I

Current Well Status												
API #		Well Name		Location		Operator		COGCC	KOGI	P&A	Plugging Reason	
087	60011	ADENA J SAND UNIT	W-29	NENW	30	1N	57W	KLABZUBA OIL & GAS INC	TA	TA	Yes	Far South end of Unit
087	05150	ADENA J SAND UNIT	W-30	NWNW	30	1N	57W	KLABZUBA OIL & GAS INC	TA	TA	Yes	Far South end of Unit
087	05338	OHMAN, W	2	SESW	12	1N	58W	KLABZUBA OIL & GAS INC	TA	TA	Yes	High fluid level in 2008
087	05148	ADENA J SAND UNIT	W-39	NENE	25	1N	58W	KLABZUBA OIL & GAS INC	TA	TA	Yes	Far South end of Unit
087	05392	GLENN	B-1	NWNW	9	1N	57W	KLABZUBA OIL & GAS INC	TA	TA	Yes	Cement over perfs; MIT set for 2009
087	60025	ADENA J SAND UNIT	W-27	NWSE	19	1N	57W	KLABZUBA OIL & GAS INC	TA	TA	Yes	Far South end of Unit
087	60026	ADENA J SAND UNIT	W-28	SESW	19	1N	57W	KLABZUBA OIL & GAS INC	TA	TA	Yes	Far South end of Unit
087	05208	ADENA J SAND UNIT	W-26	SWNE	19	1N	57W	KLABZUBA OIL & GAS INC	TA	TA	Yes	Far South end of Unit
087	05553	ADENA J SAND UNIT	W-31	SWNW	33	2N	57W	KLABZUBA OIL & GAS INC	TA	TA	Yes	East of SI injectors
087	05576	ADENA J SAND UNIT	W-32	NWNW	33	2N	57W	KLABZUBA OIL & GAS INC	TA	TA	Yes	East of SI injectors
087	05458	DAVIS, R Y	7	SWNE	6	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	Yes	Fish @ 5,550'
087	05341	STATE OF COLORADO	C-1	SWSE	7	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	Yes	"J" sand flooded
087	05249	SNODGRASS	1	NENW	20	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	Yes	High fluid level in 2008
087	05443	PEIF* R	5	SENE	1	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	Yes	"D" sand tested
087	05375	COEN, M E	6	SENE	12	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	Yes	High fluid level in 2008
087	05288	CLAR, L	2	NESW	13	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	Yes	High fluid level in 2008
087	05144	SCANLON, J L	1	NWNE	25	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	Yes	East of Goedert #2
087	05145	GOEDERT, MJ	2	NENW	25	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	Yes	"D" sand tested
087	05120	ADENA J SAND UNIT	W-40	SWNE	25	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	Yes	Far South end of Unit
087	05364	GLENN, HOWARD	B-2	NWSW	9	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	Yes	High fluid level in 2008
087	05369	GLENN	G-1	NWSE	9	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	Yes	CIBP downhole
087	05319	STATE OF COLORADO	C-3	NWNE	18	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	Yes	"J" sand flooded
087	05207	ALBERT	2	SESW	19	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	Yes	High fluid level in 2008
087	05300	CRONE, B F	4	SWNW	13	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	Yes	High fluid level in 2008
087	05299	CRONE, B F	5	SENE	14	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	Yes	High fluid level in 2008
087	05230	CLAR	6	NWNW	24	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	Yes	High fluid level in 2008
087	05218	DEWEY	3	SWNW	24	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	Yes	"D" sand tested
087	05605	GLENN	I-4	NWSE	30	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	Yes	High fluid level in 2008
087	05584	GLENN	I-1	SESE	30	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	Yes	High fluid level in 2008
087	60009	ADENA J SAND UNIT	W-23	SESE	18	1N	57W	KLABZUBA OIL & GAS INC	SI	TA	Yes	Uphole zones tested
087	05235	CLAR, L	1	NENW	24	1N	58W	KLABZUBA OIL & GAS INC	PR	SI	Yes	"D" sand tested
087	05511	GLENN-BIDDLE	B-3	NESE	31	2N	57W	KLABZUBA OIL & GAS INC	PR	SI	Yes	High fluid level in 2008
087	05491	GLENN-BIDDLE	B-7	SWSE	31	2N	57W	KLABZUBA OIL & GAS INC	PR	SI	Yes	High fluid level in 2008
087	05261	ADENA J SAND UNIT	W-50	SESW	13	1N	58W	KLABZUBA OIL & GAS INC	U	SI (11-4-08)	Yes	"D" sand recompletion (L.J. Clar #3)

Summary of Well Status & Future Plans in the Adena Field

KLABZUBA OIL & GAS INC 10148

facility_														facility status	KOGI Status	Well Status Comments	P&A List (Y/N)	Reason to P&A or Future Plans		
apl_num	facility_name	num	qtr	qtr	sec	twp	range	name	name	range	twp	sec	qtr	qtr	status	KOGI Status	Well Status Comments	P&A List (Y/N)	Reason to P&A or Future Plans	
1	087 05442	DAVIS, R Y	6	SWNE	6	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	6	SWNE	6	1N	TA	TA		No	Poss. "D" sand (C zone) recompl.
2	087 05395	HOUGH, R M	B-1	NWNW	7	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	7	NWNW	7	1N	TA	TA		No	Poss. "D" sand (C zone) recompl.
3	087 05396	HOUGH, R M	B-2	NENW	7	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	7	NENW	7	1N	TA	TA		No	Research "D" sand potential
4	087 05357	HOUGH, R M	A-3	NESW	7	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	7	NESW	7	1N	TA	TA		No	Research "D" sand potential
5	087 05391	HOUGH, R M	B-5	NENE	7	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	7	NENE	7	1N	TA	TA		No	Offset to Geyer "B" 2
6	087 60031	ADENA J SAND UNIT	W-29	NENW	30	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	30	NENW	30	1N	TA	TA		Yes	Far South end of Unit
7	087 05150	ADENA J SAND UNIT	W-30	NWNW	30	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	30	NWNW	30	1N	TA	TA		Yes	Far South end of Unit
8	087 05338	JOHMAN, W	2	SESW	12	1N	58W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	58W	1N	12	SESW	12	1N	TA	TA		Yes	High fluid level in 2008
9	087 05337	GOEN, M E	8	SESE	12	1N	58W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	58W	1N	12	SESE	12	1N	TA	TA		No	Poss. "D" sand (C zone) recompl.
10	087 05282	AHLU GLAR	A1	NWSE	13	1N	58W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	58W	1N	13	NWSE	13	1N	TA	TA		No	Poss. "D" sand (C zone) recompl.
11	087 60028	NICHOLS	5	SENE	24	1N	58W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	58W	1N	24	SENE	24	1N	TA	TA		No	Poss. "D" sand (C zone) recompl.
12	087 05191	NICHOLS	6	NESE	24	1N	58W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	58W	1N	24	NESE	24	1N	TA	TA		No	Poss. "D" sand (C zone) recompl.
13	087 05122	SCANLON, J L	5	SWNW	25	1N	58W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	58W	1N	25	SWNW	25	1N	TA	TA		No	Research "D" sand potential
14	087 05148	ADENA J SAND UNIT	W-39	NENE	25	1N	58W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	58W	1N	25	NENE	25	1N	TA	TA		Yes	Far South end of Unit
15	087 05446	O'NEILL, C H	2	SWNW	5	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	5	SWNW	5	1N	TA	TA		No	Poss. "D" sand (C zone) recompl.
16	087 60016	ADENA J SAND UNIT	W-10	SESW	5	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	5	SESW	5	1N	TA	TA		No	Poss. "D" sand injector
17	087 05474	GLENN-STEPHENSON	1	NWNE	5	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	5	NWNE	5	1N	TA	TA		No	Poss. "D" sand (C zone) recompl.
18	087 60002	ADENA J SAND UNIT	W-6	SENE	5	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	5	SENE	5	1N	TA	TA		No	Poss. future injection
19	087 60001	ADENA J SAND UNIT	W-5	NENE	5	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	5	NENE	5	1N	TA	TA		No	Poss. future injection
20	087 60019	ADENA J SAND UNIT	W-13	SENW	8	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	8	SENW	8	1N	TA	TA		No	Poss. "D" sand injector
21	087 60020	ADENA J SAND UNIT	W-14	NWSW	8	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	8	NWSW	8	1N	TA	TA		No	Poss. "D" sand injector
22	087 60018	ADENA J SAND UNIT	W-12	NENW	8	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	8	NENW	8	1N	TA	TA		No	Poss. "D" sand injector
23	087 05392	GLENN	B-1	NWNW	9	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	9	NWNW	9	1N	TA	TA		Yes	Cement over perf; MIT set for 2009
24	087 60008	ADENA J SAND UNIT	W-21	NESE	18	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	18	NESE	18	1N	TA	TA		No	Poss. "J" tight sand injector
25	087 60007	ADENA J SAND UNIT	W-18	NENE	18	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	18	NENE	18	1N	TA	TA		No	Poss. "J" tight sand injector
26	087 60024	ADENA J SAND UNIT	W-22	NESE	18	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	18	NESE	18	1N	TA	TA		No	Poss. "J" tight sand injector
27	087 60023	ADENA J SAND UNIT	W-20	SENE	18	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	18	SENE	18	1N	TA	TA		No	Poss. "J" tight sand injector
28	087 05250	ADENA J SAND UNIT	W-24	NENE	19	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	19	NENE	19	1N	TA	TA		No	Offset to Snodgrass #1
29	087 60025	ADENA J SAND UNIT	W-27	NWSE	19	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	19	NWSE	19	1N	TA	TA		No	Offset to Snodgrass #1
30	087 60026	ADENA J SAND UNIT	W-28	SESW	19	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	19	SESW	19	1N	TA	TA		Yes	Far South end of Unit
31	087 05208	ADENA J SAND UNIT	W-26	SWNE	19	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	19	SWNE	19	1N	TA	TA		Yes	Far South end of Unit
32	087 05258	CLAR	2	SESE	13	1N	58W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	58W	1N	13	SESE	13	1N	TA	TA		No	Poss. "D" sand (C zone) recompl.
33	087 05320	AHLU GLAR	A2	NWNE	13	1N	58W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	58W	1N	13	NWNE	13	1N	TA	TA		No	Poss. "D" sand (C zone) recompl.
34	087 05583	AHLU GLN-BDL	D01	SESW	29	2N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	2N	29	SESW	29	2N	TA	TA		No	Poss. "D" sand (C zone) recompl.
35	087 05608	ADENA J SAND UNIT	W-56	NWSE	29	2N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	2N	29	NWSE	29	2N	TA	TA		No	Poss. "D" sand injector
36	087 05611	ADENA J SAND UNIT	W-55	NWSW	29	2N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	2N	29	NWSW	29	2N	TA	TA		No	Poss. "D" sand injector
37	087 05623	TIMPE	1	SENE	30	2N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	2N	30	SENE	30	2N	TA	TA		No	Poss. "J" re-entry
38	087 05559	GLENN	I-4	NWNW	31	2N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	2N	31	NWNW	31	2N	TA	TA		No	Poss. "D" sand injector
39	087 05513	GLENN-BIDDLE	A-2	NWSW	32	2N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	2N	32	NWSW	32	2N	TA	TA		No	Poss. "D" sand (C zone) recompl.
40	087 05547	GLENN-WALSH	2	SWNE	32	2N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	2N	32	SWNE	32	2N	TA	TA		No	Poss. "D" sand (C zone) recompl.
41	087 05568	ADENA J SAND UNIT	W-34	NENE	32	2N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	2N	32	NENE	32	2N	TA	TA		No	Poss. "D" sand injector
42	087 05544	ADENA J SAND UNIT	W-33	SENE	32	2N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	2N	32	SENE	32	2N	TA	TA		No	Poss. "D" sand injector
43	087 05562	ADENA J SAND UNIT	W-52	NENW	32	2N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	2N	32	NENW	32	2N	TA	TA		No	Poss. "D" sand injector
44	087 05553	ADENA J SAND UNIT	W-31	SWNW	33	2N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	2N	33	SWNW	33	2N	TA	TA		Yes	East of SI injectors
45	087 05529	ADENA J SAND UNIT	W-1	NWSW	33	2N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	2N	33	NWSW	33	2N	TA	TA		No	Poss. "D" sand injector
46	087 05576	ADENA J SAND UNIT	W-32	NWNW	33	2N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	2N	33	NWNW	33	2N	TA	TA		No	Poss. "D" sand injector
47	087 05188	ADENA J SAND UNIT	W-48	NWSE	24	1N	58W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	58W	1N	24	NWSE	24	1N	TA	TA		No	Poss. future injection
48	087 05458	DAVIS, R Y	7	SWNE	6	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	6	SWNE	6	1N	TA	TA		Yes	East of SI injectors
49	087 05430	GEYER, HARRY	A-3	NESW	6	1N	57W	KLABZUBA OIL & GAS INC	KLABZUBA OIL & GAS INC	57W	1N	6	NESW	6	1N	SI	SI	P&A'd after 1-1-06	NA	Fish @ 5,550'
																SI	SI		No	Poss. "D" sand (C zone) recompl.

Summary of Well Status & Future Plans in the Adena Field

KLABZUBA OIL & GAS INC 10148

		facility_			facility_			status		KOGI Status	Well Status Comments	P&A List (Y/N)	Reason to P&A or Future Plans
api_num	facility_name	num	qtrqtr	sec twp	range	name	name	SI	SI				
50	087 05376 HUGH, R M	B-7	SENE	7	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Research "D" sand potential
51	087 05336 LAUGHLIN, R J	2	SESW	7	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
52	087 05356 HUGH, R M	B-5	NWSE	7	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Research "D" sand potential
53	087 05341 STATE OF COLORADO	C-1	SWSE	7	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		Yes	"J" sand flooded
54	087 05348 LAUGHLIN, R J	4	SWSW	7	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
55	087 05377 HUGH, R M	B-4	SWNE	7	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Research "D" sand potential
56	087 05249 SNODGRASS	1	NENW	20	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		Yes	High fluid level in 2008
57	087 05443 PEIF, R	5	SENE	1	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	Monahan "D" sand well	Yes	"D" sand tested
58	087 05432 PEIF, R	3	NESE	1	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
59	087 05414 PEIF, R	2	SESE	1	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
60	087 05360 COEN, M E	7	NESE	12	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (B zone) recompl.
61	087 05361 COEN, M E	3	NWSE	12	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (B zone) recompl.
62	087 05375 COEN, M E	6	SENE	12	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI		Yes	High fluid level in 2008
63	087 05288 CLAR, L	2	NESW	13	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	Monahan "D" sand well	Yes	High fluid level in 2008
64	087 05259 CLAR	B-1	SWSE	13	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
65	087 05323 CLAR	A-5	NENE	13	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
66	087 05234 NICHOLS	4	NENE	24	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Ck. if already completed in "D" sand
67	087 05206 NICHOLS	3	SWNE	24	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Ck. if already completed in "D" sand
68	087 05144 SCANLON, J L	1	NWNE	25	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI		Yes	East of Goedert #2
69	087 05147 GOEDERT, M J	3	NWNW	25	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Research "D" sand potential
70	087 05145 GOEDERT, M J	2	NENW	25	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI		Yes	"D" sand tested
71	087 05120 ADENA SAND UNIT	W-40	SWNE	25	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	"D" sand recompletion	Yes	Far South end of Unit
72	087 05124 SCANLON, J L	2	SENW	25	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Research "D" sand potential
73	087 05416 GLENN	H-1	SWSE	4	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	SI "J" sand gas cap well
74	087 05457 GLENN-STEPHENSON	2	SWNE	5	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand injector
75	087 05468 O'NEILL, C H	1	NWNW	5	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
76	087 05475 O'NEILL, C H	3	NENW	5	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
77	087 05411 HARRY GEYER B	2	SWSW	5	1N	57W	KLABZUBA OIL & GAS INC	SI	TA		"D" sand completion	No	1.4 MMCF/D test in May, 2004
78	087 05433 GEYER, HARRY	B-1	NWSW	5	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Offset to Geyer "B" 2
79	087 05432 AUJ GLENN	F2	SESE	6	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Offset to Geyer "B" 2
80	087 05441 DAVIS, R Y	5	SENE	6	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
81	087 05462 GEYER, HARRY	A-4	NENW	6	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
82	087 05426 GEYER, HARRY	A-7	NWSW	6	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (B zone) recompl.
83	087 05407 GLENN, HOWARD	F-1	SWSE	6	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
84	087 05445 GEYER, HARRY	A-5	SENW	6	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
85	087 05461 DAVIS, R Y	2	NENE	6	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
86	087 05464 DAVIS, R Y	4	NWNE	6	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
87	087 05440 GEYER, HARRY	A-9	NESW	6	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand injector
88	087 05394 VERONICA	1	NWNW	8	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Offset to Geyer "B" 2
89	087 05364 GLENN, HOWARD	B-2	NWSW	9	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		Yes	High fluid level in 2008
90	087 05369 GLENN	G-1	NWSE	9	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		Yes	CIBP downhole
91	087 05280 AUJ JOHNSON-GLN	1	NWSE	17	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Gas cap well w/ SI pressure
92	087 05319 STATE OF COLORADO	C-3	NWNE	18	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		Yes	"J" sand flooded
93	087 05302 LAUGHLIN, R J	8	SENW	18	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand injector
94	087 05324 LAUGHLIN, R J	3	NENW	18	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
95	087 05257 SCRITSMER, A B	5	SESW	18	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand injector
96	087 05303 LAUGHLIN, R J	6	SWNW	18	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.
97	087 05322 LAUGHLIN, R J	5	NWNW	18	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	"D" sand similar to Geyer "B" 2
98	087 05285 LAUGHLIN, R J	7	NESW	18	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI		No	Poss. "D" sand injector

Summary of Well Status & Future Plans in the Adena Field

KLABZUBA OIL & GAS INC 10148

facility_										facility status		KOGI Status	Well Status Comments	P&A List (Y/N)	Reason to P&A or Future Plans
api_num	facility_name	num	qtrqr	sec	twp	range	name	status	status						
99	087 05207 ALBERT	2	SENW	19	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	PA	P&A'd after 1-1-06	Yes	High fluid level in 2008	High fluid level in 2008
100	087 05229 SCRITSMER A/B	4	NENW	19	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	PA	P&A'd after 1-1-06	NA	NA	NA
101	087 05214 ADENA J SAND UNIT	W-41	SENW	19	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand injector	Poss. "D" sand injector
102	087 05447 PEIER	4	SENE	1	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Ck. if already completed in "D" sand	Ck. if already completed in "D" sand
103	087 05466 AU GEYER	C1	NENE	1	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (B zone) recompl.	Poss. "D" sand (B zone) recompl.
104	087 05267 CLARK	5	SWSW	13	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Research "D" sand potential	Research "D" sand potential
105	087 05286 CLARK	4	NWSW	13	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Research "D" sand potential	Research "D" sand potential
106	087 05300 CRONE, B F	4	SENE	14	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		Yes	High fluid level in 2008	High fluid level in 2008
107	087 05260 CLARK	7	SESE	14	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Research "D" sand potential	Research "D" sand potential
108	087 05299 CRONE, B F	5	SENE	14	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		Yes	High fluid level in 2008	High fluid level in 2008
109	087 05289 FLB	1	NESE	14	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand injector	Poss. "D" sand injector
110	087 05284 FLB	2	NWSE	14	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand injector	Poss. "D" sand injector
111	087 05232 DEWEY	5	NWNE	23	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Research "D" sand potential	Research "D" sand potential
112	087 05211 DEWEY	6	SENE	23	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Research "D" sand potential	Research "D" sand potential
113	087 05248 NICHOLS	2	NWNE	24	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Ck. if already completed in "D" sand	Ck. if already completed in "D" sand
114	087 05185 DEWEY	2	NESW	24	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.	Poss. "D" sand (C zone) recompl.
115	087 05172 NICHOLS	8	SWSE	24	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.	Poss. "D" sand (C zone) recompl.
116	087 05230 CLARK	6	NWNW	24	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		Yes	High fluid level in 2008	High fluid level in 2008
117	087 07827 NICHOLS	13-A24	NENE	24	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Ck. if already completed in "D" sand	Ck. if already completed in "D" sand
118	087 05218 DEWEY	3	SWNW	24	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI	Monahan "D" sand well	Yes	"D" sand tested	"D" sand tested
119	087 05225 NICHOLS	11	SWNE	24	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Ck. if already completed in "D" sand	Ck. if already completed in "D" sand
120	087 05072 ADENA J SAND UNIT	W-35	SESE	29	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand injector	Poss. "D" sand injector
121	087 05610 GLENN	E-3	NESE	30	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "J" re-entry	Poss. "J" re-entry
122	087 05624 TIMPE	2	SWNE	30	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "J" re-entry	Poss. "J" re-entry
123	087 05605 GLENN	I-4	NWSE	30	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		Yes	High fluid level in 2008	High fluid level in 2008
124	087 05584 GLENN	I-1	SESE	30	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		Yes	High fluid level in 2008	High fluid level in 2008
125	087 05509 GLENN-BIDDLE	C-12	NWSW	31	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.	Poss. "D" sand (C zone) recompl.
126	087 05484 GLENN-BIDDLE	C-11	SWSW	31	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand injector	Poss. "D" sand injector
127	087 05508 GLENN-BIDDLE	B-5	NWSE	31	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand injector	Poss. "D" sand injector
128	087 05543 AU GLENN	J-2	SWNW	31	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.	Poss. "D" sand (C zone) recompl.
129	087 05545 AU GLENN	C1	SENE	31	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.	Poss. "D" sand (C zone) recompl.
130	087 05486 AU GLN-BDL	C09	SESW	31	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand injector	Poss. "D" sand injector
131	087 05527 GLENN	E-4	NESE	32	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand injector	Poss. "D" sand injector
132	087 05490 GLENN-BIDDLE	A-4	SWSW	32	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.	Poss. "D" sand (C zone) recompl.
133	087 05494 GLENN-BIDDLE	A-10	SESW	32	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.	Poss. "D" sand (C zone) recompl.
134	087 60036 AU GLENN	D3	NWNW	32	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.	Poss. "D" sand (C zone) recompl.
135	087 05516 GLENN HOWARD	E-3	SWSE	32	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Ck. if already completed in "D" sand	Ck. if already completed in "D" sand
136	087 05505 GLENN	E-1	SESE	32	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand injector	Poss. "D" sand injector
137	087 05528 GLENN	E-2	NWSE	32	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.	Poss. "D" sand (C zone) recompl.
138	087 05487 STATE OF COLORADO	B-2	SESE	36	2N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (A) gas cap recompl.	Poss. "D" sand (A) gas cap recompl.
139	087 05512 STATE OF COLORADO	A-1	NESE	36	2N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (A) gas cap recompl.	Poss. "D" sand (A) gas cap recompl.
140	087 05489 STATE OF COLORADO	A-2	SWSE	36	2N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (A) gas cap recompl.	Poss. "D" sand (A) gas cap recompl.
141	087 05174 ADENA J SAND UNIT	W-37	SWSW	19	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand injector	Poss. "D" sand injector
142	087 05176 DELANEY	1	SESW	24	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Research "D" sand potential	Research "D" sand potential
143	087 05231 ADENA J SAND UNIT	W-42	NWNW	19	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	PA	P&A'd after 1-1-06	NA	NA	NA
144	087 05264 ADENA J SAND UNIT	W-43	SWSW	18	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (C zone) recompl.	Poss. "D" sand (C zone) recompl.
145	087 05399 COEN, M F	5	NENE	32	1N	58W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (B zone) recompl.	Poss. "D" sand (B zone) recompl.
146	087 05410 GEYER, HARRY	A-2	SWSW	6	1N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	SI		No	Poss. "D" sand (B zone) recompl.	Poss. "D" sand (B zone) recompl.
147	087 05540 GLENN	J-1	SENW	31	2N	57W	KLABZUBA OIL & GAS INC	SI	SI	SI	PA	P&A'd after 1-1-06	NA	Check status - was plugged	Check status - was plugged

Summary of Well Status & Future Plans in the Adena Field

KLABZUBA OIL & GAS INC 10148

api_num	facility_name	facility_status			sec twp	range	name	KOGI Status	Well Status Comments	P&A List (Y/N)	Reason to P&A or Future Plans
		num	qtr	status							
148	087 05546 ADENA J SAND UNIT	W-46	SENW	SI	32	2N	57W	PA	P&A'd after 1-1-06	NA	NA
149	087 60009 ADENA J SAND UNIT	W-23	SESE	SI	18	1N	57W	TA	Monahan Niobrara recompl.	Yes	Uphole zones tested
150	087 05469 GEYER, HARRY	A-5	NWNW	PR	6	1N	57W	SI		No	Pulled ESP for "J"; poss. "D" sand
151	087 07688 AUJ GLENN	F-3	SWSE	PR	6	1N	57W	PR		No	Active Producer
152	087 05408 GEYER, HARRY	A-1	SESW	PR	6	1N	57W	PR		No	Active Producer
153	087 05362 HOGG, JCM	A-4	NWSW	PR	7	1N	57W	PR		No	Active Producer
154	087 05378 HOGG, JCM	A-2	SENW	PR	7	1N	57W	SI (11-28-08)		No	Next "D" sand recompl. attempt
155	087 05301 CRONE, B F	2	SENW	PR	13	1N	58W	PR		No	Active Producer
156	087 05298 AUJ CLAR	A-3	SWNE	PR	13	1N	58W	SI		No	Poss. "D" sand injector
157	087 05429 DAVIS, R Y	1	NWSE	PR	6	1N	57W	PR		No	Active Producer
158	087 05444 GEYER, HARRY	A-8	SWNW	PR	6	1N	57W	PA		NA	P&A'd Feb. 2004 by B&B
159	087 08100 ADENA J SAND UNIT	13-59	SWSE	PR	13	1N	58W	SI		No	Poss. "D" sand (C zone) recompl.
160	087 05228 DEWEY	4	NENE	PR	23	1N	58W	SI (2-20-09)		No	Poss. workover candidate
161	087 05235 CLAR, L	1	NENW	PR	24	1N	58W	SI	Monahan "D" sand well	Yes	"D" sand tested
162	087 05511 GLENN-BIDDLE	B-3	NESE	PR	31	2N	57W	SI		Yes	High fluid level in 2008
163	087 05502 AUJ GLN-BDL	B13	SESE	PR	31	2N	57W	SI		No	Poss. "D" sand (C zone) recompl.
164	087 05563 GLENN	C-3	NENE	PR	31	2N	57W	PR		No	Active Producer
165	087 05492 AUJ GLN-BDL	B-6	SESE	PR	31	2N	57W	PR		No	Poss. "D" sand (C zone) recompl.
166	087 05491 GLENN-BIDDLE	B-7	SWSE	PR	31	2N	57W	PR		Yes	High fluid level in 2008
167	087 05510 GLENN-BIDDLE	C-8	NESW	PR	31	2N	57W	SI		No	Poss. "D" sand (C zone) recompl.
168	087 06785 GEYER, HARRY	A-10	SWSW	PA	6	1N	57W	PA		NA	NA
169	087 05374 HOGG, JCM	A-1	SWNW	PA	7	1N	57W	PA		NA	NA
170	087 05382 COEN, M E	2	SWNE	PA	12	1N	58W	PA		NA	NA
171	087 05335 ADENA J SAND UNIT	W-49	SWSE	PA	12	1N	58W	PA		NA	NA
172	087 05380 COCHRAN, W E	1	SENW	PA	12	1N	58W	PA		NA	NA
173	087 05342 WEAVER, D R	2	SWSW	PA	12	1N	58W	PA		NA	NA
174	087 05398 COEN, M E	3	NWNE	PA	12	1N	58W	PA		NA	NA
175	087 05317 CRONE, B F	1	NENW	PA	13	1N	58W	PA		NA	NA
176	087 05171 NICHOLS	7	SESE	PA	24	1N	58W	PA		NA	NA
177	087 05476 ADENA J SAND UNIT	W-4	NWNW	PA	4	1N	57W	PA		NA	NA
178	087 05439 ADENA J SAND UNIT	W-8	NWSE	PA	5	1N	57W	PA		NA	NA
179	087 05455 O'NEILL, OH	4	SENW	PA	5	1N	57W	PA		NA	NA
180	087 60004 ADENA J SAND UNIT	W-9	NESW	PA	5	1N	57W	PA		NA	NA
181	087 60006 ADENA J SAND UNIT	W-16	SWSW	PA	8	1N	57W	PA		NA	NA
182	087 05281 ROARK	1	NWSE	PA	18	1N	57W	PA		NA	NA
183	087 05283 ADENA J SAND UNIT	W-44	NWSW	PA	18	1N	57W	PA		NA	NA
184	087 60010 ADENA J SAND UNIT	W-25	NENE	PA	19	1N	57W	PA		NA	NA
185	087 05397 COCHRAN, W E	2	NENW	PA	12	1N	58W	PA		NA	NA
186	087 05263 CLAR, L	8	SWSE	PA	14	1N	58W	PA		NA	NA
187	087 05588 MARQUARDT	1	SWSE	PA	29	2N	57W	PA		NA	NA
188	087 05589 AUJ GLN-BDL	D-2	SWSW	PA	29	2N	57W	PA		NA	NA
189	087 05541 ADENA J SAND UNIT	W-51	SWNW	PA	32	2N	57W	PA		NA	NA
190	087 60013 ADENA J SAND UNIT	W-2	NWSW	PA	33	2N	57W	PA		NA	NA
191	087 05538 STATE OF COLORADO	B-6	SENE	PA	36	2N	58W	PA		NA	NA
192	087 05027 ADENA J SAND UNIT	W-47	NESW	PA	32	2N	57W	PA		NA	NA
193	087 05193 ADENA J SAND UNIT	W-36	NWSW	PA	19	1N	57W	PA		NA	NA
194	087 05287 CLAR	A-4	NESE	PA	13	1N	58W	PA		NA	NA
195	087 05561 ADENA J SAND UNIT	W-45	NWNE	PA	32	2N	57W	PA		NA	NA
196	087 05586 ADENA J SAND UNIT	W-54	SWSE	PA	30	2N	57W	PA		NA	NA

Summary of Well Status & Future Plans in the Adena Field

KLABZUBA OIL & GAS INC 10148

apl_num	facility_name	facility_num	qtrqr	sec twp	range	name	facility status	KOGI Status	Well Status Comments	P&A List (Y/N)	Reason to P&A or Future Plans
197	087 60005 ADENA J SAND UNIT	W-17	SESE	7	1N	57W	KLABZUBA OIL & GAS INC	PA		NA	NA
198	087 60021 ADENA J SAND UNIT	W-15	NW5W	8	1N	57W	KLABZUBA OIL & GAS INC	PA		NA	NA
199	087 08112 ADENA J SAND UNIT	W-71	NENE	6	1N	57W	KLABZUBA OIL & GAS INC	IJ		No	Active Injector
200	087 60017 ADENA J SAND UNIT	W-11	NENW	8	1N	57W	KLABZUBA OIL & GAS INC	IJ		No	Active Injector
201	087 08102 ADENA J SAND UNIT	W-78	SESE	31	2N	57W	KLABZUBA OIL & GAS INC	IJ		No	Active Injector; MIT set for 2009
202	087 05560 GLENN	W-1	NENW	31	2N	57W	KLABZUBA OIL & GAS INC	IJ		No	Active Injector
203	087 05261 ADENA J SAND UNIT	W-50	SESW	13	1N	58W	KLABZUBA OIL & GAS INC	IJ	"D" sand recompletion (L.J. Clar #3)	Yes	"D" sand tested
204	087 05542 ADENA J SAND UNIT	W-53	SWNE	31	2N	57W	KLABZUBA OIL & GAS INC	IJ		No	Active Injector
205	087 05566 GLENN	W-4	NWNE	31	2N	57W	KLABZUBA OIL & GAS INC	IJ		No	Active Injector
206	087 60003 ADENA J SAND UNIT	W-7	SWNE	5	1N	57W	KLABZUBA OIL & GAS INC	SI		No	Poss. future Injection
207	087 60012 ADENA J SAND UNIT	W-3	SWSW	33	2N	57W	KLABZUBA OIL & GAS INC	SI		No	Poss. future Injection
208	087 60022 ADENA J SAND UNIT	W-19	SENE	18	1N	57W	KLABZUBA OIL & GAS INC	IJ		No	Active Injector
209	087 05132 HELGET	1	SWNW	26	1N	58W	KIMBARK OIL & GAS COMPANY	DA	Not KOGI operated well	NA	NA

* - Column "AC" matches well status from Jan. 1, 2006 KOGI Exhibit "B" list (updated for current status as of 7-29-09 & incl. wells P&A'd after 1-1-06)