

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/11/2019

Submitted Date:

07/12/2019

Document Number:

694900046

FIELD INSPECTION FORM

Loc ID 334833 Inspector Name: Ramsey, Scott On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, Caerus		COGCC.inspections@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211148	WELL	PR	07/20/1997	GW	045-06907	DUNN 9-2	PR
260025	WELL	PR	02/01/2008	GW	045-07805	HILL 9-1 (B9)	PR
260065	WELL	PR	02/02/2002	GW	045-07814	DUNN 9-7 (B9)	PR
260066	WELL	PR	06/04/2002	GW	045-07813	HILL 9-8 (B9)	PR
274078	WELL	SI	10/01/2017	GW	045-13329	DUNN 9-1C (B9E)	SI
274079	WELL	PR	04/01/2013	GW	045-13330	DUNN 9-2C (B9E)	PR

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type WELLHEAD

Comment:

Corrective Action:

Date:

Equipment:

corrective date

Type: Bird Protectors	# 2			
Comment:				
Corrective Action:				Date:
Type: Vertical Heated Separator	# 6			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 5			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment: <input type="text" value="methenol tank 1000 gallon in battery containment"/>				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition

Other (Content)

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: <u>211148</u>	Type: <u>WELL</u>	API Number: <u>045-06907</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>plunger lift</u>				
Corrective Action:				Date:
Facility ID: <u>260025</u>	Type: <u>WELL</u>	API Number: <u>045-07805</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>plunger lift</u>				
Corrective Action:				Date:
Facility ID: <u>260065</u>	Type: <u>WELL</u>	API Number: <u>045-07814</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>plunger lift</u>				
Corrective Action:				Date:
Facility ID: <u>260066</u>	Type: <u>WELL</u>	API Number: <u>045-07813</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>plunger lift</u>				
Corrective Action:				Date:
Facility ID: <u>274078</u>	Type: <u>WELL</u>	API Number: <u>045-13329</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
Idle Well				
Purpose: <input type="checkbox"/> Shut In	<input checked="" type="checkbox"/> Temporarily Abandoned	Reminder: _____		
Comment: <u>Noticed bubbling around well head and some about 2 foot out from well head. Truck was here and evacuated fluid. I talked with Scott the production forman and Derik from Caerus were here on location they stated the the mit is to be done in november this year, they have also sent in samples to be tested.</u>				
Corrective Action: <u>Contact COGCC engineering.</u>				Date: <u>07/18/2019</u>
Facility ID: <u>274079</u>	Type: <u>WELL</u>	API Number: <u>045-13330</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>plunger lift</u>				
Corrective Action:				Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Thursday 7/11/2019 at approximately 11:00 AM, I, Inspector Scott Ramsey, conducted a field inspection at Caerus Dunn 9-2 Pad, at Location #334833 in Garfield County, Colorado.</p> <p>While there, I observed bubbling around well head that is TA and some about 2 foot out from well head. Truck was here and evacuated fluid. I talked with Scott the production foreman and Derik from Caerus were here on location also, they stated the the mit is to be done in November this year, they have also sent in samples to be tested on the bubbling around well head Dunn 9-1C.</p> <p>The corrective action is to call engineering. Refer to photograph of observed compliance issue.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	ramseys	07/11/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
694900049	694900046	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4876260