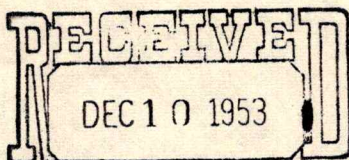


303-10

5

x		13	

Locate  
Well  
CorrectlyFile in duplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL



Field Keota Company Continental Oil Company  
County Weld Address 1755 Glenarm, Denver, Colorado  
Lease Percy Perry  
Well No. 1 Sec. NW 13 Twp. 9N Rge. 61W Meridian 6th PM State or Pat. Colorado  
Location 2014 Ft. (X) of North Line and 608 Ft. (E) of West line of NW Elevation 4982  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed N. D. Roberts - cDate December 8, 1953Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling May 9, 1953 Finished drilling May 28, 1953

## OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
			No Change			

## COMPLETION DATA

Total Depth 8516 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 7552' to 8516'  
Casing Perforations (prod. depth) from None to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began None 19\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 5-22 1953 Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Date 5-29 1953 Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record \_\_\_\_\_  
Core Analysis Yes Depth 8483 to 8503  
to \_\_\_\_\_  
(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Morrison</u>	<u>7520</u>		<u>Well deepened from 7552' to 8516' to Lyons</u>
<u>T/Permian</u>	<u>7975</u>		<u>Sand - Dry - Plugged and abandoned 5-28-53</u>
<u>Day Creek</u>	<u>8104</u>		<u>Lyons sand carried water.</u>
<u>Lyons</u>	<u>8376</u>	<u>8500</u>	

(Continue on reverse side)